003

WOLVERINE GAS AND OIL COMPANY
of Utah, LLC

Energy Exploration in Partnership with the Environment

April 19 2005

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. N. Temple, suite 1210
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
Wolverine Federal 17-6
Covenant Field, Sevier County, UT

Dear Ms. Whitney:

Based on the results from the recent drilling at the Covenant Field, we are now proposing to add one additional well from the current pad drilling, which we have named the Wolverine Federal 17-6. This well will be drilling from the same pad location as the Wolverine Federal 17-3, 17-4, 17-5 and the 8-1. Because this well is a recent addition to the same pad as the previous four wells, we are hoping that this application can be approved a timely manner. Because we are drilling these wells from the same pad, it is important for us to be able to continue from one well to the next, before rigging down and moving to another pad. A delay would be very costly.

Diana, as you know, we like to handle our work in an orderly fashion, and to give you sufficient time to review the permit. However, there are times, when circumstances do not always allow us to do that, especially given these drilling conditions. Therefore, let me state in advance, I would greatly appreciate any help in getting this permit approved before we finish the current well, which we anticipate finishing within 30 days.

If you have any questions, please call me at 616.458-1150 (ext. 129) or email me at ehiguera@wolvgas.com. Thank you again.

Sincerely,

Edward A. Higuera
Manager – Development

Encl: Application for Permit to Drill

RECEIVED
APR 20 2005
DIV. OF OIL, GAS & MINING

One Riverfront Plaza • 55 Campau, N.W. • Grand Rapids, MI 49503-2616 • 616.458.1150
FAX 616.458.0869

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: private	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
B. TYPE OF WELL: OIL ☑ GAS ☐ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: Wolverine
2. NAME OF OPERATOR: Wolverine Gas & Oil Company of Utah, LLC	9. WELL NAME and NUMBER: Wolverine Federal #17-6
3. ADDRESS OF OPERATOR: 55 Campau NW CITY Grand Rapids STATE MI ZIP 49503-2616 / PHONE NUMBER: (616) 458-1150	10. FIELD AND POOL, OR WILDCAT: Covenant
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1680' FNL & 2217 FWL Sec. 17 T23S-R01W AT PROPOSED PRODUCING ZONE: 660' FNL & 1925' FWL Sec. 17 T23S-R01W NENW	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: ~~SE~~NENW 17 23S 01W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 3.5 miles south of Sigurd	12. COUNTY: Sevier / 13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 500' west	16. NUMBER OF ACRES IN LEASE: 160 / 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 16' SHL; approx. 1500' at BHL	19. PROPOSED DEPTH: 6,770 / 20. BOND DESCRIPTION: BLM WY #3229
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5753' KB	22. APPROXIMATE DATE WORK WILL START: 5/18/2005 / 23. ESTIMATED DURATION: 35 days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
30"	20	X42	.25" wall	120	conductor		
17-1/2"	13-3/8"	J55	68 ppf	2,000	Lead: 500 sx hi-fill	3.86 cf/sx	11.0 ppg
					Tail: 450 sx Prem. G	1.18 cf/sx	15.8 ppg
12-1/4"	9-5/8"	N80	47 ppf	6,000	450 sx 50:50 Poz	1.71 cf/sx	13 ppg
8-1/2"	7"	N80	26 ppf	6,770	400 sx 50:50 Poz	1.27 cf/sx	14.35 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Edward A. Higuera TITLE Manager-Development

SIGNATURE _____ DATE 4/16/2005

(This space for State use only)

Surf 418958X 4295403Y BHL 418839X 4295715Y

RECEIVED
APR 20 2005
DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-041-30040

APPROVAL: 38.805536 -111.933327 38.808340 -111.934506

(11/2001) (See Instructions on Reverse Side)

PROJECT PLAN OF DEVELOPMENT AND MASTER SURFACE USE PLAN

Kings Meadow Ranches #17-6

NAME OF APPLICANT:	Wolverine Gas and Oil Company of Utah, LLC One Riverfront Plaza, 55 Campau NW Grand Rapids, Michigan 49503-2616
PROJECT NAME:	"Wolverine Federal #17-6" NE/NW of Section 17 Township 23 South – Range 1 West
ATTACHMENTS:	A.) Project Map/Survey B.) Well Site Location Layout C.) Typical Cross Sections (Cut and Fill) D.) Wildlife & Vegetative Species of Concern Summary E.) Cultural Resource Survey Report

I. DESCRIPTION OF PROJECT:

Wolverine Gas and Oil Company of Utah, LLC (Wolverine) proposes to drill and explore for hydrocarbons, using a directional drilling program, from the Navajo Formation at depths of approximately 6600 TVD within the Wolverine Federal Exploration Unit situated in Sevier County, Utah:

TOWNSHIP 23 SOUTH, RANGE 1 WEST

Northeast Quarter of Northwest Quarter (NE/NW) of Section 17

Well Name & No.	Target	Elev.	Location	TD	Footages
LEASE # UTU-73528					
Kings Meadow Ranches #17-6	Navajo	5,753' kb	NE NW Sec 17, T23S-R1W	6,770'	1,680' FNL; 2,217' FWL

The attached Project Map (Attachment A) indicates the proposed well site and its intended configuration. Additionally, the existing access route is indicated. This well is being drilled within the "Wolverine Federal Exploration Unit" and upon privately owned surface.

Mineral rights within the Wolverine Federal Exploration Unit are owned by a variety of interests and are federally owned at the target bottom-hole location for this proposed well. The proposed surface plan will be reviewed and inspected by the appropriate regulatory agencies, state and federal, to ensure proper utilization of the surface reflecting an effort by Wolverine to minimize surface disturbance and waste. Appropriate Onshore Oil and Gas Orders and those of the Utah Division of Oil, Gas and Mining will be followed in the constructing, drilling, completion, operation, plugging and surface reclamation of this well.

The project is situated within an area that is referred to by the Utah Division of Oil, Gas and Mining (Statement of Basis, Kings Meadow Ranches 17-1, October 21, 2003) as "... placed in the High Plateaus section of the Colorado Plateau physiographic province in western central Utah. Some people have characterized this area as being in the Basin and Range – Colorado Plateau transition zone." The drill site itself is located in a flat area between steep hills and is contiguous to Highway 24 from which access to this site will be established. The flat area is dominated by sagebrush – grass communities and the nearby hillsides are dominated by Pinyon Pine – Juniper communities. The access route consists of an improved driveway off from Highway 24 entering onto the well site. BLM road construction standards will be adhered to as new improvements are constructed.

Wolverine's proposed "KMR #17-6" project is most easily accessible from Sigurd, Utah. From Sigurd, one would drive down Highway 24 heading east/southeasterly. At mile marker 13, drive approximately 0.6 miles and turn easterly onto the existing access road driving approximately 200 yards to the proposed well pad location.

Surface water is located in the area primarily in the form of the Sevier River, in the Peterson Creek drainage, a tributary of Brine Creek. Local springs arising from the volcanic rocks and ephemeral drainages also exist in the area including a drainage way situated along Highway 24. The Sevier River is approximately three (3) miles west of this proposed location.

Geology and Soil Types

Again quoting from the "Division of Oil, Gas and Mining, Statement of Basis, Kings Meadow Ranches 17-1", the well "...will likely spud into a thin alluvium covering the

evaporate-rich Jurassic age Arapien shale." "The Arapien Shale may have been somewhat intruded or elevated into the area between the Sevier Fault and the considerable parallel secondary faulting mapped in the Cedar Mountain – Black Mountain area..." It is anticipated that from surface to approximately 400 feet in depth, the lithology of the Quaternary will consist of unconsolidated sediments.

The soil type classified at the KMR #17-6 wellsite is the Billings silty clay loam. This soil type is a fine-silty, mixed calcareous, mesic Typic Torrifluvents and is usually found in areas containing two (2) to five (5) percent slopes. The soil is a deep, drained, silty clay loam. It features a light gray, moderately alkaline, strongly calcareous, silty clay loam surface soil that is approximately ten (10) inches thick. The subsoils consist of a light gray, moderately alkaline, friable, silty clay loam approximately 32 inches thick. The substrate material is a light gray, moderately alkaline, friable, silty clay loam with a small amount of gypsum veining.

Assuming that the drilling and completion of this well result in its ability to commercially produce hydrocarbons, appropriate market connections will be made upon proper permitting of such activities by all agencies having jurisdiction over said activities.

II. SOIL EROSION CONTROL MEASURES:

The well pad will be sloped at about 1%, in the direction of the site's drainage so as to provide for a well-drained work area during drilling operations. Appropriate collection and infiltration basins will be constructed in the sloped area of the drill pad.

In all fill areas, the edges shall be diked to control run off.

Appropriate drill site drainage and sedimentation control measures will be incorporated in the operational plan. These may include utilization of earthen dikes along the fill portion of the drilling pad perimeter, stabilization of slopes as needed, location of the reserve pits in the cut portion of the drilling pad and the pad constructed so as to slope toward a collection and infiltration basin. Construction of the drill site shall be in accordance with the regulations and stipulations as defined by the State of Utah, Department of Natural Resources, Division of Water Rights.

Reclamation of the site will be in accordance with Best Management Practices and requirements of the Bureau of Land Management.

III. EXISTING ACCESS ROADS AND ROAD IMPROVEMENTS

The existing access road is identified and labeled on the project map. Steep, rough topography is not identified as a problem along our access route which was constructed by initially using fill material and covering it with approximately eight (8) inches of

shale/gravel. Another layer of road base material, approximately four (4) inches in depth, was placed on top of the shale/gravel.

IV. LOCATION OF EXISTING WELLS

The recently drilled "King Meadow Ranches 17-1" well is situated approximately 200 yards southwesterly of this proposed surface site location and is situated in the Southeast Quarter of the Northwest Quarter (SE/NW), "Wolverine Federal #17-3" Northwest Quarter of Southwest Quarter (NW/SW), "Wolverine Federal #17-4" Northwest Quarter of Southeast Quarter (NW/SE) and the "Wolverine Federal #17-5" Southeast Quarter of Northeast Quarter (SE/NE) of Section 17, Township 23 South, Range 1 West, Sevier County, Utah. "Wolverine Federal 17-2" is located approximately one-half mile southerly of this proposed well site and is situated in the Southeast Quarter of the Southwest Quarter (SE/SW) of Section 17, Township 23 South, Range 1 West, Sevier County, Utah.

V. DRILLING METHOD

Wolverine proposes to use a directional drilling program for the KMR #17-6. The mountainous terrain of the area is such that directional drilling is the most efficient method to minimize surface disturbance. By locating the well pad on a relatively flat surface, and drilling a directional well beneath this challenging topography, Wolverine can most effectively minimize surface disturbance and ensure proper utilization of resources.

VI. LOCATION AND TYPE OF WATER SUPPLY

Water for drilling the KMR #17-6 will be purchased from water wells nearby or drilled on location and pumped into storage tanks at the site. Water for drilling from nearby well(s) will be hauled to location and stored in storage tanks on the drill site. Wastewater will not be discharged on the surface at this site and the drilling of the well will not require a wastewater management plan.

VII. CONSTRUCTION MATERIALS

In most circumstances, natural earth materials were used for the construction of roads and fills. These were taken from locations essentially contiguous to or nearby the locations to be improved. When necessary, road base materials were used and delivered by the contractor for application on site and specifically as the initial fill material for the access road, which was then covered with approximately eight (8) inches of shale/gravel.

VIII. METHODS FOR HANDLING WASTE

The Reserve Pit will be dug on the well pad per the attached Well Site Location Layout (Attachment B). It will be used for the disposal of waste mud and drill cuttings and will be located on the south portion of the well site plan. The pit will be 100 feet X 240 feet and will be 10 feet deep. The pit will be lined with a synthetic liner having a minimum thickness of 12 mills and if the reserve pit is built in rock, geotextile or some other material approved by the Division of Oil, Gas and Mining shall be utilized. The Division of Oil, Gas and Mining shall be notified prior to lining the reserve pit in order to allow for Division inspection. Rules pursuant to R649-3-16 will be followed regarding the reserve pit as well as those governing Onshore Oil and Gas Operations (43 CFR 3160.)

Upon evaporation of fluids, pit closure occurs with the back fill of soil and its compaction to prevent settling. The usage of the pit is further described in the section VIII under pit closure.

All garbage will be taken off site and disposed of properly. Pursuant to R649-3-14, all rubbish and debris shall be kept in containers on the well site, and will be hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type. Sewage is handled through the renting of portable toilets. These are serviced by the rental company and removed from site when no longer required.

IX. PLANS FOR RECLAMATION OF THE SURFACE

Pit closure: The pits will be fenced on three sides during all drilling operations and then the fourth side will be immediately fenced when the rig is moved off location. After evaporation of fluids, back-fill of sub-soil and compaction to prevent settling will occur within 90 days of the drilling and completing of the well. If necessary after 90 days, the fluids will be sucked out of the pit and transported off site.

The topsoil will be stripped off and stock piled in an area not to be disturbed. The topsoil will be placed back on the pit after back filling and then prepped for re-seeding.

The approximate Pit size is indicated on the Well Site Location Layout diagram attached hereto (Attachment B).

Revegetation Methods: Disturbed areas will be disked, seeded and "dragged", as needed; seeding with a mixture approved by the local USDA Natural Resource Conservation Service or the Bureau of Land Management.

Wolverine generally requires at least twelve (12) pounds per acre of seed distribution. Wolverine suggests that autumn seeding practices be used due to the terrain in this project area. Spring rain events are common and tend to cause severe run-off. Fall seeding will allow any moisture, whether rain or snow, to assist the seed into the ground.

Other Practices: Other practices that will be utilized to reclaim disturbed areas will include riprap when and if necessary to prevent erosion and the installation of silt fencing in sensitive and/or erosive areas.

Timetable: Reclamation of the surface will commence as soon thereafter construction, drilling and well completion are concluded, as is practicable, depending on weather. In the event of a dry hole, the drill site and roadways will be restored to their original condition as nearly as practicable within 180 days after plugging date of the well.

X. SURFACE OWNERSHIP

The surface of the proposed well site is privately owned by Wolverine Gas & Oil Corporation. The contact person for Wolverine Gas & Oil is Edward A. Higuera, Manager-Development, who can be reached at 55 Campau NW, Grand Rapids, MI 49503. Phone: 616.458-1150 (ext. 129). Fax: 616.458-0869.

XI. WELLSITE LAYOUT

Please see the attached "Well Site Location Layout" (Attachment B) for the well configurations.

XII. PIPELINES AND STREAM CROSSINGS

PIPELINES: In the event of hydrocarbon production requiring transmission by pipeline, the proposed pipeline(s) will be designed, constructed, tested, operated and maintained in accordance with standard safety practices and by a combination of construction techniques intended to minimize to the greatest extent practical the impacts upon natural resources.

Pipelines will typically be installed by trenching. In these trenched areas, the contractor shall strip and stockpile topsoil to be replaced over the backfill portion upon completion of construction operations. Silt fencing will be installed at all stream crossings.

The proposed pipelines will be constructed with a combination of methods intended to minimize impacts to private, state and federally owned property, county roads and natural resources. The pipeline will be constructed by a combination of conventional construction techniques and special measures designed to minimize impacts to natural resources. Pipelines will be adequately compacted before the topsoil is replaced for re-seeding.

In general and where required, soil erosion control measures will consist of appropriate BMPs (Best Management Practices) to reduce the potential for erosion. The BMPs that will be utilized in upland areas include use of construction barriers where appropriate, land clearing, spoil piles, staging and scheduling, seeding and mulching. Note that spoil piles will not typically be seeded since exposure of the spoil piles should be minimal in time. All other proper BMP measures will be implemented to reduce the potential for erosion. Seeding of all raw soils after burial of pipe will be performed. However, mulching will be performed only within state or county road right-of-ways.

Generally speaking, in wetlands, appropriate BMPs will be implemented to minimize the potential for soil erosion within wetland construction zones. These measures shall include, but not be limited to, clearing, barriers, staging, filters, silt fencing, spoil piles, dewatering, seeding, and mulching.

XIII. GENERAL

TIMELINE: The following is a general order of construction and sequence of earth change by which our operations will proceed:

1.) Access Road and Well Pad Construction

2.) Drilling and Well Completion Operations

3.) Initial Well Pad Restoration

4.) Clearing of Pipeline Rights-of-way (if needed)

5.) Delivery and Layout of Pipe

6.) Pipe Welding and Inspection

7.) Trenching of Pipe

8.) Placement and Burying of Pipe

9.) Final Restoration of Site/Access/Pipeline Route

10.) Re-Seeding

All hillsides, creek banks, and other places where contractor has moved earth to facilitate operations shall be restored to as near original condition as practical. Replaced material and/or backfill will be protected from erosion to the satisfaction of Wolverine, the Bureau of Land Management and the Utah Division of Oil, Gas and Mining without undue delay.

Upon completion of any backfill, contractor shall clear pipeline rights-of-way and access routes of large rocks, stumps and other debris; fill holes, ruts and depressions, and shall keep the access road in a neat and acceptable condition. All cleanup shall be maintained by the contractor until final acceptance by Wolverine and the enforcing agency.

XIV. ENVIRONMENTAL IMPACT ASSESSMENT:

It is anticipated that the drilling and operations planned, provided the success of this well, will not have any adverse affects to any wildlife or aquatic life in the area. There will be only a minor effect on the surface cover. Drilling and production operations should have minimal effect on the population patterns, land use, public utilities or public services in the near future for this rural area.

Noise levels during drilling and completion operations may be continuous but not unusually high. If production is achieved, noise levels should be minimal during the operation and maintenance of the wells.

Necessary soil erosion and sedimentation safeguards will be built into the well pad, access and future proposed pipeline routes to protect any nearby lowlands, where appropriate. Particular care will be exercised in order that all drain ditches be maintained and kept unobstructed to prevent water backup against spoil banks or backfill, causing erosion. The cumulative long-term effect on the immediate environment should be minimal.

If the well is productive, the effect on the air quality in the area is expected to be practically non-existent. Human activity in this area is somewhat limited, due to the nature of the location. Ranching operations and any activities in the area should not be adversely affected.

The site will then be contoured as closely as practical to its natural state, fine graded and stabilized. The well site and access route will be restored as soon as practical. If a well is productive, existing dikes will be maintained and erosion control procedures, as specified and required by the Bureau of Land Management, will be followed to insure protection of the local ecosystem.

Cultural

Please see, "Attachment E", Cultural Resource of A Well Pad (A-2) Near Sigurd, Sevier County, Utah.

Wildlife

Please see "Attachment D", a summary of Wildlife and Vegetative Species of Concern.

XV. SUMMARY:

In conclusion, the environmental impact of this project is considered to be minimal and every effort will be made to ensure the protection and preservation of the environment, as well as the standard of living for those affected by its operation.

This proposed project is aimed at increasing the hydrocarbon reserves within the State of Utah. In addition, in the event that production can be established in this project, it will be of financial benefit to the private holders of oil and gas rights within the "Wolverine Federal Exploration Unit", including the Bureau of Land Management in fulfillment of its stewardship responsibilities over federally owned oil and gas assets. We consider the environmental impact of this project to be slight and we will make every effort to be conscientious operators and to insure protection and preservation of the environment during the course of our drilling and producing operations.

Sincerely,

Wolverine Gas and Oil Company of Utah, LLC

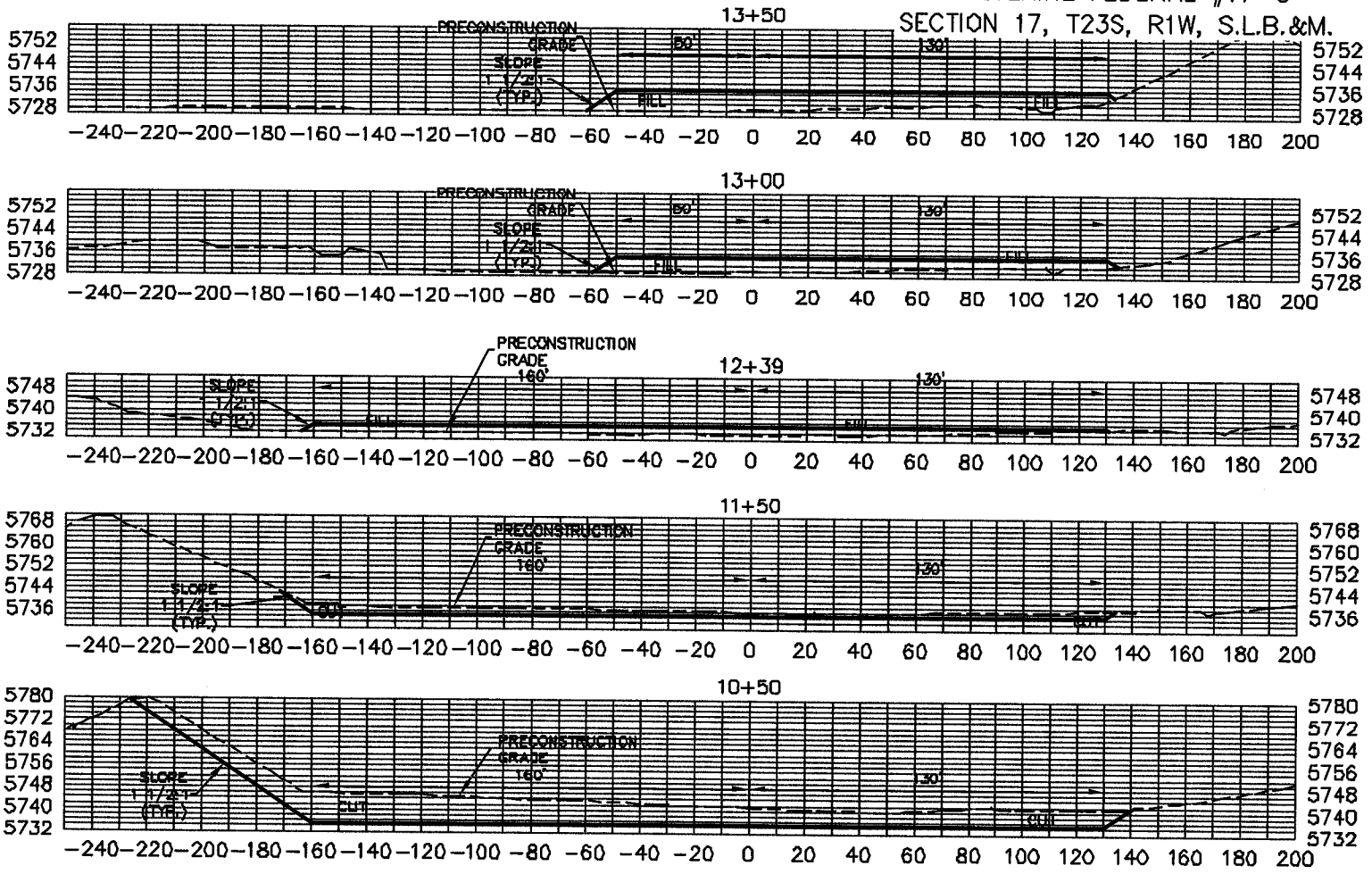
By: _____
Ed Higuera
Manager - Development

Authorized Permitting Agent:

Western Land Services – Western Division
54 West Seymour Street
Sheridan, WY 82801
Donald L. Anderson, Chief Operating Officer, Phone: 307-673-1817
Local Contact: Shawn Burd, Phone: 435-896-1943

WOLVERINE GAS & OIL COMPANY OF UTAH, LLC.

TYPICAL CROSS SECTIONS FOR
WOLVERINE FEDERAL #17-6
SECTION 17, T23S, R1W, S.L.B.&M.



Jones & DeMille Engineering
1535 South 100 West – Richfield, Utah 84701
Phone (435) 896-8266
Fax (435) 896-8268
www.jonesanddemille.com

Typical Cross Sections for

Wolverine Gas & Oil Company of Utah, LLC.

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.
	T.W.G.	R.W.S.	T.R.G.	0407-139	FIGURE 5A
DATE		DWG NAME	SCALE		
Apr. 2005		Wells	1" = 50'		

Wolverine Federal #17-6

The Wolverine Federal #17-6 wellsite is located approximately 4.2 miles southeast of the town of Sigurd in Township 23 South - Range 1 West, Section 17: Northeast Quarter of the Northwest Quarter (NE/NW) Salt Lake Base and Meridian in Sevier County, Utah.

The proposed Wolverine Federal #17-6 is situated adjacent to Highway 24 in a gentle rolling plains with hilly terrain on the west side. Plant habitat types within the area consist of a combination of Pinyon Pine– Juniper, located on the hillsides, and sagebrush – grass communities in the less gradient areas.

THE PROPOSED ACTIONS

The proposed depth is 6,770 feet for the Wolverine Federal #17-6 well. The well pad dimensions will be approximately360' x 360' (including reserve pit). The access road will be constructed by initially using fill material and covering it with approximately 8 inches of shale/gravel. Another layer of road base material, approximately 4 inches in depth, will be placed on top of the shale/gravel.

WILDLIFE AND VEGETATIVE SPECIES OF CONCERN

Potential effects concerning federally endangered, threatened, proposed, candidate, sensitive, and management indicator wildlife and vegetative species will be evaluated in the proposed area of disturbance before any surface disturbing activities occur. It is understood that these activities and the proposed location will be evaluated by a BLM staff or approved biologist. A habitat analysis will be completed to evaluate which species may occur in the area. Surface use guidelines will be followed as will surface use restrictions and time limit stipulations in the area of concern for all affected species.

It is understood that the Wolverine Federal #17-6 wellsite is situated within a designated critical deer wintering range. Proposed activities are not anticipated to occur during any such wintering range seasonal restrictions. There is also the possibility that small clumps of Penstemon plants may be located within this project area. Wolverine Gas and Oil Company of Utah, LLC will take all necessary steps to protect the species of concern and as stipulated by the Bureau of Land Management.

CONFIDENTIAL

Cultural Resource Inventory of A Well Pad (A-2) Near Sigurd, Sevier County, Utah

Jason Bright
Mountain States Archaeology, LLC
7190 South State Street
Midvale, Utah 84047

Project Number U-04-MV-0646p
BLM Permit UT0480011

Cultural Resources Report UT0421

July 13, 2004

Cultural Resource Inventory of A Well Pad (A-2) Near Sigurd, Sevier County, Utah

Project Description

In July 2004, Western Land Services contracted Mountain States Archaeology to perform Class III cultural resource inventory of a small well pad and access route in Sevier County, Utah on behalf of Wolverine Oil and Gas.

The well pad and access route are located in Township 23 South Range 1 West, NW ¼ of SE ¼ of NW ¼ of Section 17 (Figure 1). A records search was performed for this area on March 2, 2004 at Utah SHPO. Craig Harmon at the Richfield BLM office forwarded records search information for a nearby project (Bright 2004a) on March 26th, 2004. Fieldwork was completed July 12th 2004.

Records Search

A number of previously completed projects were found within a mile of the current project locations. These include U-89-BL-0464 (the Sigurd/Kings Meadow Power Line), U-91-BL-0409 (Telephone Reroute), U-93-BL-0184 (Sage Flat Landfill), U-94-BL-0078 (Sage Flat Landfill Road), U-97-SC-0217 (Chevron Seismic Prospect) and U-99-BL-0488 (Salina Exchange).

In addition to these projects, MSA has completed or is currently involved with a number of other nearby projects. These include U-04-MV-0262 (Wellpad 17-2) located just southwest and across Highway 24 of the current or project, U-04-MV0395b, a pipeline from Wellpad 17-2 to Sigurd, U-04-MV-0647, another well pad located immediately north and east of A-2 (Figure 1) and U-04-MV-0106, a series of 8 seismic lines, one of which runs to the south of the current project location.

The seismic line survey documented two sites within a mile of the current project. Site 42SV2667 and 42SV2668 are small historic sites consisting of fence posts (e.g corrals) and trash scatters located west (42SV2667) and south (42SV2668) of the current project location. Neither site will be impacted by proposed activities.

Methods

The well pad location was plotted by MSA with coordinates provided by the client. The well pad itself is 360 feet by 180 feet, and was inventoried by one archaeologist walking 15-meter transects.

Environment

The project location is located just east of Highway 24, south of Sigurd, Utah. Ground visibility was good within the well pad. The general area has already been developed. Vegetation is composed sagebrush with various bunch grasses and forbs. Sediments are a light brown sand and silt.

Results

No cultural resources were located within the well pad or access route. This includes archaeological sites and isolated finds.

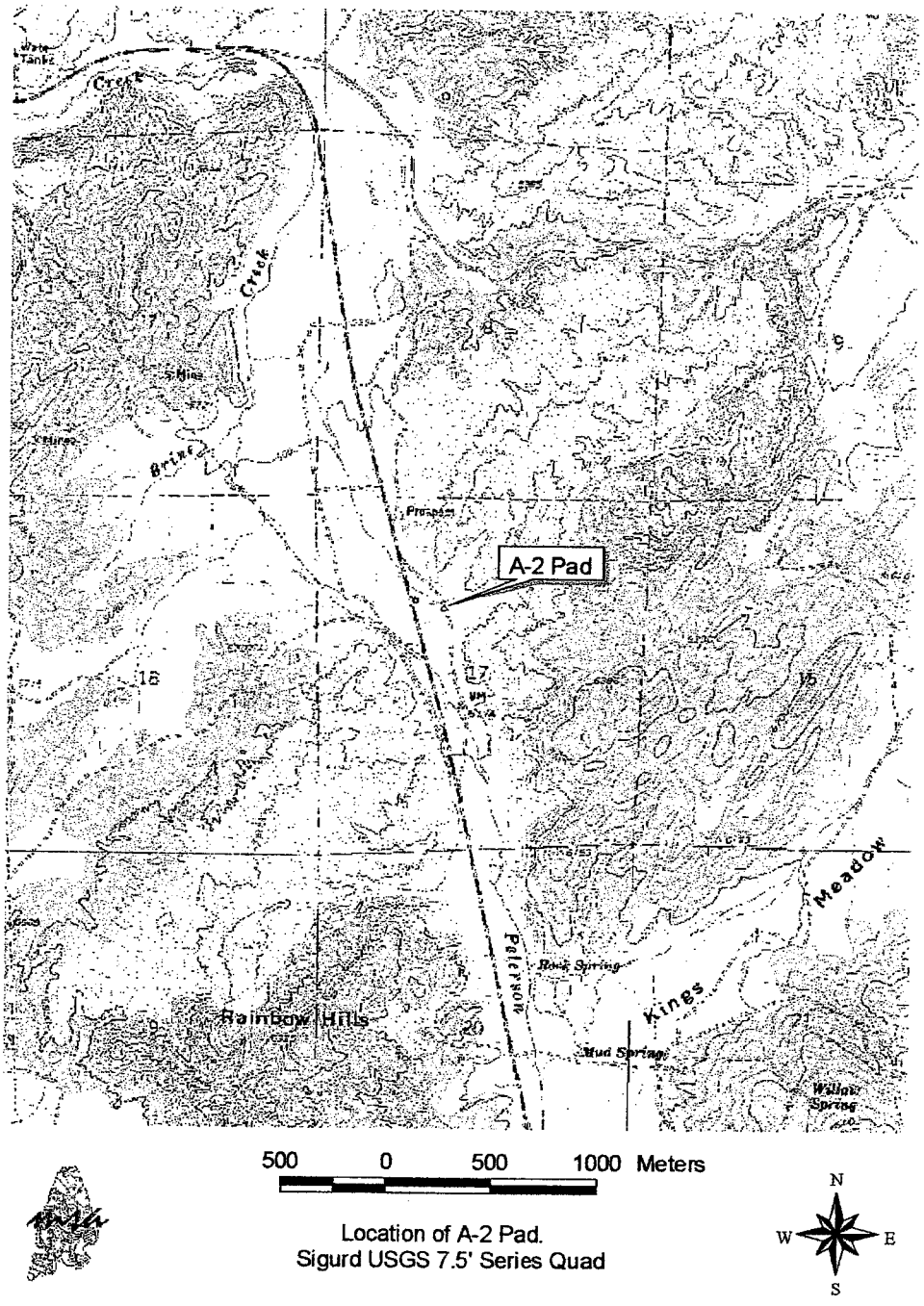


Figure 1. Location of A-2 well pad

WOLVERINE GAS AND OIL COMPANY OF UTAH, LLC

DRILLING PROGNOSIS

Wolverine Federal # 17-6
NE NW SEC 17-T23S-R1W
SEVIER CO., UTAH

BRIEF DRILLING PLAN

Due to surface topography constraints, directionally drill a 6770' MD (6640'TVD) test of the Navajo 1 formation on a day work contract basis from Wolverine's present work area known as Drill Pad A-2 (f) located in SE NW of Sec 17 T23S – R01W, Sevier Co, UT. Please refer to the directional drilling plan attached for detailed hole angle, trajectory and target information. Deviation is the primary drilling concern in this area. No abnormal pressure or hydrogen sulfide gas is expected, however, an H2S detector will be utilized. The projected surface and bottomhole locations are to be as follows:

Surface Location:	1680' fnl & 2217' fwl of Sec 17 T23S – R01W
BHL @ top of NVJO1 (6083' TVD)	660' fnl & 1925' fwl of Sec 17 T23S – R01W

20" conductor casing will be cemented to surface at approximately 120 ft BGL. 13-3/8" surface csg will be set & cemented to surface in a 17-1/2" hole deviated to approximately 3 deg at +/- 2000' MD (+/- 2000' TVD). A 12-1/4" hole will then be drilled to +/- 6000' MD (5850' TVD) maintaining an approximate 16 deg tangent section. 9-5/8" protective casing will be set from surface to TD & cemented over the lower 2000'. An 8-1/2" hole will then be drilled to +/- 6770' (6640' TVD). 7" production casing will then be run from TD back to surface & cemented to approximately 800' into the 9-5/8" protective casing.

EMERGENCY NUMBERS

Sevier Valley Medical Center	(435)-896-8271
Medical Helicopter	(800)-453-0120
Sheriff Department	(435)-896-2600
Fire Department-Richfield, UT	(435)-896-5479
Bureau of Land Management (Richfield):	(435)-896-1500
Bureau of Land Management (Salt Lake City)	(801) 539-4045
Utah Division of Oil, Gas and Mining (Salt Lake City):	(801)-538-5340

United States Bureau of Land Management

Contact Al McKee (801) 539-4045 24 hrs prior to spudding

Utah Division of Oil, Gas and Mining

Contact Carol Daniels (801) 538-5284, 24 hrs prior to spudding

GENERAL INFORMATION

OBJECTIVE: Navajo 1 @ 6083' (TVD)

ELEVATION: 5736' GL (actual) 5753' KB

PROJECTED TOTAL DEPTH: 6770' MD; 6640' TVD

SURFACE LOCATION: 1680' FNL & 2217' FWL
Section 17-23S-1W

COUNTY: Sevier

STATE: Utah

DIRECTIONS TO LOCATION: From the town of Sigurd, Utah go south approximately 3.5 miles on Hwy #24 to location on the left side of the road.

PROPOSED CASING PROGRAM:

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Measured Depth Set
30"	20"	.25 wall	X42	PE welded	120'
17-1/2"	13-3/8"	68#	J-55	BTC	0'-2000'
12-1/4"	9-5/8"	* 47#	N-80	LTC	0'-6000'
8-1/2"	7"	** 26#	N-80	LTC	0' -6770'

* due to availability 47# HCP-110 may be substituted for N80

** due to availability 23# HCP-110 may be substituted for 26# N80

Hole Size	Casing Size	Drift ID, in.	OD of Couplings	Annular Volume in OH, cf/ft	Annular Volume in Csg, cf/ft	Capacity of casing, cf/ft
30"	20"	Conductor	Na			
17-1/2"	13-3/8"	12.259	14.375	.6946	1.0982	.8406
12¼"	9-5/8"	8.525	10.625	0.3127	0.4659	0.4340
8-1/2	7"	6.250	7.656	.1268	.1438	.2148

GEOLOGIC FORMATIONS:

Formation	Interval (TVD)	Interval (MD)	Lithology	Prod	Abnormal Psi
Arapien	Surf – 5715'	Surf – 5840'	sh, siltstone,salt,evaporites		
TwinCreek1	5715'- 6083'	5840'–6210'	Carbonates	X	
Navajo 1	6083'- 6640'	6210'–6770'	Sandstone w/ minor shale	X	
Total Depth	**6640'**	**6770'**			

CONSTRUCTION OF SURFACE LOCATION

360'x 180' Pad
150'x 100' x 10' Reserve Pit with a 12 mil synthetic liner
96" diameter tin horn cellar, 10' deep.
Flare pit a minimum of 100' from wellhead.

SURFACE HOLE: 120' to 2000'

Directionally drill a 17-1/2" hole with a PDC bit, mud motor & MWD equipment to approximately 2000' using salt mud system from prior well (make hole to fit 13-3/8" casing). Loss circulation could be a problem in this interval and, if such occurs, begin pumping LCM sweeps. If loss circulation cannot be healed with ±25 ppb LCM, consider dry drilling (no returns). Maintain hole angle and direction in keeping with the attached directional plan.

PRESSURE CONTROL & SAFETY EQUIPMENT FOR SURFACE HOLE

Bottom to Top (see attached 2M Diverter diagram)

20" 2M x 20" SOW flange
20" 2M x 20" 2M mud cross w/ (2) 7-1/16" 2M side outlets
one outlet 7-1/16" HCR valve w/ 6" blooie line to mud separator & flare pit
one outlet (blank)
20" 2M Annular Preventer
20" 2M flanged btm drilling nipple w/ fillup line
Upper kelly cock valves with handles available
Safety valves and subs to fit all drill string connections in use
Inside BOP or float sub available

Testing Procedure:

Annular Preventer & HCR Valve

The annular preventer will be pressure tested to 500 psi for a period of ten minutes or until provisions of the test are met, whichever is longer. At a minimum, the pressure test will be performed:

1) When the annular is initially installed

2) Whenever any seal subject to test pressure is broken
3) Following related repairs and at 30 day intervals

The annular preventer will be functionally operated once per week. All BOP drills will be recorded in the IADC driller's log.

Accumulator:

The accumulator will have sufficient capacity to open the hydraulically controlled gate valve (if so equipped), close the annular preventer, and retain a minimum of 200 psig above pre-charge on the closing manifold without the use of the closing unit pumps. The reservoir capacity will be double the accumulator capacity, and the fluid level will be maintained at the manufacturer's recommendations. The accumulator shall have two (2) independent power sources to close the preventers. Nitrogen bottles may be one of the independent power sources and, if so, shall maintain a charge equal to the manufacturer's specifications.

MUD PROGRAM FOR SURFACE HOLE

DEPTH	MUD WEIGHT	TYPE	VISC	FLUID LOSS
120 -2000'	9.6 – 10.2	Salt mud	40-55	N/C

Note: Sweep hole every 100 – 200 feet or as needed for hole cleaning. Maintain maximum flowrates for hole cleaning. Use salt gel and FlowZan polymer to maintain properties. Reduce fluid loss with Anco-Phalt and/or Gilsonite for lubricity.

CASING PROGRAM FOR SURFACE HOLE

DEPTH	SIZE	LENGTH	WT	GRADE	THREAD	REMARKS
120 - 2000'	13-3/8"	2000'	68#	J-55	BT&C	

Casing Running Sequence:

guide shoe, 1 jt of 13-3/8" 68# J55 BT&C, Float collar, balance of 13-3/8" 68# J55 BT&C, centralizers as reqd. RU cement co., hold safety meeting, test lines, cement 13-3/8" casing per cement company recommendation and the cementing guide below. Displace with fresh water or mud.

CEMENTING PROGRAM FOR SURFACE HOLE

Lead:

500 sx hi-fill — Mixed at: 11.0 ppg; Yield: 3.86 ft^3/sx

Tail: 450 sx Premium G — Mixed at: 15.8 ppg; Yield: 1.18 ft^3/sx

MUST CIRCULATE CEMENT TO SURFACE If the cement does **not** circulate to surface contact the BLM and UDOGM office for further instructions and remedial actions. Top out with premium cement regardless of circulation.

WOC A TOTAL OF 24 HOURS:
Wait 4 hours with the hydrostatic pressure of the displacement fluid in place, then cut off conductor and weld on a 13-5/8" 5M x 13-3/8" SOW casing head w/ MBS spool configured to hang both 9-5/8" and 7" csg strings without nippling down BOPE. NU a 13-5/8" 5M double ram BOP w/ 5M annular and 5M choke manifold rigged to mud/gas separator, mud tanks and flare pit.

PROTECTIVE CASING HOLE: 2000' to 6000'

Trip in the hole with a 12-1/4" bit, mud motor & MWD. Drill float, shoe and 20'of new hole. Perform a formation integrity test to 10.5 ppg mud weight equivalent. Directionally drill a 12-1/4" hole with a PDC and/or a TCI rock bit, mud motor & MWD equipment to approximately 6000' MD using same salt mud system as above. Loss circulation, moving salt, gypsum and anhydrite stringers may be a problem in this interval. Maintain hole angle and azimuth in keeping with the attached directional plan. Protective casing should be set into the top of the Twin Creek formation approximately 100-150'.

PRESSURE CONTROL AND SAFETY EQUIPMENT FOR PROTECTIVE CASING STRING

Bottom to Top (see attached 5M BOP diagram)

13-5/8" 5M x 13-3/8" SOW casing head w/ (2) 2-1/16" SSO's (for 9-5/8")
13-5/8" 5M x 13-5/8" 5M multi-bowl casing spool (for 7")
13-5/8" 5M x 13-5/8" spacer spool
13-5/8" 5M x 13-5/8" 5M mud cross with (2) side outlets:
one outlet 2-1/16" 5M kill line
one outlet 3-1/16" 5M choke line
13-5/8" 5M double ram BOP w/ 5" pipe rams top & CSO rams btm
13-5/8" 5M Annular Preventer
13-5/8" 5M rotating head
Connect BOP to choke manifold with pressure guage
Upper kelly cock valves with handles available
Safety valves and subs to fit all drill string connections in use
Inside BOP or float sub available

Testing Procedure:

Annular Preventer

The annular preventer will be pressure tested to 1500 psi for a period of ten minutes or until provisions of the test are met, whichever is longer. At a minimum, the pressure test will be performed:

1) When the annular is initially installed
2) Whenever any seal subject to test pressure is broken
3) Following related repairs and at 30 day intervals

The annular preventer will be functionally operated once per week.

Blowout Preventer

The BOP, choke manifold and related equipment will be pressure tested to 4500 psi, or 70% of the internal yield of the casing. Pressure will be maintained for a period of at least ten minutes or until the requirements of the test are met, whichever is longer. At a minimum the pressure test will be performed:

1) When the BOP is initially installed
2) Whenever any seal subject to test pressure is broken
3) Following related repairs and at 30 day intervals

The pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills will be recorded in the IADC driller's log.

Accumulator:

The accumulator will have sufficient capacity to open the hydraulically controlled gate valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psig above pre-charge on the closing manifold without the use of the closing unit pumps. The reservoir capacity will be double the accumulator capacity, and the fluid level will be maintained at the manufacturer's recommendations. The accumulator shall have two (2) independent power sources to close the preventers. Nitrogen bottles may be one of the independent power sources and, if so, shall maintain a charge equal to the manufacturer's specifications.

The accumulator pre-charge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured pre-charge pressure is found to be above or below the maximum or minimum limits specified in Onshore Oil & Gas Order Number 2 (only nitrogen gas may be used to pre-charge).

Choke Manifold Equipment, Valves and Remote Controls

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration

A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls will be capable of both opening and closing all preventers. Master controls will be at the accumulator and

will be capable of opening and closing all preventers and the choke line valve (if so equipped).

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub structure. The hydraulic BOP closing unit will be located at least twenty-five feet from the well head but readily accessible to the driller.
A flare line will be installed after the choke manifold, extending 100 feet from the center of the drill hole to a separate flare pit.

MUD PROGRAM FOR PROTECTIVE CASING HOLE

DEPTH	MUD WEIGHT	TYPE	VISC	FLUID LOSS
2000' – 6000'	9.8 – 10.2	Salt Mud	36 - 50	20-30cc or less

Maintain a salt mud system as salt and gypsum sections are drilled. If loss circulation becomes a problem use LCM sweeps to control seepage & clean hole.

CASING PROGRAM FOR PROTECTIVE CASING HOLE

DEPTH	SIZE	LENGTH	WT	GRADE	THREAD	REMARKS
0' – TD'	9-5/8"	6000'	* 47#	N-80	LT&C	

Rig up casing tools and run 9-5/8" protective casing as follows:
Float shoe, 2 joint of 9-5/8" * 47.0# N-80 LT&C casing, float collar, 6 centralizers, middle shoe joint and one every other joint for 12 jts, run balance of 9-5/8" 47# N-80
* due to availability 47# HCP-110 may be substituted

CEMENT PROGRAM FOR PROTECTIVE CASING

450 sx 50:50 POZ

Weight: 13.0 ppg
Yield: 1.71 ft^3/sx

TOC at ~ 4000'; Calculate cement volume based on gauge hole plus 30% excess. Displace with mud. Land 9-5/8" csg with casing mandrel. Lay down landing joint. Clean pits and prepare for next hole section.

PRODUCTION HOLE: 6,000 to 6770'

Trip in the hole with an 8-1/2" insert bit, mud motor & MWD. Drill float, shoe and 20'of new hole.

PRESSURE CONTROL AND SAFETY EQUIPMENT FOR PRODUCTION CASING STRING

Same as Protective String above due to utilization of Multi-Bowl Casing Head Assembly – Land 9-5/8" through BOPE with casing mandrel, release, test & proceed to drilling production hole section – Nipple down & nipple up NOT required – all BOPE remains intact – normal periodic pressure testing remains on schedule

MUD PROGRAM FOR PRODUCTION HOLE

DEPTH	MUD WEIGHT	TYPE	VISC	pH	FLUID LOSS
6000' - 6770'	8.3 – 9.0	LC Polymer	34-50	9.0-10.0	10cc or Less

EVALUATION PROGRAM FOR PRODUCTION HOLE

At TD, circulate and condition hole clean for logs. Short trip to the intermediate casing monitoring well closely. TOH for logs. Run Induction tool as run #1 to determine hole conditions for logging. Adjust tool configurations depending on hole condition.
Mudlogger: From 2000' to total depth.
Electric Logs:

Tool	PCP to TD
SDL/DSN/GR (DSN PCP to surface casing)	Yes
HRI/GR/SP (DLL/MSFL/SP/GR available if brine system)	Yes
EMI	Yes
NMR	Yes

DST: none planned Cores: none planned

CASING PROGRAM FOR PRODUCTION HOLE

DEPTH	SIZE	LENGTH	WT	GRADE	THREAD	REMARKS
0' – TD'	7"	6770'	* 26#	N-80	LT&C	

* due to availability 23# HCP-110 may be substituted for 26# N-80

Rig up casing tools and run 7" production casing as follows:
Float shoe, 1 joint of 7" 26# N-80 LT&C casing, Float collar, Run balance of 7" 26# N80.

CEMENT PROGRAM FOR PRODUCTION CASING

400 sx (50:50) POZ Premium
2 % Bentonite
Friction reducer, salt & flocele

Weight: 14.35 ppg
Yield: 1.27 ft^3/sx

TOC at ± 5200 ft in 9-5/8" csg
Calculate cement volume based on log caliper +/- 25%. Displace cement w/water.
Hang 85-90% casing weight in slips, ND, cut off, install B-section and night cap. Clean pits and release rig.

SCHEDULE

Location preparation is presently scheduled to begin on or about May 15, 2005
Drilling operations are anticipated to begin on or about May 15, 2005

end

OLENE S. WALKER
Governor
GAYLE F. McKEACHNIE
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
Division of Water Rights

ROBERT L. MORGAN
Executive Director

JERRY D. OLDS
State Engineer/Division Director

April 12, 2004

Kings Meadow Ranches
C/O Mack Dastrup
P.O. Box 570125
Sigurd, UT 84657

RE: TEMPORARY CHANGE APPLICATION
t28851

Dear Sir:

The above numbered Temporary Change Application has been approved subject to prior rights and the following condition:

- The total amount of water diverted from Kings Meadow Creek will be limited to 14.0 acre-feet of water for uses associated with gas well drilling from May 30, 2004 to May 30, 2005. The historically irrigated land totaling 4.667 acres will not be irrigated.

Copies are herewith returned to you for your records and future reference.

Sincerely,

Kirk Forbush, P.E.
Regional Engineer
for Jerry Olds, State Engineer

JO/KF/cr
enclosure

APPLICATION FOR TEMPORARY CHANGE OF WATER

DIVISION OF WATER RIGHTS
STATE OF UTAH
APR 7 2004
RICHFIELD AREA

Rec. by KF
Fee Paid $ 25.00
Receipt # 04-01540
Microfilmed
Roll #
Ck #2516

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

*WATER RIGHT NO. 63 - 2529 *APPLICATION NO. t 28851

Changes are proposed in (check those applicable)

x point of diversion. x place of use. x nature of use. x period of use.

1. OWNER INFORMATION

Name: Kings Meadow Ranches - Evan Dastrup *Interest: %

Address: P.O. Box 116

City: Sigurd State: Utah Zip Code: 84657

2. *PRIORITY OF CHANGE: 4/7/04 *FILING DATE: 4/7/04

3. RIGHT EVIDENCED BY: A Portion 63-2529

Prior Approved Temporary Change Applications for this right:

********** HERETOFORE **********

4. QUANTITY OF WATER: cfs and/or 14 ac-ft.
5. SOURCE: Kings Meadow Creek
6. COUNTY: Sevier
7. POINT(S) OF DIVERSION: S 1,011', E 1,711' from NW corner of Section 28, T23S, R1W

Description of Diverting Works: Kings Meadow Creek

8. POINT(S) OF REDIVERSION

The water has been rediverted from at a point:

Description of Diverting Works:

9. POINT(S) OF RETURN

The amount of water consumed is cfs or ac-ft.

The amount of water returned is cfs or ac-ft.

The water has been returned to the natural stream/source at a point(s):

*These items are to be completed by the Division of Water Rights.

10. **NATURE AND PERIOD OF USE**
Irrigation: From 04/01 to 10/31
Stockwatering: From 01/01 to 12/31
Domestic: From 01/01 to 12/31
Municipal: From ____ to ____
Mining: From ____ to ____
Power: From ____ to ____
Other: From ____ to ____

11. **PURPOSE AND EXTENT OF USE**
Irrigation: 4.667 acres. Sole supply of ____ acres.
Stockwatering (number and kind): ____
Domestic: ____ Families and/or ____ Persons.
Municipal (name): ____
Mining: ____ Mining District in the ____ Mine.
Ores mined: ____
Power: Plant name: ____ Type: ____ Capacity: ____
Other (describe): ____

12. **PLACE OF USE**
Legal description of place of use by 40 acre tract(s): Section 20, T23S, R1W, SE/4, SLBM

13. **STORAGE**
Reservoir Name: ____ Storage Period: from ____ to ____
Capacity: ____ ac-ft. Inundated Area: ____ acres.
Height of dam: ____ feet.
Legal description of inundated area by 40 tract(s): ____

********** **THE FOLLOWING CHANGES ARE PROPOSED** **********

14. **QUANTITY OF WATER:** ____ cfs and/or 14 ac-ft.
15. **SOURCE:** Kings Meadow Creek
Balance of the water will be abandoned: ____, or will be used as heretofore: ____
16. **COUNTY:** Sevier N E
17. **POINT(S) OF DIVERSION:** S 869', W 1,901' from SW corner of Section 17, T23S, R1W, SLBM
Description of Diverting Works: ____
*COMMON DESCRIPTION: ____

18. **POINT(S) OF REDIVERSION**
The water will be rediverted from ____ at a point: ____
Description of Diverting Works: ____

19. **POINT(S) OF RETURN**
The amount of water to be consumed is ____ cfs or ____ ac-ft.
The amount of water to be returned is ____ cfs or ____ ac-ft.
The water will be returned to the natural stream/source at a point(s): ____

20. NATURE AND PERIOD OF USE

Irrigation: From ___/___/___ to ___/___/___
Stockwatering: From ___/___/___ to ___/___/___
Domestic: From ___/___/___ to ___/___/___
Municipal: From ___/___/___ to ___/___/___
Mining: From ___/___/___ to ___/___/___
Power: From ___/___/___ to ___/___/___
Other: From 05/30/04 to 05/30/05

21. PURPOSE AND EXTENT OF USE

Irrigation: _____ acres. Sole supply of _____ acres.
Stockwatering (number and kind): _____
Domestic: _____ Families and/or _____ Persons.
Municipal (name): _____
Mining: _____ Mining District at the _____ Mine.
Ores mined: _____
Power: Plant name: _____ Type: _____ Capacity: _____
Other (describe): Use water for gas well drilling

22. PLACE OF USE

Legal description of place of use by 40 acre tract(s): Section 17, T23S, R1W, SE/SW, SLBM

23. STORAGE

Reservoir Name: _____ Storage Period: from _____ to _____
Capacity: _____ ac-ft. Inundated Area: _____ acres.
Height of dam: _____ feet.
Legal description of inundated area by 40 tract(s): _____

24. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. Include any supplemental water rights used for the same purpose. (Use additional pages of same size if necessary): _____

Mack Dastrup (435) 896-5206
P.O. Box 570125
Sigurd, Utah 84657

Kenneth Dastrup (435) 896-8759
P.O. Box 570056
Sigurd, Utah 84657

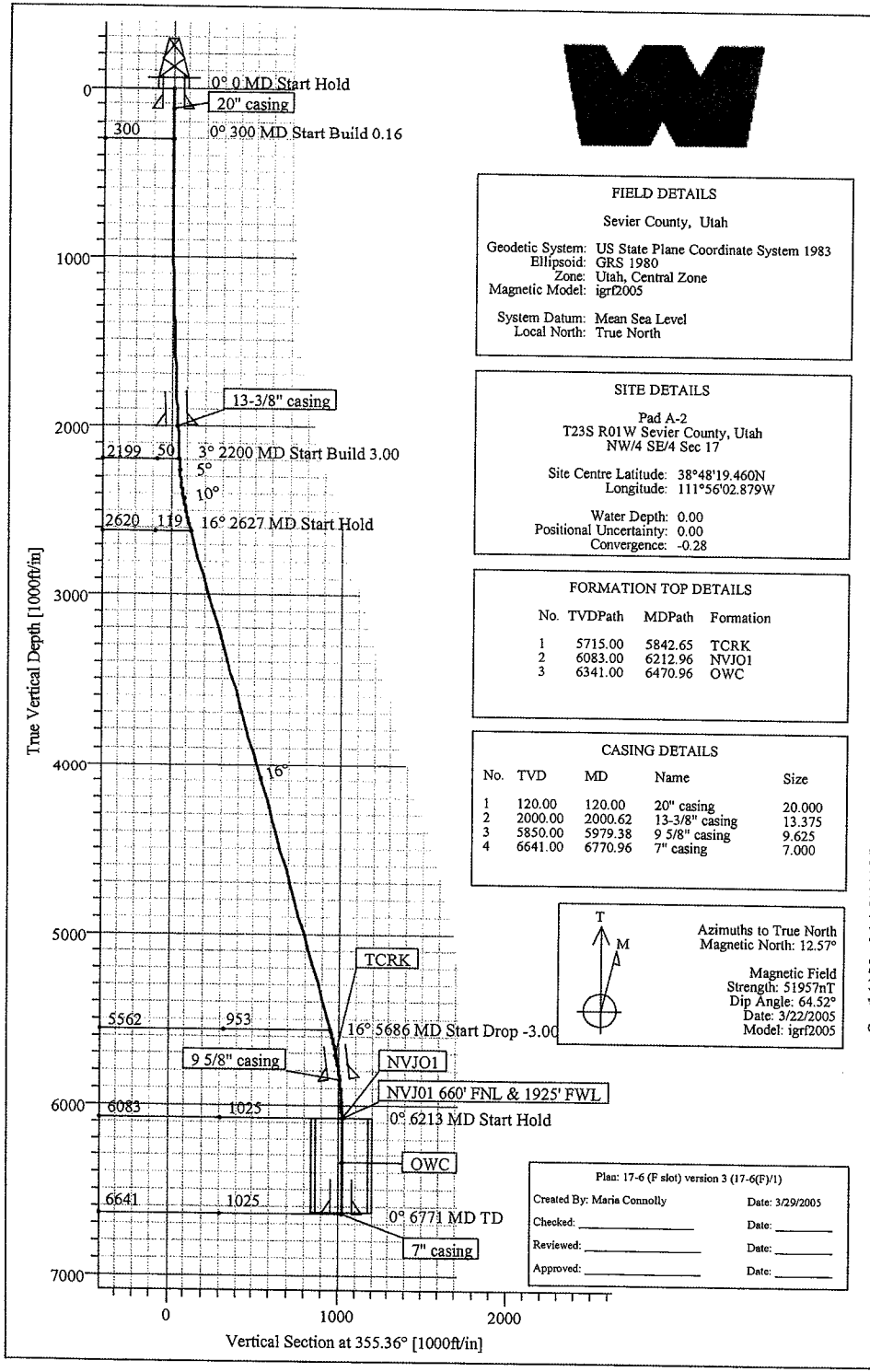
****

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Mack Dastrup
Signature of Applicant(s)

Wolverine Gas & Oil Co of Utah, LLC
Wolverine Federal 17-6 F (PAD A-2)
Sevier County, Utah

Weatherford DIRECTIONAL SERVICES



FIELD DETAILS

Sevier County, Utah

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

Pad A-2
T23S R01W Sevier County, Utah
NW/4 SE/4 Sec 17

Site Centre Latitude: 38°48'19.460N
Longitude: 111°56'02.879W

Water Depth: 0.00
Positional Uncertainty: 0.00
Convergence: -0.28

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	5715.00	5842.65	TCRK
2	6083.00	6212.96	NVJO1
3	6341.00	6470.96	OWC

CASING DETAILS

No.	TVD	MD	Name	Size
1	120.00	120.00	20" casing	20.000
2	2000.00	2000.62	13-3/8" casing	13.375
3	5850.00	5979.38	9 5/8" casing	9.625
4	6641.00	6770.96	7" casing	7.000

Azimuths to True North
Magnetic North: 12.57°

Magnetic Field
Strength: 51957nT
Dip Angle: 64.52°
Date: 3/22/2005
Model: igrf2005

Plan: 17-6 (F slot) version 3 (17-6(F)/1)

Created By: Maria Connolly Date: 3/29/2005
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

SECTION DETAILS

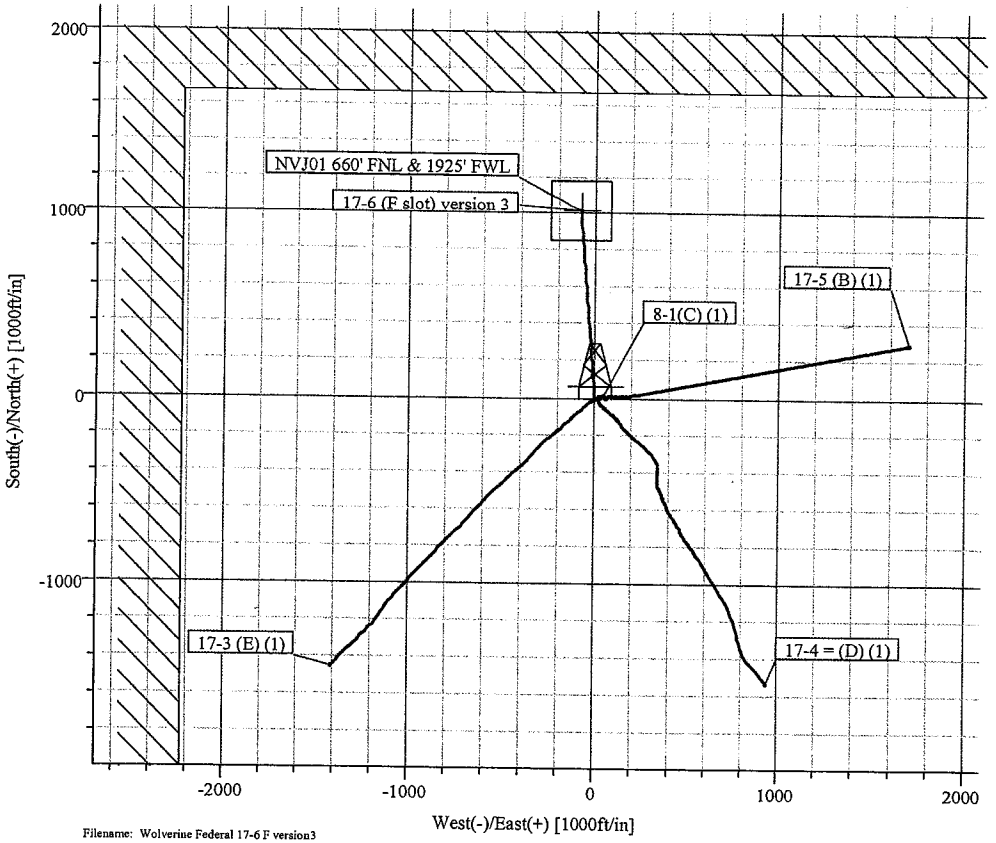
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	355.36	0.00	0.00	0.00	0.00	0.00	0.00	
2	300.00	0.00	355.36	300.00	0.00	0.00	0.00	355.36	0.00	
3	2200.00	3.00	355.36	2199.13	49.57	-4.03	0.16	355.36	49.73	
4	2627.22	15.82	355.36	2619.73	119.03	-9.67	3.00	0.00	119.42	
5	5685.74	15.82	355.36	5562.45	949.93	-77.15	0.00	0.00	953.05	
6	6212.96	0.00	355.36	6083.00	1022.00	-83.00	3.00	180.00	1025.36	NVJ01 660' FNL & 1925' FWL
7	6770.96	0.00	355.36	6641.00	1022.00	-83.00	0.00	355.36	1025.36	

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
17-6(F)	0.00	0.00	6733932.00	1516692.09	38°48'19.460N	111°56'02.879W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
NVJ01 660' FNL & 1925' FWL	6083.00	1022.00	-83.00	6734954.39	1516614.06	38°48'29.561N	111°56'03.927W	Rectangle (330x330)



Filename: Wolverine Federal 17-6 F version3

Weatherford International
Planning Report

Weatherford DIRECTIONAL SERVICES

Company:	Wolverine Gas & Oil Co of Utah	**Date:** 3/29/2005	**Time:** 07:29:49	**Page:**	1
Field:	Sevier County, Utah	**Co-ordinate(NE) Reference:**	Well: 17-6(F), True North		
Site:	Pad A-2	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	17-6(F)	**Section (VS) Reference:**	User (0.00N,0.00E,355.36Azi)		
Wellpath:	1	**Plan:**	17-6 (F slot) version 3		

Field: Sevier County, Utah

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	igrf2005

Site: Pad A-2
T23S R01W Sevier County, Utah
NW/4 SE/4 Sec 17

Site Position:		**Northing:**	6733932.00 ft	**Latitude:**	38	48	19.460	N
From:	Geographic	**Easting:**	1516692.09 ft	**Longitude:**	111	56	2.879	W
Position Uncertainty:	0.00 ft			**North Reference:**			True	
Ground Level:	0.00 ft			**Grid Convergence:**			-0.28	deg

Well: 17-6(F) — **Slot Name:**
Slot is "site center" for pad A-2

Well Position:	+N/-S	0.00 ft	**Northing:**	6733932.00 ft	**Latitude:**	38	48	19.460	N
	+E/-W	0.00 ft	**Easting:**	1516692.09 ft	**Longitude:**	111	56	2.879	W
Position Uncertainty:		0.00 ft							

Wellpath: 1

Current Datum:	SITE	**Height**	0.00 ft
Magnetic Data:	3/22/2005		
Field Strength:	51957 nT		
Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft

Drilled From:	Surface		
Tie-on Depth:	0.00 ft		
Above System Datum:	Mean Sea Level		
Declination:	12.57 deg		
Mag Dip Angle:	64.52 deg		
Direction bearing			

Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction bearing
0.00	0.00	0.00	355.36

Plan: 17-6 (F slot) version 3 — **Date Composed:** 3/28/2005
Principal: Yes — **Version:** 2
Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	355.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	355.36	300.00	0.00	0.00	0.00	0.00	0.00	355.36	
2200.00	3.00	355.36	2199.13	49.57	-4.03	0.16	0.16	0.00	355.36	
2627.22	15.82	355.36	2619.73	119.03	-9.67	3.00	3.00	0.00	0.00	
5685.74	15.82	355.36	5562.45	949.93	-77.15	0.00	0.00	0.00	0.00	
6212.96	0.00	355.36	6083.00	1022.00	-83.00	3.00	-3.00	0.00	180.00	NVJ01 660' FNL & 1925' FW
6770.96	0.00	355.36	6641.00	1022.00	-83.00	0.00	0.00	0.00	355.36	

Section 1 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	355.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	355.36	300.00	0.00	0.00	0.00	0.00	0.00	0.00	355.36

Section 2 : Start Build 0.16

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
400.00	0.16	355.36	400.00	0.14	-0.01	0.14	0.16	0.16	0.00	0.00
500.00	0.32	355.36	500.00	0.55	-0.04	0.55	0.16	0.16	0.00	0.00
600.00	0.47	355.36	600.00	1.24	-0.10	1.24	0.16	0.16	0.00	0.00
700.00	0.63	355.36	699.99	2.20	-0.18	2.20	0.16	0.16	0.00	0.00
800.00	0.79	355.36	799.98	3.43	-0.28	3.44	0.16	0.16	0.00	0.00
900.00	0.95	355.36	899.97	4.94	-0.40	4.96	0.16	0.16	0.00	0.00
1000.00	1.11	355.36	999.96	6.73	-0.55	6.75	0.16	0.16	0.00	0.00
1100.00	1.26	355.36	1099.94	8.79	-0.71	8.82	0.16	0.16	0.00	0.00
1200.00	1.42	355.36	1199.91	11.12	-0.90	11.16	0.16	0.16	0.00	0.00
1300.00	1.58	355.36	1299.87	13.73	-1.12	13.78	0.16	0.16	0.00	0.00

Weatherford International
Planning Report

Weatherford DIRECTIONAL SERVICES

Company:	Wolverine Gas & Oil Co of Utah	**Date:**	3/29/2005	**Time:** 07:29:49	**Page:** 2
Field:	Sevier County, Utah	**Co-ordinate(NE) Reference:**	Well: 17-6(F), True North		
Site:	Pad A-2	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	17-6(F)	**Section (VS) Reference:**	User (0.00N,0.00E,355.36Azi)		
Wellpath:	1	**Plan:**	17-6 (F slot) version 3		

Section 2 : Start Build 0.16

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1400.00	1.74	355.36	1399.83	16.62	-1.35	16.67	0.16	0.16	0.00	0.00
1500.00	1.89	355.36	1499.78	19.77	-1.61	19.84	0.16	0.16	0.00	0.00
1600.00	2.05	355.36	1599.72	23.21	-1.88	23.28	0.16	0.16	0.00	0.00
1700.00	2.21	355.36	1699.65	26.91	-2.19	27.00	0.16	0.16	0.00	0.00
1800.00	2.37	355.36	1799.57	30.90	-2.51	31.00	0.16	0.16	0.00	0.00
1900.00	2.53	355.36	1899.48	35.15	-2.85	35.27	0.16	0.16	0.00	0.00
2000.00	2.68	355.36	1999.38	39.68	-3.22	39.81	0.16	0.16	0.00	0.00
2000.62	2.68	355.36	2000.00	39.71	-3.23	39.84	0.00	0.00	0.00	180.00
2100.00	2.84	355.36	2099.26	44.49	-3.61	44.63	0.16	0.16	0.00	0.00
2200.00	3.00	355.36	2199.13	49.57	-4.03	49.73	0.16	0.16	0.00	0.00

Section 3 : Start Build 3.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
2300.00	6.00	355.36	2298.81	57.39	-4.66	57.58	3.00	3.00	0.00	0.00
2400.00	9.00	355.36	2397.95	70.39	-5.72	70.63	3.00	3.00	0.00	0.00
2500.00	12.00	355.36	2496.26	88.56	-7.19	88.85	3.00	3.00	0.00	0.00
2600.00	15.00	355.36	2593.49	111.82	-9.08	112.19	3.00	3.00	0.00	0.00
2627.22	15.82	355.36	2619.73	119.03	-9.67	119.42	3.00	3.00	0.00	0.00

Section 4 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
2700.00	15.82	355.36	2689.75	138.80	-11.27	139.26	0.00	0.00	0.00	0.00
2800.00	15.82	355.36	2785.97	165.97	-13.48	166.52	0.00	0.00	0.00	0.00
2900.00	15.82	355.36	2882.18	193.14	-15.69	193.77	0.00	0.00	0.00	0.00
3000.00	15.82	355.36	2978.39	220.30	-17.89	221.03	0.00	0.00	0.00	0.00
3100.00	15.82	355.36	3074.61	247.47	-20.10	248.28	0.00	0.00	0.00	0.00
3200.00	15.82	355.36	3170.82	274.64	-22.30	275.54	0.00	0.00	0.00	0.00
3300.00	15.82	355.36	3267.03	301.80	-24.51	302.80	0.00	0.00	0.00	0.00
3400.00	15.82	355.36	3363.25	328.97	-26.72	330.05	0.00	0.00	0.00	0.00
3500.00	15.82	355.36	3459.46	356.14	-28.92	357.31	0.00	0.00	0.00	0.00
3600.00	15.82	355.36	3555.68	383.30	-31.13	384.56	0.00	0.00	0.00	0.00
3700.00	15.82	355.36	3651.89	410.47	-33.34	411.82	0.00	0.00	0.00	0.00
3800.00	15.82	355.36	3748.10	437.64	-35.54	439.08	0.00	0.00	0.00	0.00
3900.00	15.82	355.36	3844.32	464.80	-37.75	466.33	0.00	0.00	0.00	0.00
4000.00	15.82	355.36	3940.53	491.97	-39.95	493.59	0.00	0.00	0.00	0.00
4100.00	15.82	355.36	4036.75	519.14	-42.16	520.84	0.00	0.00	0.00	0.00
4200.00	15.82	355.36	4132.96	546.30	-44.37	548.10	0.00	0.00	0.00	0.00
4300.00	15.82	355.36	4229.17	573.47	-46.57	575.36	0.00	0.00	0.00	0.00
4400.00	15.82	355.36	4325.39	600.63	-48.78	602.61	0.00	0.00	0.00	0.00
4500.00	15.82	355.36	4421.60	627.80	-50.99	629.87	0.00	0.00	0.00	0.00
4600.00	15.82	355.36	4517.81	654.97	-53.19	657.12	0.00	0.00	0.00	0.00
4700.00	15.82	355.36	4614.03	682.13	-55.40	684.38	0.00	0.00	0.00	0.00
4800.00	15.82	355.36	4710.24	709.30	-57.60	711.64	0.00	0.00	0.00	0.00
4900.00	15.82	355.36	4806.46	736.47	-59.81	738.89	0.00	0.00	0.00	0.00
5000.00	15.82	355.36	4902.67	763.63	-62.02	766.15	0.00	0.00	0.00	0.00
5100.00	15.82	355.36	4998.88	790.80	-64.22	793.41	0.00	0.00	0.00	0.00
5200.00	15.82	355.36	5095.10	817.97	-66.43	820.66	0.00	0.00	0.00	0.00
5300.00	15.82	355.36	5191.31	845.13	-68.64	847.92	0.00	0.00	0.00	0.00
5400.00	15.82	355.36	5287.53	872.30	-70.84	875.17	0.00	0.00	0.00	0.00
5500.00	15.82	355.36	5383.74	899.47	-73.05	902.43	0.00	0.00	0.00	0.00
5600.00	15.82	355.36	5479.95	926.63	-75.26	929.69	0.00	0.00	0.00	0.00
5685.74	15.82	355.36	5562.45	949.93	-77.15	953.05	0.00	0.00	0.00	0.00

Section 5 : Start Drop -3.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5700.00	15.39	355.36	5576.18	953.75	-77.46	956.89	3.00	-3.00	0.00	180.00
5800.00	12.39	355.36	5673.25	977.67	-79.40	980.89	3.00	-3.00	0.00	180.00
5842.65	11.11	355.36	5715.00	986.33	-80.10	989.58	3.00	-3.00	0.00	-180.00

Weatherford International
Planning Report

Weatherford DIRECTIONAL SERVICES

Company:	Wolverine Gas & Oil Co of Utah	**Date:**	3/29/2005	**Time:** 07:29:49	**Page:** 3
Field:	Sevier County, Utah	**Co-ordinate(NE) Reference:**	Well: 17-6(F), True North		
Site:	Pad A-2	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	17-6(F)	**Section (VS) Reference:**	User (0.00N,0.00E,355.36Azi)		
Wellpath:	1	**Plan:**	17-6 (F slot) version 3		

Section 5 : Start Drop -3.00

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
5900.00	9.39	355.36	5771.44	996.50	-80.93	999.78	3.00	-3.00	0.00	180.00
5979.38	7.01	355.36	5850.00	1007.78	-81.85	1011.10	3.00	-3.00	0.00	-180.00
6000.00	6.39	355.36	5870.48	1010.18	-82.04	1013.50	3.00	-3.00	0.00	180.00
6100.00	3.39	355.36	5970.10	1018.67	-82.73	1022.03	3.00	-3.00	0.00	180.00
6200.00	0.39	355.36	6070.04	1021.96	-83.00	1025.32	3.00	-3.00	0.00	180.00
6212.96	0.00	355.36	6083.00	1022.00	-83.00	1025.36	3.00	-3.00	0.00	-180.00

Section 6 : Start Hold

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
6300.00	0.00	355.36	6170.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	355.36
6400.00	0.00	355.36	6270.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	355.36
6470.96	0.00	355.36	6341.00	1022.00	-83.00	1025.36	0.00	0.00	0.00	355.36
6500.00	0.00	355.36	6370.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	355.36
6600.00	0.00	355.36	6470.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	355.36
6700.00	0.00	355.36	6570.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	355.36
6770.96	0.00	355.36	6641.00	1022.00	-83.00	1025.36	0.00	0.00	0.00	355.36

Survey

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
300.00	0.00	355.36	300.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
400.00	0.16	355.36	400.00	0.14	-0.01	0.14	0.16	0.16	0.00	MWD
500.00	0.32	355.36	500.00	0.55	-0.04	0.55	0.16	0.16	0.00	MWD
600.00	0.47	355.36	600.00	1.24	-0.10	1.24	0.16	0.16	0.00	MWD
700.00	0.63	355.36	699.99	2.20	-0.18	2.20	0.16	0.16	0.00	MWD
800.00	0.79	355.36	799.98	3.43	-0.28	3.44	0.16	0.16	0.00	MWD
900.00	0.95	355.36	899.97	4.94	-0.40	4.96	0.16	0.16	0.00	MWD
1000.00	1.11	355.36	999.96	6.73	-0.55	6.75	0.16	0.16	0.00	MWD
1100.00	1.26	355.36	1099.94	8.79	-0.71	8.82	0.16	0.16	0.00	MWD
1200.00	1.42	355.36	1199.91	11.12	-0.90	11.16	0.16	0.16	0.00	MWD
1300.00	1.58	355.36	1299.87	13.73	-1.12	13.78	0.16	0.16	0.00	MWD
1400.00	1.74	355.36	1399.83	16.62	-1.35	16.67	0.16	0.16	0.00	MWD
1500.00	1.89	355.36	1499.78	19.77	-1.61	19.84	0.16	0.16	0.00	MWD
1600.00	2.05	355.36	1599.72	23.21	-1.88	23.28	0.16	0.16	0.00	MWD
1700.00	2.21	355.36	1699.65	26.91	-2.19	27.00	0.16	0.16	0.00	MWD
1800.00	2.37	355.36	1799.57	30.90	-2.51	31.00	0.16	0.16	0.00	MWD
1900.00	2.53	355.36	1899.48	35.15	-2.85	35.27	0.16	0.16	0.00	MWD
2000.00	2.68	355.36	1999.38	39.68	-3.22	39.81	0.16	0.16	0.00	MWD
2000.62	2.68	355.36	2000.00	39.71	-3.23	39.84	0.00	0.00	0.00	13-3/8" casing
2100.00	2.84	355.36	2099.26	44.49	-3.61	44.63	0.16	0.16	0.00	MWD
2200.00	3.00	355.36	2199.13	49.57	-4.03	49.73	0.16	0.16	0.00	MWD
2300.00	6.00	355.36	2298.81	57.39	-4.66	57.58	3.00	3.00	0.00	MWD
2400.00	9.00	355.36	2397.95	70.39	-5.72	70.63	3.00	3.00	0.00	MWD
2500.00	12.00	355.36	2496.26	88.56	-7.19	88.85	3.00	3.00	0.00	MWD
2600.00	15.00	355.36	2593.49	111.82	-9.08	112.19	3.00	3.00	0.00	MWD
2627.22	15.82	355.36	2619.73	119.03	-9.67	119.42	3.00	3.00	0.00	MWD
2700.00	15.82	355.36	2689.75	138.80	-11.27	139.26	0.00	0.00	0.00	MWD
2800.00	15.82	355.36	2785.97	165.97	-13.48	166.52	0.00	0.00	0.00	MWD
2900.00	15.82	355.36	2882.18	193.14	-15.69	193.77	0.00	0.00	0.00	MWD
3000.00	15.82	355.36	2978.39	220.30	-17.89	221.03	0.00	0.00	0.00	MWD
3100.00	15.82	355.36	3074.61	247.47	-20.10	248.28	0.00	0.00	0.00	MWD
3200.00	15.82	355.36	3170.82	274.64	-22.30	275.54	0.00	0.00	0.00	MWD
3300.00	15.82	355.36	3267.03	301.80	-24.51	302.80	0.00	0.00	0.00	MWD
3400.00	15.82	355.36	3363.25	328.97	-26.72	330.05	0.00	0.00	0.00	MWD
3500.00	15.82	355.36	3459.46	356.14	-28.92	357.31	0.00	0.00	0.00	MWD

Weatherford International
Planning Report

Weatherford DIRECTIONAL SERVICES

Company:	Wolverine Gas & Oil Co of Utah	**Date:** 3/29/2005	**Time:** 07:29:49	**Page:**	4
Field:	Sevier County, Utah	**Co-ordinate(NE) Reference:**	Well: 17-6(F), True North		
Site:	Pad A-2	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	17-6(F)	**Section (VS) Reference:**	User (0.00N,0.00E,355.36Azi)		
Wellpath:	1	**Plan:**	17-6 (F slot) version 3		

Survey

MD ft	Incl deg	Azim bearing	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3600.00	15.82	355.36	3555.68	383.30	-31.13	384.56	0.00	0.00	0.00	MWD
3700.00	15.82	355.36	3651.89	410.47	-33.34	411.82	0.00	0.00	0.00	MWD
3800.00	15.82	355.36	3748.10	437.64	-35.54	439.08	0.00	0.00	0.00	MWD
3900.00	15.82	355.36	3844.32	464.80	-37.75	466.33	0.00	0.00	0.00	MWD
4000.00	15.82	355.36	3940.53	491.97	-39.95	493.59	0.00	0.00	0.00	MWD
4100.00	15.82	355.36	4036.75	519.14	-42.16	520.84	0.00	0.00	0.00	MWD
4200.00	15.82	355.36	4132.96	546.30	-44.37	548.10	0.00	0.00	0.00	MWD
4300.00	15.82	355.36	4229.17	573.47	-46.57	575.36	0.00	0.00	0.00	MWD
4400.00	15.82	355.36	4325.39	600.63	-48.78	602.61	0.00	0.00	0.00	MWD
4500.00	15.82	355.36	4421.60	627.80	-50.99	629.87	0.00	0.00	0.00	MWD
4600.00	15.82	355.36	4517.81	654.97	-53.19	657.12	0.00	0.00	0.00	MWD
4700.00	15.82	355.36	4614.03	682.13	-55.40	684.38	0.00	0.00	0.00	MWD
4800.00	15.82	355.36	4710.24	709.30	-57.60	711.64	0.00	0.00	0.00	MWD
4900.00	15.82	355.36	4806.46	736.47	-59.81	738.89	0.00	0.00	0.00	MWD
5000.00	15.82	355.36	4902.67	763.63	-62.02	766.15	0.00	0.00	0.00	MWD
5100.00	15.82	355.36	4998.88	790.80	-64.22	793.41	0.00	0.00	0.00	MWD
5200.00	15.82	355.36	5095.10	817.97	-66.43	820.66	0.00	0.00	0.00	MWD
5300.00	15.82	355.36	5191.31	845.13	-68.64	847.92	0.00	0.00	0.00	MWD
5400.00	15.82	355.36	5287.53	872.30	-70.84	875.17	0.00	0.00	0.00	MWD
5500.00	15.82	355.36	5383.74	899.47	-73.05	902.43	0.00	0.00	0.00	MWD
5600.00	15.82	355.36	5479.95	926.63	-75.26	929.69	0.00	0.00	0.00	MWD
5685.74	15.82	355.36	5562.45	949.93	-77.15	953.05	0.00	0.00	0.00	MWD
5700.00	15.39	355.36	5576.18	953.75	-77.46	956.89	3.00	-3.00	0.00	MWD
5800.00	12.39	355.36	5673.25	977.67	-79.40	980.89	3.00	-3.00	0.00	MWD
5842.65	11.11	355.36	5715.00	986.33	-80.10	989.58	3.00	-3.00	0.00	TCRK
5900.00	9.39	355.36	5771.44	996.50	-80.93	999.78	3.00	-3.00	0.00	MWD
5979.38	7.01	355.36	5850.00	1007.78	-81.85	1011.10	3.00	-3.00	0.00	9 5/8" casing
6000.00	6.39	355.36	5870.48	1010.18	-82.04	1013.50	3.00	-3.00	0.00	MWD
6100.00	3.39	355.36	5970.10	1018.67	-82.73	1022.03	3.00	-3.00	0.00	MWD
6200.00	0.39	355.36	6070.04	1021.96	-83.00	1025.32	3.00	-3.00	0.00	MWD
6212.96	0.00	355.36	6083.00	1022.00	-83.00	1025.36	3.00	-3.00	0.00	NVJ01 660' FNL & 1925' FW
6300.00	0.00	355.36	6170.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	MWD
6400.00	0.00	355.36	6270.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	MWD
6470.96	0.00	355.36	6341.00	1022.00	-83.00	1025.36	0.00	0.00	0.00	OWC
6500.00	0.00	355.36	6370.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	MWD
6600.00	0.00	355.36	6470.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	MWD
6700.00	0.00	355.36	6570.04	1022.00	-83.00	1025.36	0.00	0.00	0.00	MWD
6770.96	0.00	355.36	6641.00	1022.00	-83.00	1025.36	0.00	0.00	0.00	7" casing

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg Min Sec	<— Longitude —> Deg Min Sec
NVJ01 660' FNL & 1925' FWL -Rectangle (330x330) -Plan hit target			6083.00	1022.00	-83.00	6734954.39	1516614.06	38 48 29.561 N	111 56 3.927 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
120.00	120.00	20.000	26.000	20" casing
2000.62	2000.00	13.375	17.500	13-3/8" casing
5979.38	5850.00	9.625	12.250	9 5/8" casing

Weatherford International
Planning Report

Weatherford DIRECTIONAL SERVICES

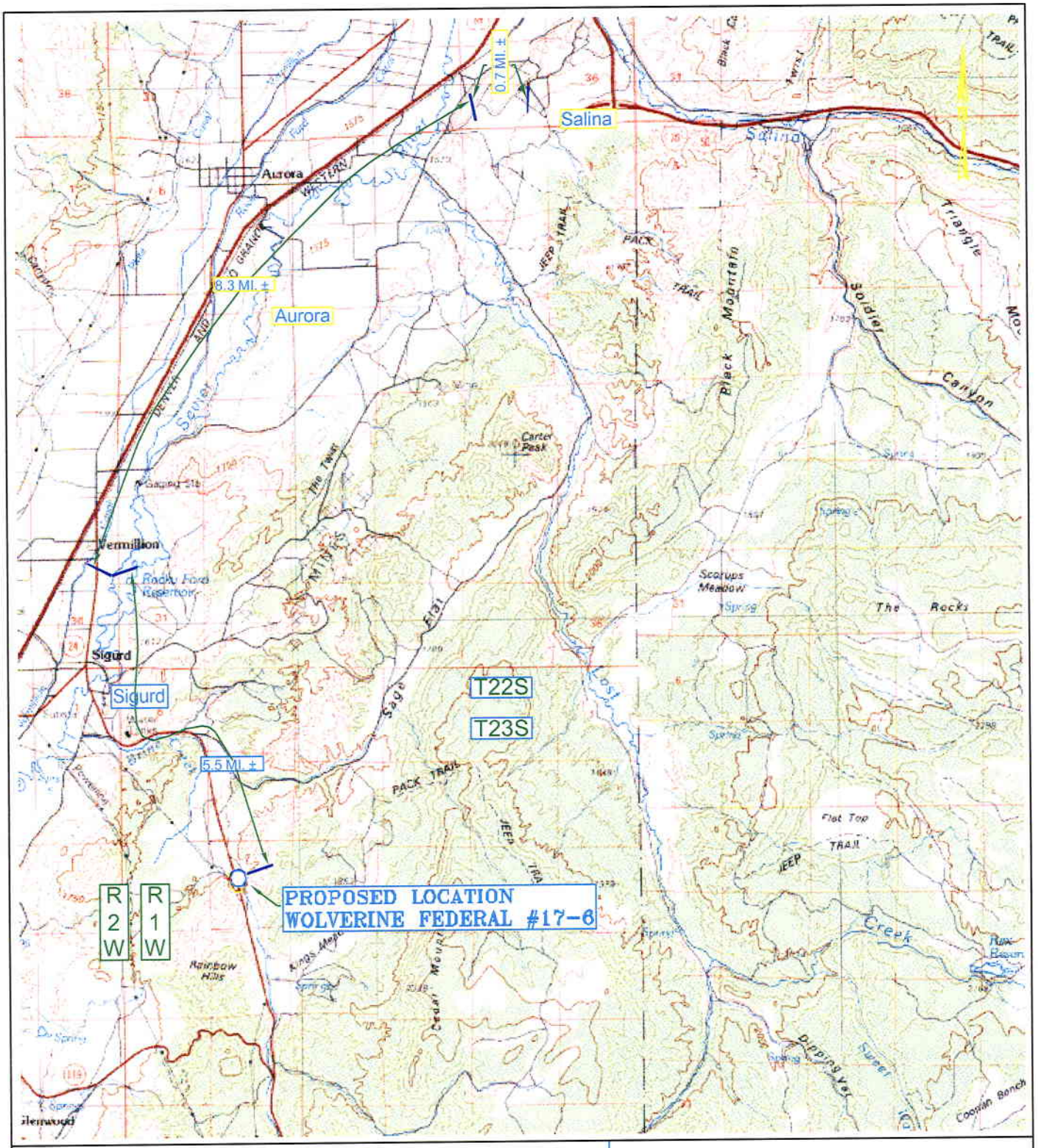
Company:	Wolverine Gas & Oil Co of Utah	**Date:** 3/29/2005	**Time:** 07:29:49	**Page:**	5
Field:	Sevier County, Utah	**Co-ordinate(NE) Reference:**	Well: 17-6(F), True North		
Site:	Pad A-2	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	17-6(F)	**Section (VS) Reference:**	User (0.00N,0.00E,355.36Azi)		
Wellpath:	1	**Plan:**	17-6 (F slot) version 3		

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
6770.96	6641.00	7.000	8.500	7" casing

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction bearing
5842.65	5715.00	TCRK		0.00	0.00
6212.96	6083.00	NVJO1		0.00	0.00
6470.96	6341.00	OWC		0.00	0.00



LEGEND

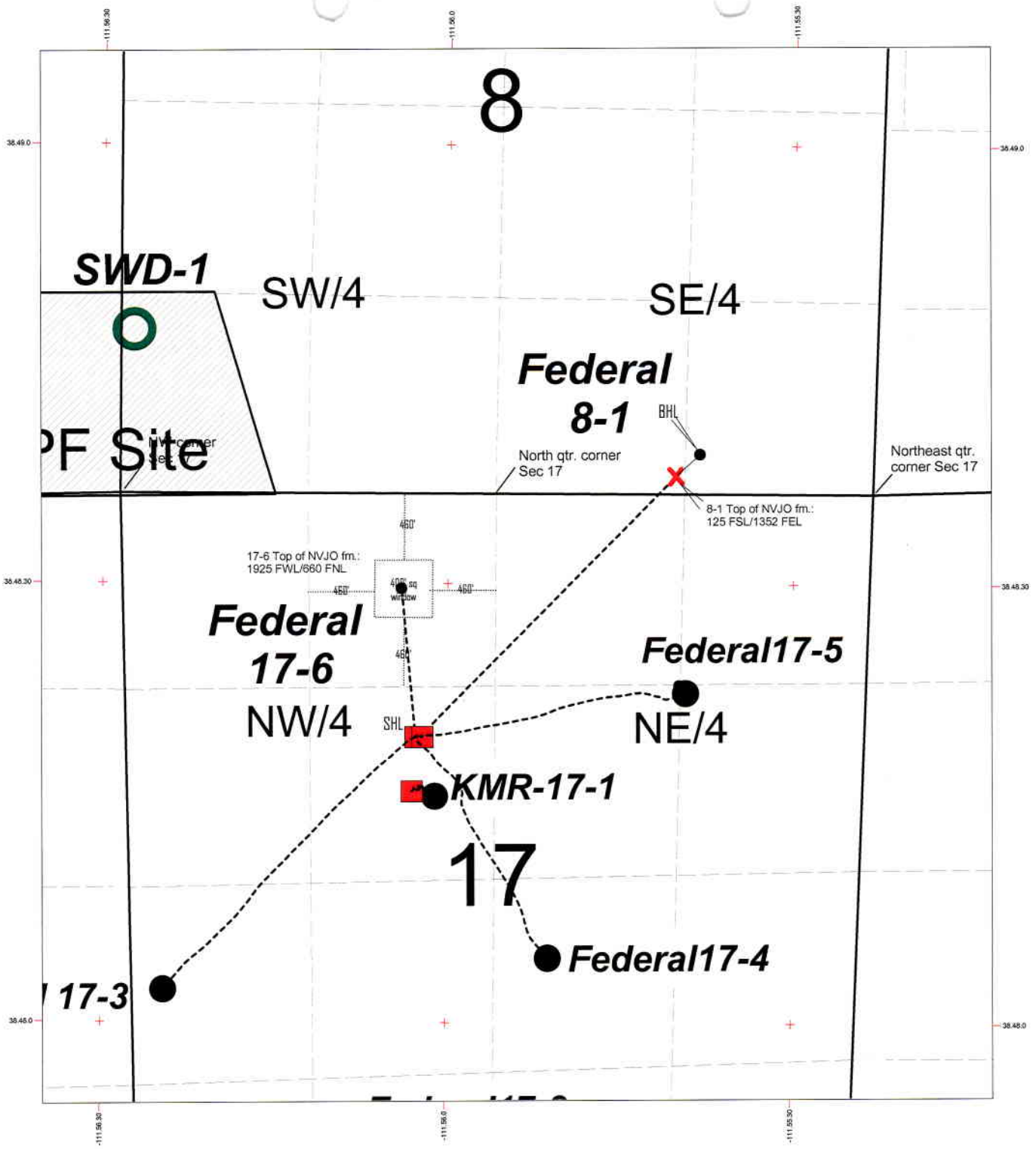
⊙ PROPOSED LOCATION

Wolverine Federal #17-6
Section 17, T.23 S., R.1 W., S.L.B. & M.
1680' FNL 2217' FWL

Jones & DeMille Engineering
1535 South 100 West – Richfield, Utah 84701
(435) 896-8266 Phone
(435) 896-8268 Fax
www.jonesanddemille.com

Wolverine Gas & Oil Corp.
Wolverine Federal #17-6
Location Map

SCALE: 1" = 10000'	ENG.:	PROJ.#: 0406-160
DATE: July 2004	DWG.BY: T.R.G.	DWG.NAME: pro_location



SHL

BHL

N

1 inch = 1000 feet

460 0 460 920 1380 ft

WOLVERINE

Wolverine Gas & Oil Company of Utah, LLC
(Operator)
Energy Exploration in Partnership with the Environment

ONE RIVERFRONT PLAZA
55 CAMPAU, N.W.
GRAND RAPIDS, MI 49503-2616
(616) 458-1150

Proposed Federal 17-6 well Location
Section 17, T23S-R1W
Sevier County, UT

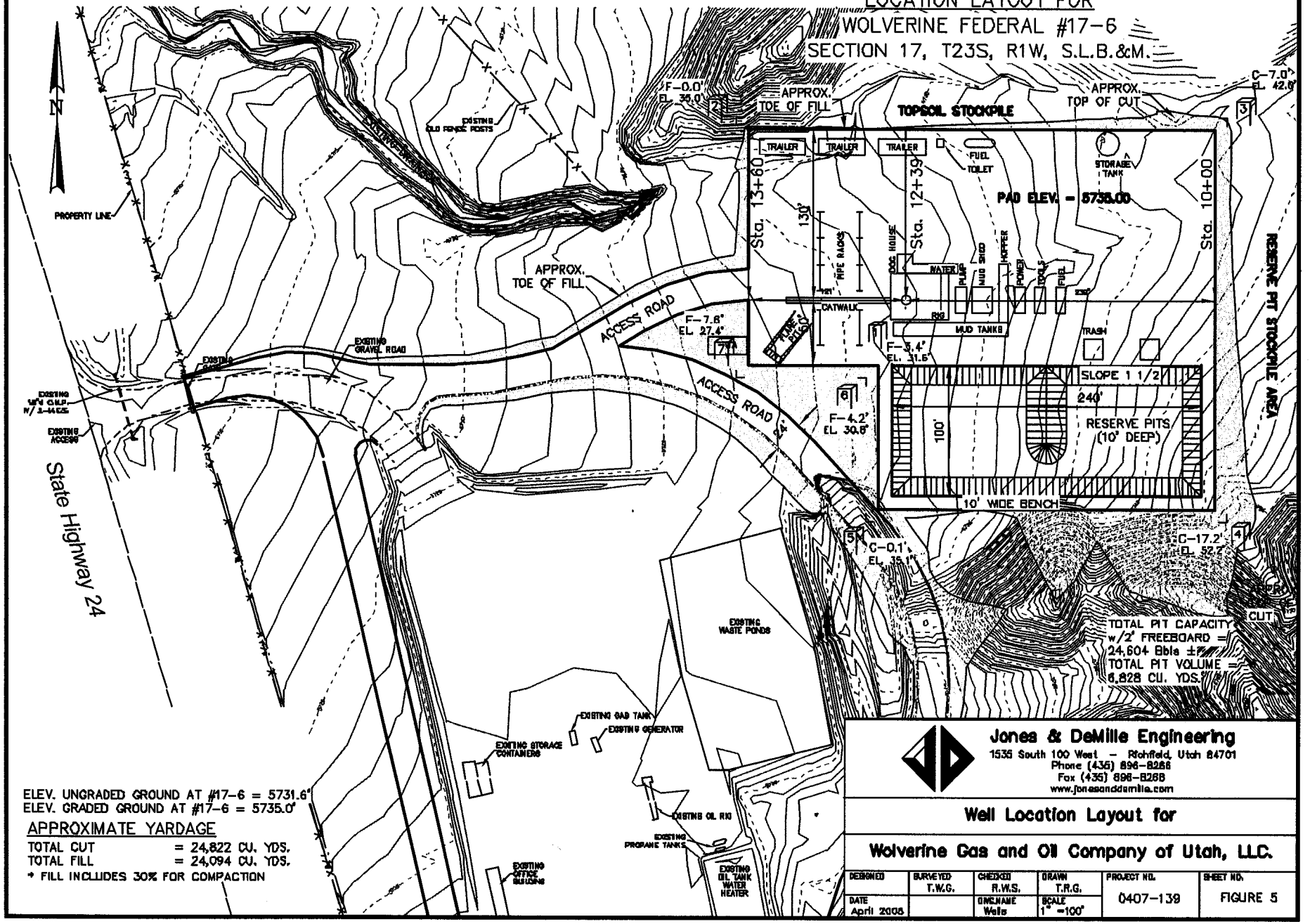
Date: 15 April, 2005 | gmp: ml 17-6

Attachment B

- Well Location Layout Map

WOLVERINE GAS AND OIL COMPANY OF UTAH, LLC.

LOCATION LAYOUT FOR
WOLVERINE FEDERAL #17-6
SECTION 17, T23S, R1W, S.L.B.&M.



ELEV. UNGRADED GROUND AT #17-6 = 5731.6'
ELEV. GRADED GROUND AT #17-6 = 5735.0'

APPROXIMATE YARDAGE

TOTAL CUT	= 24,822 CU. YDS.
TOTAL FILL	= 24,094 CU. YDS.

* FILL INCLUDES 30% FOR COMPACTION

Jones & DeMille Engineering
1535 South 100 West - Richfield, Utah 84701
Phone (435) 896-8266
Fax (435) 896-8268
www.jonesanddemille.com

Well Location Layout for

Wolverine Gas and Oil Company of Utah, LLC.

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.
	T.W.G.	R.W.S.	T.R.G.	0407-139	FIGURE 5
DATE		DWG NAME	SCALE		
April 2005		Wells	1" =100'		

PRESSURE CONTROL SYSTEM SCHEMATIC	Operator:
Prepared by: EXACT Engineering, Inc Tulsa, OK (918) 599-9400	**Wolverine Gas & Oil Co. of Utah, LLC**
2M Diverter Stack --- to be utilized while drilling holes for surface casing thru upper Arapien formation section	Well name and number Wolverine Federal # 17-6

Max. anticipated surface pressure 800 psi

Annular B.O.P. 20____", 2M W.P.

B.O.P.
___ Manual
_x_ Hydraulic
___ Sour Trim

B.O.P. none Rams none ", na W.P.
(Pipe/Blind)

B.O.P. none Rams _____", _____ W.P.
(Pipe/Blind)

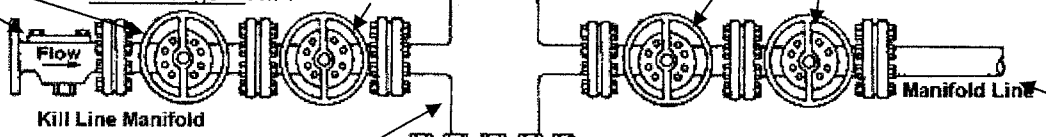
Check Valve none ", _____ W.P.

Valve none ", _____ W.P.

Valve blind flange W.P.

Valve 7-1/16" 2M "HCR"

Valve none



Ground level

Line 6 ", 1000 W.P.

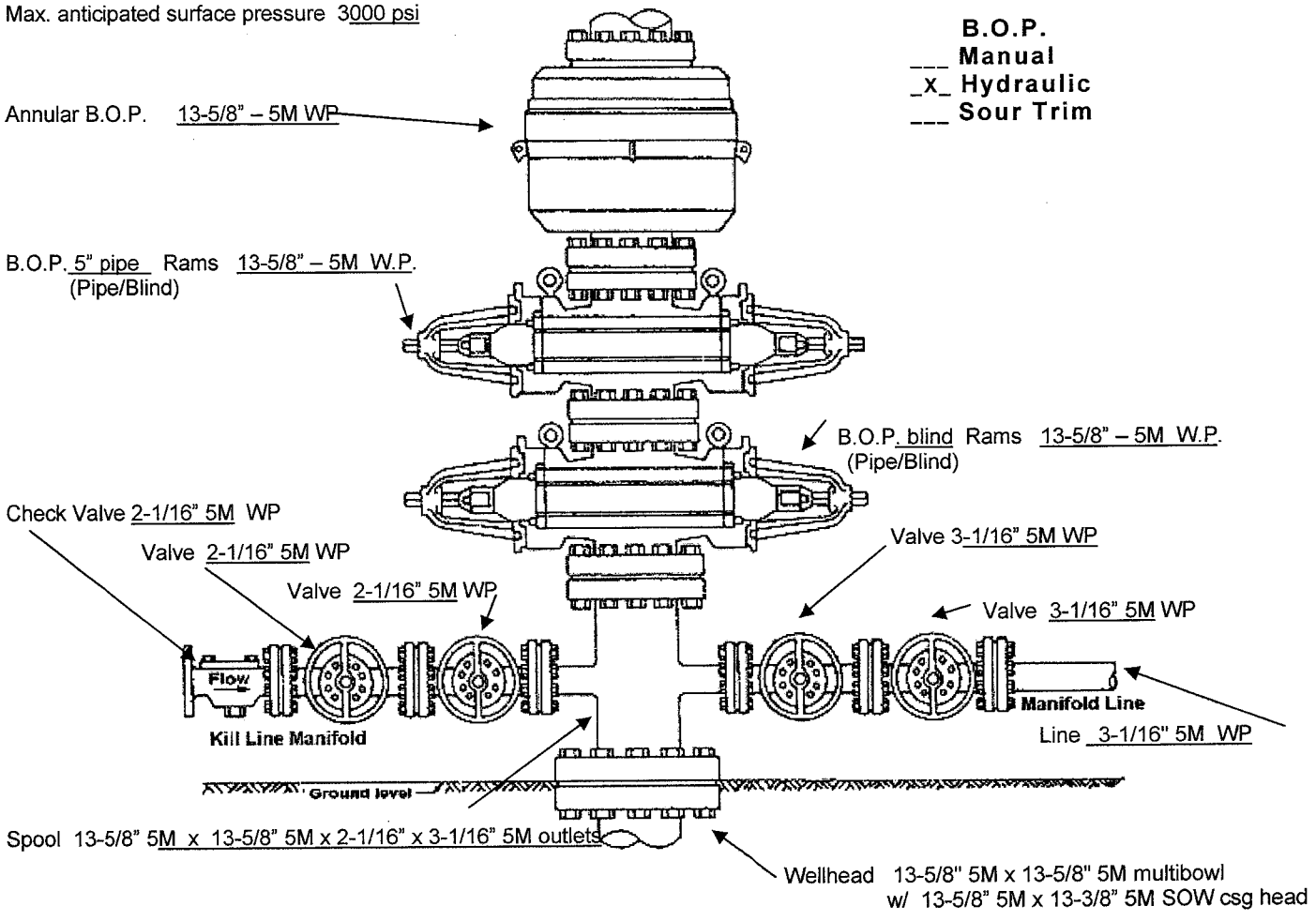
Spool 20" 2M x 20" 2M x 7-1/16" 2M outlets W.P.

Wellhead 20" 2M x 20' SOW flange

PRESSURE CONTROL SYSTEM SCHEMATIC	Operator:
Prepared by: EXACT Engineering, Inc Tulsa, OK (918) 599-9400	**Wolverine Gas & Oil Co. of Utah, LLC**
5M BOP Stack --- to be utilized while drilling holes for protective and production casings thru lower Arapien, Twin Creek & Navajo intervals	Well name and number Wolverine Federal # 17-6

Max. anticipated surface pressure 3000 psi

B.O.P.
___ Manual
_x_ Hydraulic
___ Sour Trim



APD Checklist

The APD shall include (please attach <u>two copies</u> if for State or Fee surface):

1. X A <u>completed</u> and signed Form 3 (application to drill, deepen or reenter). Make sure all blanks are filled and boxes are checked.
2. X Contact information and phone number for surface owner.
3. X Location plat. (Attachment A)
4. X Water Rights approval. (See Proj. Plan of Dev.;)
5. X Estimated geologic markers. (See Drilling Plan)
6. X Estimated top and bottom of anticipated water, oil, gas, other mineral zones and plans for their protection. (See Drlg Plan)
7. X Plan for pressure control (BOPE), including schematic and casing test. (See Drlg Plan)
8. X Description of mud system, including mud weights. (See Drlg Plan)
9. X Plans for testing, logging and coring. (See Drlg Plan)
10. X Expected bottom hole pressure, any anticipated abnormal pressures, temperatures, or hazards and plans for mitigation of them. (See Drlg Plan)
11. X Casing design (size, type, weight). (Drlg Plan)
12. X Cement design (type, weight, yield, estimated top, # sacks). (See Drlg Plan)
13. X Diagram of horizontal or directional well bore path including directional survey plan. (See Directional Plan / Drlg Plan)
14. NA Designation of agent if necessary.
15. X Bond. (BLM WY #3229)
16. X NA Affidavit of Surface agreement. (Wolverine Gas & Oil owns surface Location)
17. NA Exception location application (if needed).

An application for directional drilling shall also include:

18. X Plat showing surface location, section and lease lines, target location, points along the well bore where owner consent has been obtained. (See Attachment A)
19. X Reason for deviation. (See Proj. Dev. Plan)

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

010

AMENDED

APD RECEIVED: 04/20/2005 API NO. ASSIGNED: 43-041-30040

WELL NAME: KINGS MEADOW RANCHES 17-7

OPERATOR: WOLVERINE GAS & OIL CO (N1655)

CONTACT: EDWARD HIGUERA PHONE NUMBER: 616-458-1150

PROPOSED LOCATION:

SENW 17 230S 010W

SURFACE: 1680 FNL 2217 FWL

SWNW BOTTOM: 2204 FNL 1059 FWL

SEVIER

COVENANT (492)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: NAVA

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 38.80554

LONGITUDE: -111.9333

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 19107770)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 63-2529)

N RDCC Review (Y/N)
(Date:)

✓ Fee Surf Agreement (Y/N)
Surface owner is Wolverine.

LOCATION AND SITING:

___ R649-2-3.

Unit WOLVERINE

___ R649-2-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

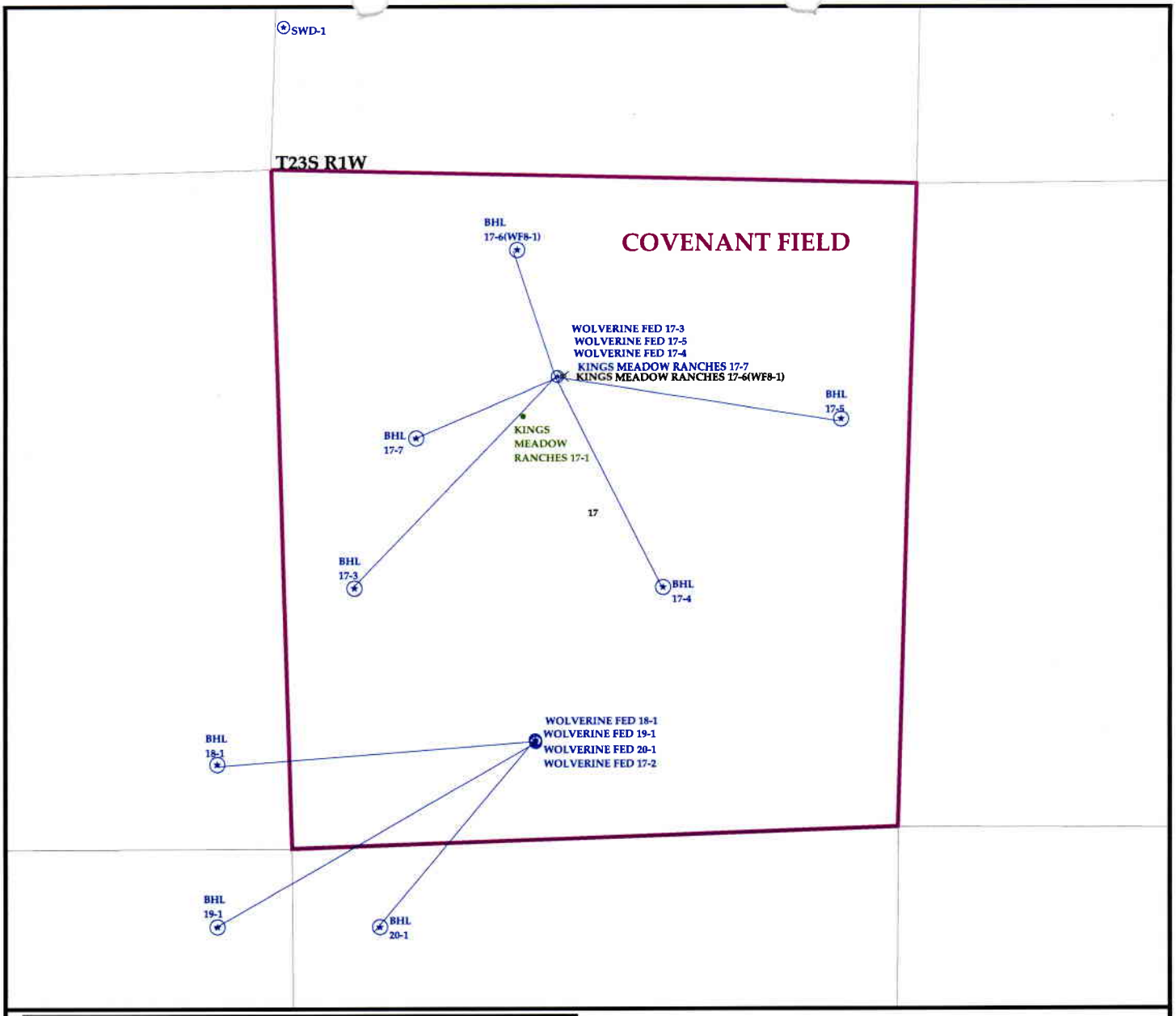
✓ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

✓ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:



OPERATOR: WOLVERINE G&O CO (N1655)

SEC: 17 T. 23S R. 1W

FIELD: COVENANT (492)

COUNTY: SEVIER

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

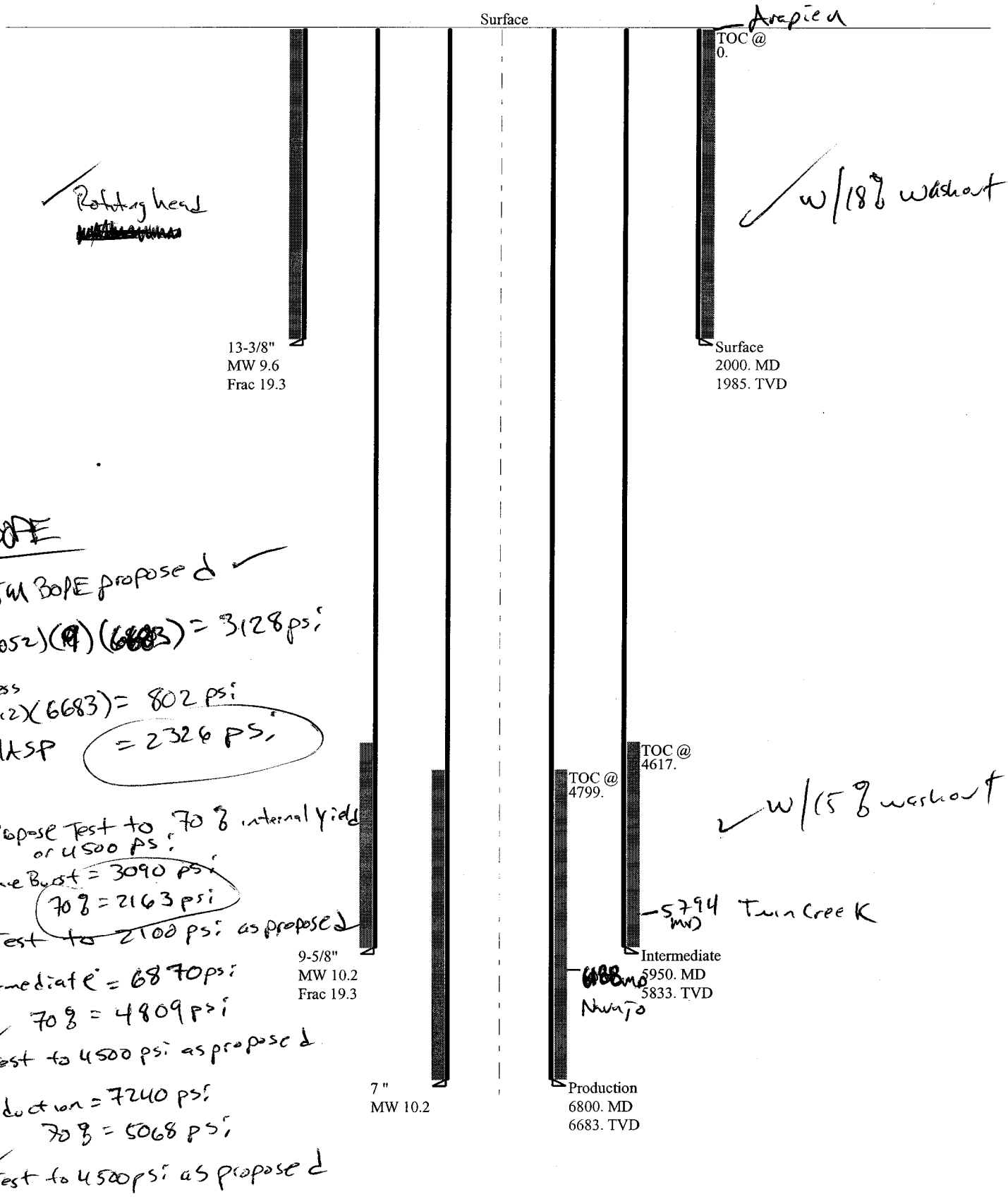
Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 9-JUNE-2005

05-05 Wolverine KMR 17-7

Casing Schematic



BOPE

5M BOPE proposed ✓

BHP (.052)(9)(6683) = 3128 psi

Surf Press (0.12)(6683) = 802 psi

MASP = 2326 psi

Propose Test to 70% internal yield or 4500 psi

Surface Burst = 3090 psi

70% = 2163 psi

✓ Test to 2100 psi as proposed

Intermediate = 6870 psi

70% = 4809 psi

✓ Test to 4500 psi as proposed

Production = 7240 psi

70% = 5068 psi

✓ Test to 4500 psi as proposed

✓ Adequate DKD 6/1/05

Well name:	**05-05 Wolverine KMR 17-7**
Operator:	**Wolverine Gas & Oil**
String type:	Surface
Project ID:	43-041-30040
Location:	Sevier County

Design parameters:

Collapse

Mud weight: 9.600 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,760 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,998 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.

Neutral point: 1,708 ft

Environment:

H2S considered?	No
Surface temperature:	75 °F
Bottom hole temperature:	103 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	1,500 ft
Cement top:	Surface

Directional Info - Build & Drop

Kick-off point	1000 ft
Departure at shoe:	155 ft
Maximum dogleg:	2 °/100ft
Inclination at shoe:	13.55 °

Re subsequent strings:

Next setting depth:	5,871 ft
Next mud weight:	10.200 ppg
Next setting BHP:	3,111 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	2,000 ft
Injection pressure	2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2000	13.375	61.00	J-55	ST&C	1985	2000	12.39	242.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	990	1540	1.556	1998	3090	1.55	104	595	5.73 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: June 1,2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1985 ft, a mud weight of 9.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**05-05 Wolverine KMR 17-7**
Operator:	**Wolverine Gas & Oil**
String type:	Production
Project ID:	43-041-30040
Location:	Sevier County

Design parameters:

Collapse
Mud weight: 10.200 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,739 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,541 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,771 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 169 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,799 ft

Directional Info - Build & Drop
Kick-off point 1000 ft
Departure at shoe: 1041 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6800	7	26.00	N-80	LT&C	6683	6800	6.151	356.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3541	5410	1.528	3541	7240	2.04	147	519	3.53 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
Date: June 1,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6683 ft, a mud weight of 10.2 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**05-05 Wolverine KMR 17-7**
Operator:	**Wolverine Gas & Oil**
String type:	Intermediate
Project ID:	43-041-30040
Location:	Sevier County

Design parameters:

Collapse
Mud weight: 10.200 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,722 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,422 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,040 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 157 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,617 ft

Directional Info - Build & Drop
Kick-off point 1000 ft
Departure at shoe: 1036 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 3.35 °

Re subsequent strings:
Next setting depth: 6,641 ft
Next mud weight: 10.200 ppg
Next setting BHP: 3,519 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 5,688 ft
Injection pressure 5,688 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	5950	9.625	47.00	N-80	LT&C	5833	5950	8.625	560.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3091	4689	1.517	3422	6870	2.01	232	905	3.90 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
Date: June 1,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 5833 ft, a mud weight of 10.2 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

004

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/20/2005

API NO. ASSIGNED: 43-041-30040

WELL NAME: ~~WOLVERINE FED 17-6~~ Kings Meadow Ranches 17-6

OPERATOR: WOLVERINE GAS & OIL CO (N1655)

CONTACT: ED WARD HIGUERA

PHONE NUMBER: 616-458-1150

PROPOSED LOCATION:

SENW 17 230S 010W

NENW SURFACE: 1680 FNL 2217 FWL

BOTTOM: 0660 FNL 1925 FWL

SEVIER

COVENANT (492)

INSPECT LOCATN BY: / /		
Tech Review	**Initials**	**Date**
Engineering	DKD	5/9/05
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: NAVA

COALBED METHANE WELL? NO

LATITUDE: 38.80554

LONGITUDE: -111.9333

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 19107754)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-2529)

N RDCC Review (Y/N)
(Date:)

Y Fee Surf Agreement (Y/N)
Wolverine is Surface Owner

LOCATION AND SITING:

___ R649-2-3.

Unit WOLVERINE NE

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

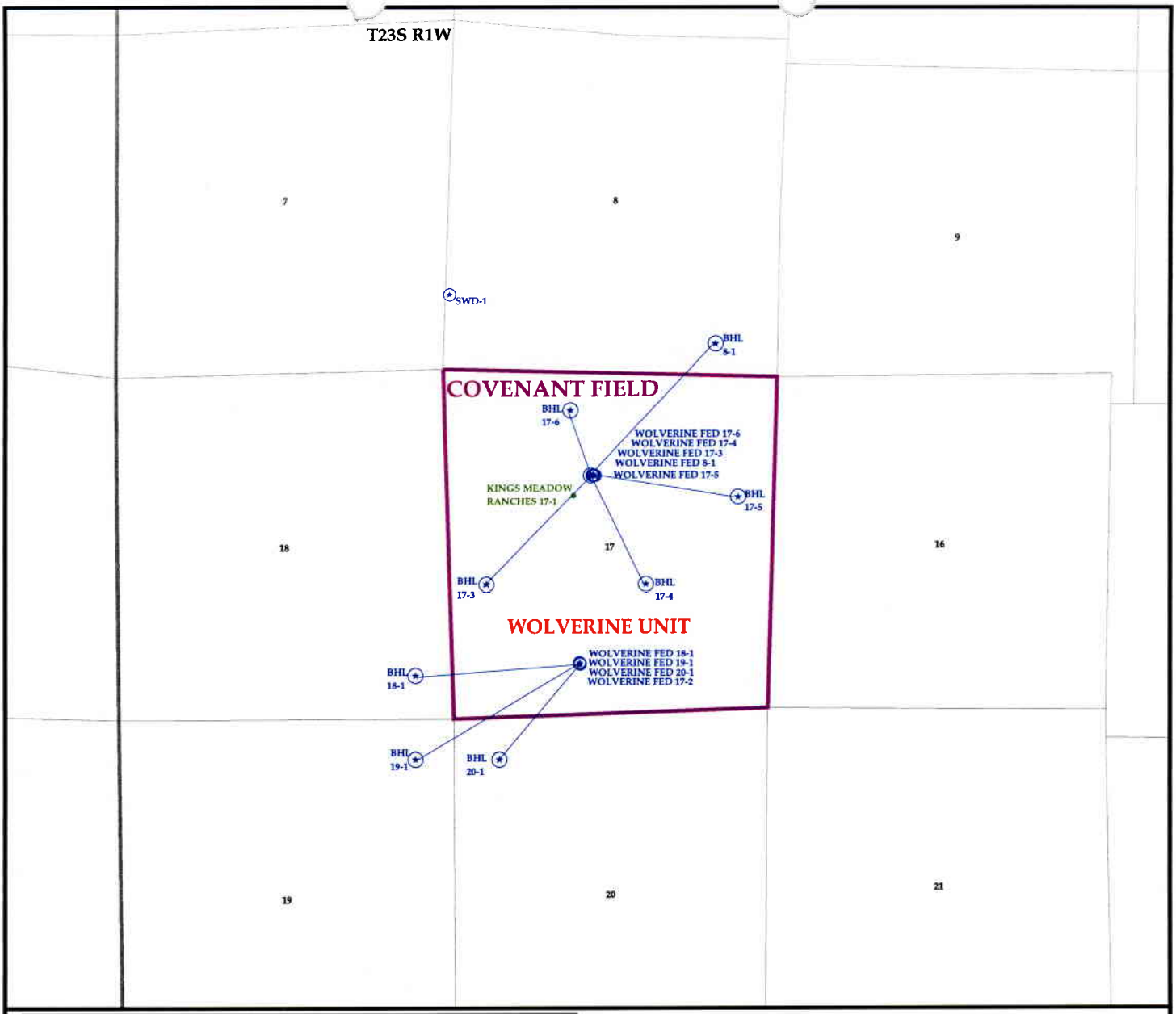
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

✓ R649-3-11. Directional Drill

COMMENTS: Needs Presite (04-25-05)

STIPULATIONS: 1- Spacing Stip
2- Statement of Basis



OPERATOR- WOLVERINE G&O CO (N1655)

SEC. 17 T.23S R.1W

FIELD: COVENANT (492)

COUNTY: Sevier

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Utah Oil Gas and Mining

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

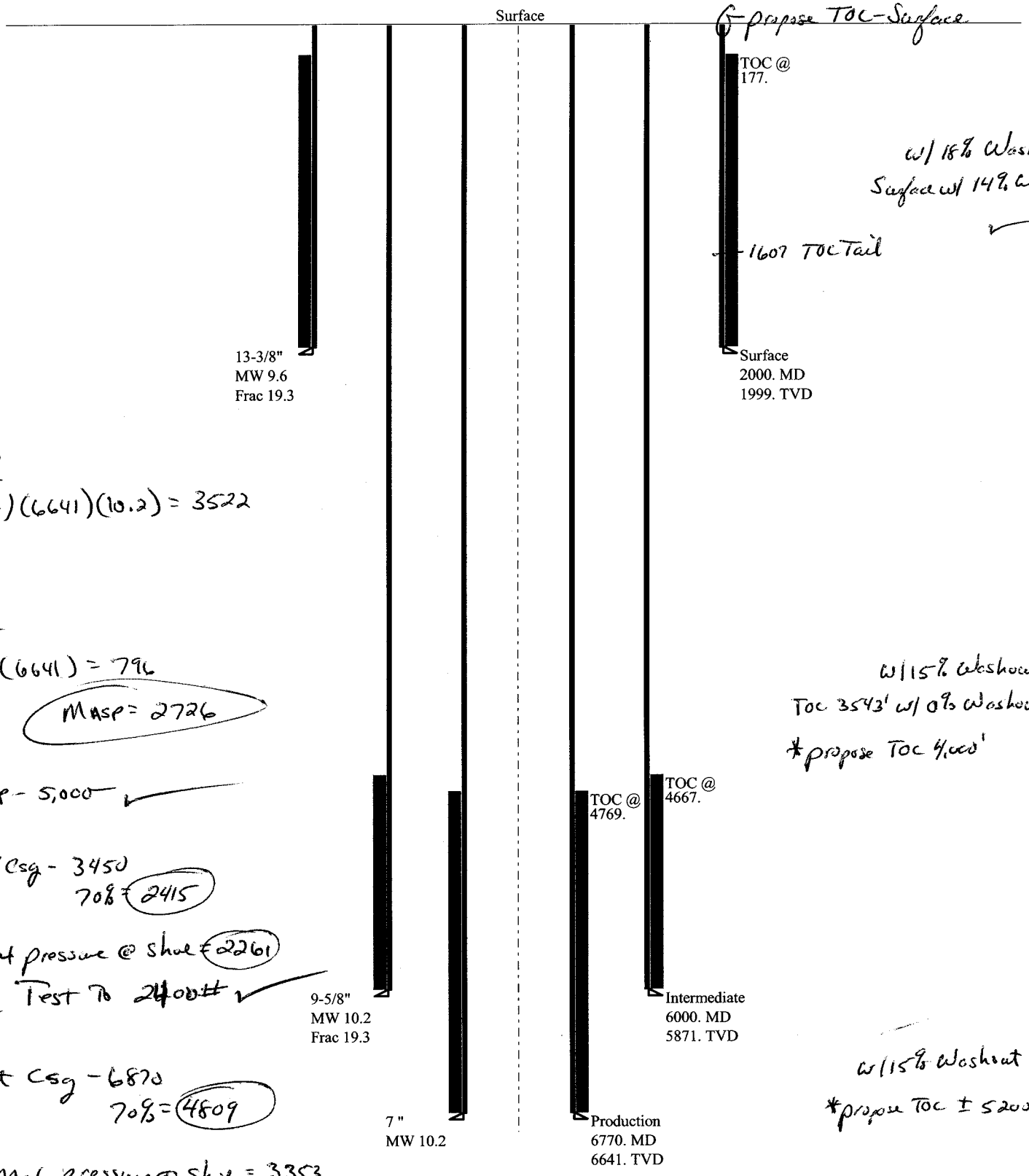
Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 20-APRIL-2005

05-05 Wolverine KMR 17

Casing Schematic



Propose TOC-Surface

w/ 18% Washout

Surface w/ 149% Washout

BHP

(.052)(6641)(10.2) = 3522

Gas

(.12)(6641) = 796

MASP = 2726

w/ 15% Washout

Toc 3543' w/ 0% Washout

*propose Toc 4,000'

BOP - 5,000

Surf Csg - 3450

70% = 2415

Mat pressure @ shoe = 2261

Propose Test To 2400#

Int Csg - 6870

70% = 4809

w/ 15% Washout

*propose Toc ± 5200'

Mat pressure @ shoe = 3353

Propose Test To 3800#

Adequate DKD 5/9/05

Well name:	**05-05 Wolverine KMR 17-6**
Operator:	**Wolverine Gas & Oil**
String type:	Surface
Project ID:	43-041-30040
Location:	Sevier County

Design parameters:

Collapse
Mud weight: 9.600 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,760 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,715 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 177 ft

Directional well information:
Kick-off point 0 ft
Departure at shoe: 40 ft
Maximum dogleg: .16 °/100ft
Inclination at shoe: 2.68 °

Re subsequent strings:
Next setting depth: 5,871 ft
Next mud weight: 10.200 ppg
Next setting BHP: 3,111 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2000	13.375	68.00	J-55	Buttress	1999	2000	12.29	270.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	997	1946	1.951	2000	3450	1.73	117	1069	9.17 B

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
Date: May 4,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1999 ft, a mud weight of 9.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**05-05 Wolverine KMR 17-6**
Operator:	**Wolverine Gas & Oil**
String type:	Intermediate
Project ID:	43-041-30040
Location:	Sevier County

Design parameters:

Collapse

Mud weight: 10.200 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,722 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,427 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,073 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 157 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,667 ft

Directional well information:
Kick-off point 0 ft
Departure at shoe: 1008 ft
Maximum dogleg: 3.7 °/100ft
Inclination at shoe: 4.19 °

Re subsequent strings:
Next setting depth: 6,641 ft
Next mud weight: 10.200 ppg
Next setting BHP: 3,519 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 5,688 ft
Injection pressure 5,688 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	6000	9.625	47.00	N-80	LT&C	5871	6000	8.625	565.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3111	4619	1.485	3427	6870	2.00	234	905	3.87 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
Date: May 4,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 5871 ft, a mud weight of 10.2 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**05-05 Wolverine KMR 17-6**
Operator:	**Wolverine Gas & Oil**
String type:	Production
Project ID:	43-041-30040
Location:	Sevier County

Design parameters:

Collapse
Mud weight: 10.200 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,722 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,519 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,745 ft

Environment:
H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 168 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,769 ft

Directional well information:
Kick-off point 0 ft
Departure at shoe: 1012 ft
Maximum dogleg: 3.7 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	6770	7	26.00	N-80	LT&C	6641	6770	6.151	354.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3519	5410	1.537	3519	7240	2.06	146	519	3.55 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
Date: May 4,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6641 ft, a mud weight of 10.2 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

002

WOLVERINE GAS AND OIL COMPANY
of Utah, LLC

Energy Exploration in Partnership with the Environment

April 26 2005

RECEIVED
APR 2 / 2005
DIV. OF OIL, GAS & MINING

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. N. Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
Kings Meadows Ranches #17-6
Covenant Field, Sevier County, UT

Dear Ms. Whitney:

The purpose of this letter is to supplement the information originally submitted for the Kings Meadow Ranch 17-6, which we had inadvertently called the Wolverine Federal 17-6 in our original correspondence. Enclosed with this letter is the revised Form 3, which corrects the name reference and the bond number. We have modified the *Project Plan of Development* to include the name of the surface owner and contact information on page 6, as you requested; I have signed this document, as well.

Water used in the drilling operation comes from our produced water from the KMR 17-1 and the Wolverine Federal 17-2, or when we need fresh water, we purchase it from Kings Meadow Ranches. We do not have a water supply well on the well site. A copy of water use permit is attached to this letter.

We are requesting an exception to Rule 649-3-11, *Directional Drilling.* The proposed Kings Meadow Ranch 17-6 is proposed as a directional well because land use considerations and because we wanted to minimize the footprint of our operations. The well will be drilled from the same pad as the previous wells (17-3, 17-4, 17-5 and 8-1). The well will reach the Navajo at a bottom hole location of 1925' FWL and 660' FNL (see map submitted previously). Wolverine Gas & Oil owns the mineral leases for the entire trajectory of the well bore and 460' radius of the wellbore.

If you need anything else, please call.

Sincerely,

Edward A. Higuera
Manager-Development

Encl.

One Riverfront Plaza • 55 Campau, N.W. • Grand Rapids, MI 49503-2616 • 616.458.1150
FAX 616.458.0869

CONFIDENTIAL

001

RECEIVED
APR 2 / 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑ (highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: Private	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME:
B. TYPE OF WELL: OIL ☑ GAS ☐ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Wolverine Gas & Oil Company of Utah, LLC	9. WELL NAME and NUMBER: Kings Meadow Ranches #17-6
3. ADDRESS OF OPERATOR: 55 Campau CITY Grand Rapids STATE MI ZIP 49503-2616 / PHONE NUMBER: (616) 458-1150	10. FIELD AND POOL, OR WILDCAT: Covenant
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1680' FNL & 2217' FWL, Sec. 17 T23S-R01W AT PROPOSED PRODUCING ZONE: 660' FNL & 1925' FWL, Sec. 17 T23S-R01W	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 23S 01W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 3.5 miles south of Sigurd	12. COUNTY: Sevier / 13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 500' west	16. NUMBER OF ACRES IN LEASE: 160 / 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 16' SHL; approx 1500' at BHL	19. PROPOSED DEPTH: 6,770 / 20. BOND DESCRIPTION: Pending
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5753' KB	22. APPROXIMATE DATE WORK WILL START: 5/18/2005 / 23. ESTIMATED DURATION: 35 days

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
30"	20	X42	.25" wall	120	conductor		
17-1/2"	13-3/8"	J55	68 ppf	2,000	Lead: 500 sx hi-fill	3.86 cf/sx	11.0 ppg
					Tail: 450 sx Prem.G	1.18 cf/sx	15.8 ppg
12-1/4"	9-5/8"	N80	47 ppf	6,000	450 sx 50:50 Poz	1.71 cf/sx	13 ppg
8-1/2"	7"	N80	26 ppf	6,770	400 sx 50:50 Poz	1.27 cf/sx	14.35 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Edward A Higuera TITLE Manager-Development

SIGNATURE _____ DATE 4/26/2005

(This space for State use only)

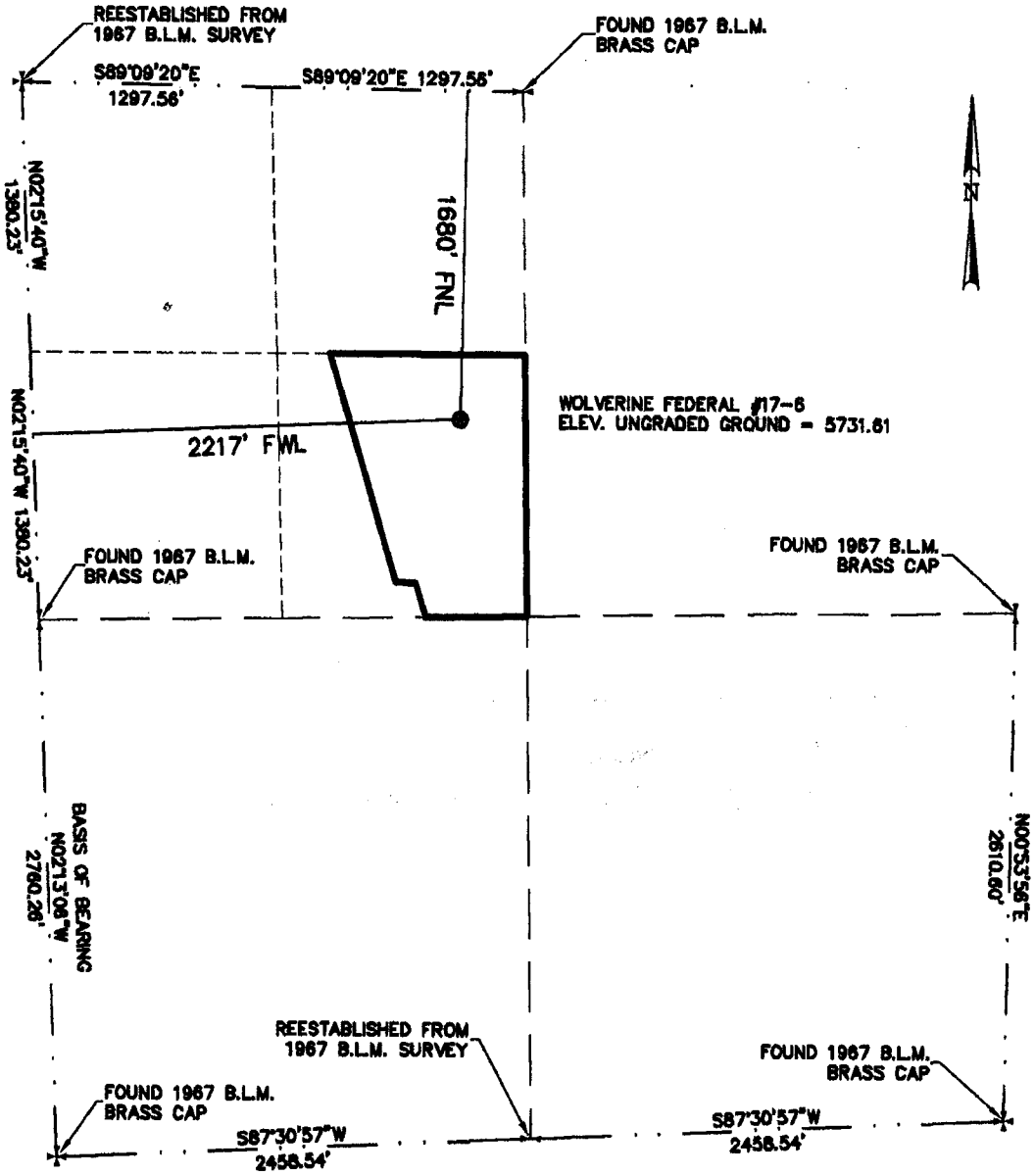
API NUMBER ASSIGNED: 43-041-36040

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-09-05
By: _____

(11/2001) (See Instructions on Reverse Side)

Section 17, T.23 S., R.1 W., S.L.B. & M.



BASIS OF BEARINGS

BASIS OF BEARING USED WAS N02°13'06"W BETWEEN THE SOUTHWEST CORNER AND THE WEST QUARTER CORNER OF SECTION 17, T.23 S., R.1 W., S.L.B. & M.

LATITUDE = 38°48'19.4600" (38.805405556)
LONGITUDE = -111°56'02.8792" (111.934133111)

PROJECT

Wolverine Gas & Oil Company of Utah, LLC.

WELL LOCATION, LOCATED AS SHOWN IN THE SE 1/4 OF THE NW 1/4 OF SECTION 17, T.23 S., R.1 W., S.L.B. & M. SEVIER COUNTY, UTAH

LEGEND

- = SECTION CORNERS LOCATED
- = QUARTER SECTION CORNERS LOCATED
- = PROPOSED WELL HEAD

NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT THE WOLVERINE FEDERAL #17-6 LOCATION. LOCATED IN THE SE 1/4 OF THE NW 1/4 OF SECTION 17, T.23 S., R.1 W., S.L.B. & M. SEVIER COUNTY.

BASIS OF ELEVATION

ELEVATION BASED ON U.S.G.S. BENCH MARK LOCATED IN THE SW 1/4 OF SECTION 17, T.23 S., R.1 W., S.L.B. & M.

1000' 500' 0' 1000'

SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

LICENSED LAND SURVEYOR No. 182343 RYAN SAVAGE STATE OF UTAH

Ryan W. Savage 3/25/05

RYAN W. SAVAGE L.S. #182343 DATE

Jones & DeMille Engineering
1535 South 100 West – Richfield, Utah 84701
Phone (435) 896-8266
Fax (435) 896-8268
www.jonesanddemille.com

Well Location Plat for

Wolverine Gas & Oil Company of Utah, LLC.

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.
	T.W.G.	R.W.S.	K.B.B.	0406-160	1
DATE Mar. 2005		DWG.NAME Wells	SCALE 1" =1000'		

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Wolverine Gas and Oil Company
WELL NAME & NUMBER: Kings Meadow Ranches 17-6
API NUMBER: 43-041-30040
LOCATION: 1/4,1/4 SENW Sec: 17 TWP: 23 S RNG: 1 W 1680 FNL 2217 FWL

Geology/Ground Water:

This location is placed in the High Plateaus section of the Colorado Plateau physiographic province in western central Utah. Some people have characterized this area as being in the Basin and Range - Colorado Plateau transition zone. It is other wise characterized as being astride the Sevier Overthrust Belt. The location is on fee acreage a few miles east of the Sevier River, in the Peterson Creek drainage, a tributary of Brine Creek, which subsequently flows into the Sevier River. The surface owner rancher heavily allocates water for agriculture derived from water rights on some local springs, which arise from the volcanic rocks just to the east.

The well will likely spud into a thin alluvium covering the evaporite-rich Jurassic-age Arapien Shale. The proposal calls for a saturated salt mud system from below the surface casing into the Navajo Sandstone. The quality of any surface water that manages to escape upstream allocation is diminished as it flows past the location and into Brine Creek, owing to the evaporite minerals in the Arapien Shale. Any water contained in the Arapien Shale is also likely to be of poor quality. A Division of Water Rights publication notes that aquifers in close proximity to the Arapien Shale are also likely to contain ground water with high TDS levels. Inasmuch as there do not appear to be any intervening aquifers documented in this area, which lie between the Arapien Shale and the underlying Navajo Sandstone, it is unlikely that any high quality ground water will be encountered.

At this location it is unlikely that any high quality ground water resource will be encountered in the Navajo, at that depth, in any strata drilled below the Navajo or at all. The proposed casing, cementing and drilling fluid program should be sufficient to control and isolate the poor quality ground waters expected to be encountered in a well at this location. Two surface water rights, a point-to-point right and two underground water rights (one filed by the Operator) are found within a mile to the east. The underground water right is for a 156' deep well more than half a mile east.

Reviewer: Christopher J. Kierst **Date:** May 3, 2005

Surface:

The original onsite for this well was held on September 7, 2004. Shaun Burd, Western Land Services, represented Wolverine Gas and Oil, while Ed Bonner was in attendance, representing the possible SITLA royalty interest. Sevier County was invited but chose not to attend this on-site evaluation. Proposed location is ~3.5 miles south of Sigurd, in Sevier County, Utah. Staked location lies east of Highway 24 on Wolverine Gas and Oil Company owned property. Steep hills surround the sagebrush dominated flat from which the well is proposed to be drilled. Access to this well will be along existing Wolverine oil field roads from UDOT maintained roads. No new access road will be built for this location, as it will utilize existing access. The direct area drains to the northwest, into Brine Creek then further west eventually into the Sevier River, a year-round live water source ~2.5 miles northwest of the proposed location. Dry washes run throughout the area. I have visited this location many times performing inspections during the drilling phase of the previously drilled wells (4) on this location. The reserve pit is lined and currently in good condition. Reserve pit volume may become an issue depending on drilling conditions. I have spoken with Steve Hash (Exact Engineering) regarding this issue. If pit volume becomes an issue, due to cuttings, Wolverine will contact the Division for approval and stipulations for enlarging the reserve pit, prior to construction.

Reviewer: Mark L. Jones **Date:** April 25, 2005

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Wolverine Gas and Oil Company
WELL NAME & NUMBER: Kings Meadow Ranches 17-6
API NUMBER: 43-041-30040
LEASE: Fed **FIELD/UNIT:** Covenant
LOCATION: 1/4,1/4 SENW **Sec:** 17 **TWP:** 23S **RNG:** 1W 1680 FNL 2217 FWL
LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**
GPS COORD (UTM): X= 418958 E; Y= 4295403 N **SURFACE OWNER:** Wolverine.

PARTICIPANTS

Location originally looked at by M. Jones (DOGM), Shaun Burd (Western Land Services), and Ed Bonner (SITLA), on September 7, 2004. This well is in addition the original 4 proposed wells for this pad.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~3.5 miles south of Sigurd, in Sevier County, Utah. Staked location lies east of Highway 24 on Wolverine Gas and Oil Company owned property. Steep hills surround the sagebrush dominated flat, from where the well is proposed to be drilled. Access to this well will be along existing Wolverine oil field roads from UDOT maintained roads. No new access road will be built for this location, as it will utilize existing access. The direct area drains to the northwest, into Brine Creek then further west eventually into the Sevier River, a year-round live water source ~2.5 miles northwest of the proposed location. Dry washes run throughout the area.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 180' x 360' w/ 240' x 100' x 10' (excluded) pit. This well is proposed on an existing pad along with 4 previously drilled wells, no addition disturbance is planned at this time.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 9 proposed, producing, and/or PA wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway to production facilities south of 17-1 location.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): This well will be drilled on an existing pad consisting of 4 wells, all to be drilled directionally. The pad sits next to a recently drilled vertical well, Kings Meadow Ranches 17-1. Highway 24 runs past

all of this activity, therefore any and all activity associated with these wells can be seen by the public, which may increase public interest and/or concern.

WASTE MANAGEMENT PLAN:

Portable chemical toilets will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters, which will be emptied into an approved landfill. Drilling fluid, and completion/frac fluid will be removed from the pit upon completion of the well. Cuttings will be buried in the pit unless oil based mud is used. If oil based mud is used disposal of the cuttings should be discussed with the Division. Used oil from drilling operations and support will be hauled to a used oil recycling facility. Produced water will be disposed of at an approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes run throughout the immediate area of the proposed well location.

FLORA/FAUNA: Sagebrush, greasewood, winter-fat, 4-wing salt-brush, deer rodents, fowl.

SOIL TYPE AND CHARACTERISTICS: Rocky clay.

SURFACE FORMATION & CHARACTERISTICS: Arapien Shale

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 240'x100'x10', exterior to location. The existing pit is expected to be sufficient for drilling the 17-6 well. However, if pit volume becomes an issue, due to cuttings, Wolverine will contact The Division for approval and stipulations for enlarging the reserve pit prior to construction.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per Wolverine.

SURFACE AGREEMENT: Wolverine owns the surface.

CULTURAL RESOURCES/ARCHAEOLOGY: Mountain States Archaeology, 7/13/2004.

OTHER OBSERVATIONS/COMMENTS

I have visited this location many times performing inspections during the drilling phase of the previously drilled wells (4) on this location.

The reserve pit is lined and currently in good condition. Reserve pit volume may become an issue depending on drilling conditions. I have spoke with Steve Hash (Exact Engineering) regarding the issue. If pit volume becomes an issue, due to cuttings, Wolverine will contact The Division for approval and stipulations for enlarging the reserve pit, prior to construction.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones	April 25, 2005 / 2:00 pm
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	10
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	20	10
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	10

Final Score 35 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

Conditions of Approval/Application for Permit to Drill:

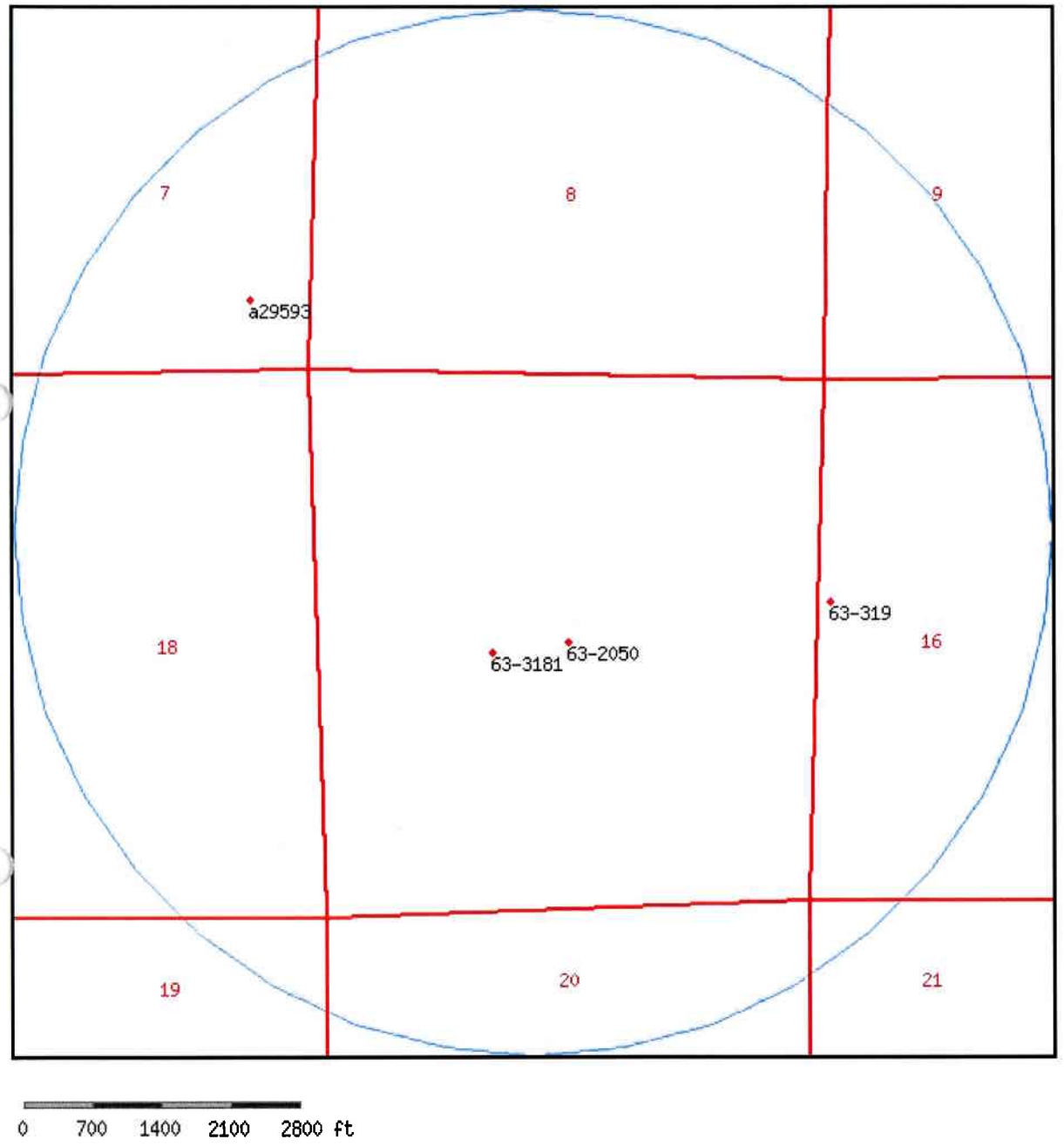
1. Maintain the reserve pit liner.
2. If additional reserve pit is needed, contact DOGM for approval and stipulations for enlarging the reserve pit, prior to construction.

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 05/03/2005 05:19 PM

Radius search of 5280 feet from a point S1680 E2217 from the NW corner, section 17, Township 23S, Range 1W, SL b&m Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
63-2050	Point to Point		P	19030000	OS	0.010	0.000	RICHFIELD DISTRICT USA BUREAU OF LAND MANAGEMENT
	0 0 17 23S 1W SL							150 EAST 900 NORTH
63-3180	Surface		P	18700000	I	3.160	0.000	G. W. NEBEKER
	S2900 E1800 NW 17 23S 1W SL							SIGURD UT 84657
63-3181	Surface		P	18700000	DS	0.010	0.000	G. W. NEBEKER
	S2900 E1800 NW 17 23S 1W SL							SIGURD UT 84657
63-319	Underground		P	19560121	S	0.015	0.000	A. BRYANT AND J. LLEWELLYN YOUNG
	N330 E100 W4 16 23S 1W SL							RICHFIELD UT 84701
a29593	Underground		A	20041130	IO	0.002	1.000	WOLVERINE GAS AND OIL CORPORATION
	N660 W660 SE 07 23S 1W SL							ONE RIVER FRONT PLAZA

005

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

May 9, 2005

Wolverine Gas & Oil Company of Utah, LLC
One Riverfront Plaza
55 Campau, NW
Grand Rapids, MI 49503-2616

Re: Kings Meadow Ranches #17-6 Well, 1680' FNL, 2217' FWL, SE NW, Sec. 17, T. 23 South, R. 1 West, Bottom Location 660' FNL, 1925' FWL, NE NW, Sec. 17, T. 23 South, R. 1 West, Sevier County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-041-30040.

Sincerely,

for Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Sevier County Assessor
Bureau of Land Management, Moab District Office

Operator:	Wolverine Gas & Oil Company of Utah, LLC
Well Name & Number	Kings Meadow Ranches #17-6
API Number:	43-041-30040
Lease:	Fee

Location:	SE NW	**Sec.** 17	**T.** 23 South	**R.** 1 West
Bottom Location:	NE NW	**Sec.** 17	**T.** 23 South	**R.** 1 West

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

011

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 9, 2005
Amended June 1, 2005

Wolverine Gas & Oil Company of Utah, LLC
One Riverfront Plaza
55 Campau, NW
Grand Rapids, MI 49503-2616

Re: Kings Meadow Ranches 17-7 Well, 1680' FNL, 2217' FWL, SE NW, Sec. 17, T. 23 South, R. 1 West, Bottom Location 2204' FNL, 1059' FWL, SW NW, Sec. 17, T. 23 South, R. 1 West, Sevier County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-041-30040.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Sevier County Assessor
Bureau of Land Management, Moab District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Wolverine Gas & Oil Company of Utah, LLC

Well Name & Number Kings Meadow Ranches 17-7

API Number: 43-041-30040

Lease: Fee

Location:	SE NW	**Sec.** 17	**T.** 23 South	**R.** 1 West
Bottom Location:	SW NW	**Sec.** 17	**T.** 23 South	**R.** 1 West

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached) Refer to Statement of Basis for Kings Meadow Ranches 17-6.

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑
(highlight changes)

APPLICATION FOR PERMIT TO DRILL AMENDED

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	5. MINERAL LEASE NO: Private / 6. SURFACE: Fee
B. TYPE OF WELL: OIL ☐ GAS ☐ OTHER _____ SINGLE ZONE ☐ MULTIPLE ZONE ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: / 8. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Wolverine Gas & Oil Company of Utah, LLC	9. WELL NAME and NUMBER: Kings Meadow Ranches17-7
3. ADDRESS OF OPERATOR: 55 Campau CITY Grand Rapids STATE MI ZIP 49503-2616 / PHONE NUMBER: (616) 458-1150	10. FIELD AND POOL, OR WILDCAT: Covenant
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1680' FNL & 2217' FWL, Sec 17 T23S - R01W BHL 418610X 4295249Y 38.804112 -111.937315 AT PROPOSED PRODUCING ZONE: 515' S & 905' W of SHL (irregular section) 2204' FNL & 1059' FWL, Sec 17 T23S-R01W	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 23S 01W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 3.5 miles S of Sigurd, UT	12. COUNTY: Sevier / 13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
500' west	160	40
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
16' SHL; approx 750' east	6,840	Pending
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5753' KB	5/31/2005	20 days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
30"	20	X42	.25 wall	123	conductor cmtd			
17-1/2``"	13-3/8"	J55	61 ppf	2,000	HiFill	600sx lead	3.96 cfps	11 ppg
					Prem G	475sx tail	1.18 cfps	15.6 ppg
12-1/4"	9-5/8"	N80	47 ppf	5,950	50:50 POZ	450sx	1.71 cfps	13 ppg
8-1/2"	7"	N80	26 ppf	6,840	50:50 POZ	400sx	1.27 cfps	14.35 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Steven R. Hash - Consulting Engineer TITLE EXACT Engineering Inc (918) 599-9400

SIGNATURE Steven R. Hash DATE 5/30/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-041-30040

APPROVAL:

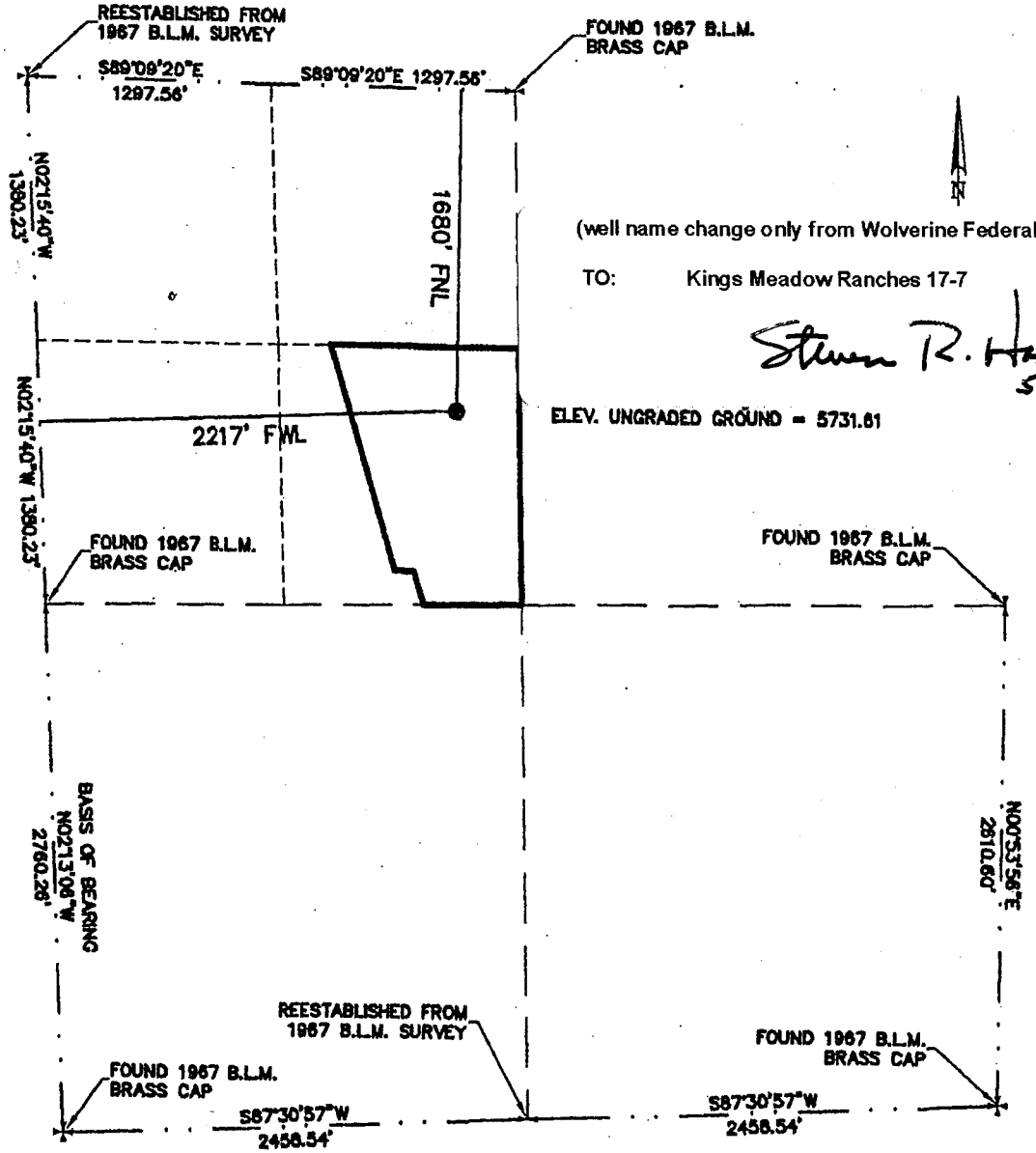
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-01-05
BY: Dirk Dunn

(11/2001)

CONFIDENTIAL

(See Instructions on Reverse Side)

Section 17, T.23 S., R.1 W., S.L.B. & M.



(well name change only from Wolverine Federal 17-6)

TO: Kings Meadow Ranches 17-7

Steven R. Hall 5/29/05

BASIS OF BEARINGS

BASIS OF BEARING USED WAS N02°13'06"W BETWEEN THE SOUTHWEST CORNER AND THE WEST QUARTER CORNER OF SECTION 17, T.23 S., R.1 W., S.L.B. & M.

LATITUDE = 38°48'19.4600" (38.805405556)
LONGITUDE = -111°56'02.8792" (111.934133111)

PROJECT

Wolverine Gas & Oil Company of Utah, LLC.

WELL LOCATION, LOCATED AS SHOWN IN THE SE 1/4 OF THE NW 1/4 OF SECTION 17, T.23 S., R.1 W., S.L.B. & M. SEVIER COUNTY, UTAH

LEGEND

- = SECTION CORNERS LOCATED
- = QUARTER SECTION CORNERS LOCATED
- = PROPOSED WELL HEAD

NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT THE WOLVERINE FEDERAL #17-6 LOCATION. LOCATED IN THE SE 1/4 OF THE NW 1/4 OF SECTION 17, T.23 S., R.1 W., S.L.B. & M. SEVIER COUNTY.

BASIS OF ELEVATION

ELEVATION BASED ON U.S.G.S. BENCH MARK LOCATED IN THE SW 1/4 OF SECTION 17, T.23 S., R.1 W., S.L.B. & M.

1000' 500' 0' 1000'

SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

LICENSED LAND SURVEYOR No. 187343 RYAN SAVAGE STATE OF UTAH

Ryan W. Savage 3/25/05

RYAN W. SAVAGE P.L.S. #187343 DATE

Jones & DeMille Engineering
1535 South 100 West – Richfield, Utah 84701
Phone (435) 896-8266
Fax (435) 896-8268
www.jonesanddemille.com

Well Location Plat for

Wolverine Gas & Oil Company of Utah, LLC.

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.
	T.W.G.	R.W.S.	K.B.B.	0406-160	1
DATE		DWG NAME	SCALE		
Mar. 2005		Wells	1" =1000'		

WOLVERINE GAS AND OIL COMPANY OF UTAH, LLC

DRILLING PROGNOSIS

Kings Meadow Ranches # 17-7
NE NW SEC 17-T23S-R1W
SEVIER CO., UTAH

BRIEF DRILLING PLAN

Due to surface topography constraints, directionally drill a 6800' MD (6684'TVD) test of the Navajo 1 formation on a day work contract basis from Wolverine's present work area known as Drill Pad A-2 (f) located in SE NW of Sec 17 T23S – R01W, Sevier Co, UT. Please refer to the directional drilling plan attached for detailed hole angle, trajectory and target information. Deviation is the primary drilling concern in this area. No abnormal pressure or hydrogen sulfide gas is expected, however, an H2S detector will be utilized. The projected surface and bottomhole locations are to be as follows:

Surface Location: 1680' fnl & 2217' fwl of Sec 17 T23S – R01W
BHL @ top of NVJO1 (6073' TVD) 515' S & 905' W of SHL in Sec 17 T23S – R01W

20" conductor casing will be cemented to surface at approximately 120 ft BGL. 13-3/8" surface csg will be set & cemented to surface in a 17-1/2" hole deviated to approximately 13 deg at +/- 2000' MD (+/- 1985' TVD). A 12-1/4" hole will then be drilled to +/- 5950' MD (5830' TVD) maintaining an approximate 13 deg tangent section to 5500' then dropping angle to 5 deg by 5950'. 9-5/8" protective casing will be set from surface to TD & cemented over the lower 1000'. An 8-1/2" hole will then be drilled near vertical to +/- 6800' (6684' TVD). 7" production casing will be run from TD back to surface & cemented to approximately 800' into the 9-5/8" protective casing.

EMERGENCY NUMBERS

Sevier Valley Medical Center	(435)-896-8271
Medical Helicopter	(800)-453-0120
Sheriff Department	(435)-896-2600
Fire Department-Richfield, UT	(435)-896-5479
Bureau of Land Management (Richfield):	(435)-896-1500
Bureau of Land Management (Salt Lake City)	(801) 539-4045
Utah Division of Oil, Gas and Mining (Salt Lake City):	(801)-538-5340

United States Bureau of Land Management

Contact Al McKee (801) 539-4045 24 hrs prior to spudding

Utah Division of Oil, Gas and Mining

Contact Carol Daniels (801) 538-5284, 24 hrs prior to spudding

GENERAL INFORMATION

OBJECTIVE: Navajo 1 @ 6073' (TVD)

ELEVATION: 5736' GL (actual) 5753' KB

PROJECTED TOTAL DEPTH: 6800' MD; 6684' TVD

SURFACE LOCATION: 1680' FNL & 2217' FWL
Section 17-23S-1W

COUNTY: Sevier

STATE: Utah

DIRECTIONS TO LOCATION: From the town of Sigurd, Utah go south approximately 3.5 miles on Hwy #24 to location on the left side of the road.

PROPOSED CASING PROGRAM:

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Measured Depth Set
30"	20"	.25 wall	X42	PE welded	120'
17-1/2"	13-3/8"	68#	J-55	BTC	0'-2000'
12-1/4"	9-5/8"	* 47#	N-80	LTC	0'-5950'
8-1/2"	7"	** 26#	N-80	LTC	0' -6800'

* due to availability 47# HCP-110 may be substituted for N80

** due to availability 23# HCP-110 may be substituted for 26# N80

Hole Size	Casing Size	Drift ID, in.	OD of Couplings	Annular Volume in OH, cf/ft	Annular Volume in Csg, cf/ft	Capacity of casing, cf/ft
30"	20"	Conductor	Na			
17-1/2"	13-3/8"	12.259	14.375	.6946	1.0982	.8406
12¼"	9-5/8"	8.525	10.625	0.3127	0.4659	0.4340
8-1/2	7"	6.250	7.656	.1268	.1438	.2148

GEOLOGIC FORMATIONS:

Formation	Interval (TVD)	Interval (MD)	Lithology	Prod	Abnormal Psi
Arapien	Surf – 5680'	Surf – 5794'	sh, siltstone,salt,evaporites		
TwinCreek1	5680'- 6073'	5794'–6188'	Carbonates	X	
Navajo 1	6073'- 6684'	6188'–6800'	Sandstone w/ minor shale	X	
Total Depth	**6684'**	**6800'**			

CONSTRUCTION OF SURFACE LOCATION

360'x 180' Pad
150'x 100' x 10' Reserve Pit with a 12 mil synthetic liner
96" diameter tin horn cellar, 10' deep.
Flare pit a minimum of 100' from wellhead.

SURFACE HOLE: 120' to 2000'

Directionally drill a 17-1/2" hole with a PDC bit, mud motor & MWD equipment to approximately 2000' using salt mud system from prior well (make hole to fit 13-3/8" casing). Loss circulation could be a problem in this interval and, if such occurs, begin pumping LCM sweeps. If loss circulation cannot be healed with ±25 ppb LCM, consider dry drilling (no returns). Maintain hole angle and direction in keeping with the attached directional plan.

PRESSURE CONTROL & SAFETY EQUIPMENT FOR SURFACE HOLE

Bottom to Top

20" 2M x 20" SOW flange
20" 2M x 20" 2M mud cross w/ (2) 7-1/16" 2M side outlets
one outlet 7-1/16" HCR valve w/ 6" blooie line to mud separator & flare pit
one outlet (blank)
20" drilling nipple with fillup line and 10-3/4" flow line w/ flowline valve
20" rotating head
Upper kelly cock valves with handles available
Safety valves and subs to fit all drill string connections in use
Inside BOP or float sub available

MUD PROGRAM FOR SURFACE HOLE

DEPTH	MUD WEIGHT	TYPE	VISC	FLUID LOSS

120 -2000'	9.6 – 10.2	Salt mud	40-55	N/C

Note: Sweep hole every 100 – 200 feet or as needed for hole cleaning. Maintain maximum flowrates for hole cleaning. Use salt gel and FlowZan polymer to maintain properties.

CASING PROGRAM FOR SURFACE HOLE

DEPTH	SIZE	LENGTH	WT	GRADE	THREAD	REMARKS
120 - 2000'	13-3/8"	2000'	61#	J-55	LT&C	

Casing Running Sequence:
guide shoe, 1 jt of 13-3/8" 61# J55 LT&C, Float collar, balance of 13-3/8" 61# J55 LT&C, centralizers as reqd. RU cement co., hold safety meeting, test lines, cement 13-3/8" casing per cement company recommendation and the cementing guide below. Displace with fresh water or mud.

CEMENTING PROGRAM FOR SURFACE HOLE

Lead:
600 sx hi-fill — Mixed at: 11.0 ppg; Yield: 3.86 ft^3/sx

Tail: 470 sx Premium G — Mixed at: 15.8 ppg; Yield: 1.18 ft^3/sx

MUST CIRCULATE CEMENT TO SURFACE If the cement does **not** circulate to surface contact the BLM and UDOGM office for further instructions and remedial actions. Top out with premium cement regardless of circulation.

WOC A TOTAL OF 24 HOURS:
Wait 4 hours with the hydrostatic pressure of the displacement fluid in place, then cut off conductor and weld on a 13-5/8" 5M x 13-3/8" SOW casing head w/ MBS spool configured to hang both 9-5/8" and 7" csg strings without nippling down BOPE. NU a 13-5/8" 5M double ram BOP w/ 5M annular and 5M choke manifold rigged to mud/gas separator, mud tanks and flare pit.

PROTECTIVE CASING HOLE: 2000' to 5950'

Trip in the hole with a 12-1/4" bit, mud motor, MWD & BHA. Drill float, shoe and 20'of new hole. Perform a formation integrity test to 10.5 ppg mud weight equivalent. Directionally drill a 12-1/4" hole with a PDC and/or a TCI rock bit, mud motor, MWD & BHA to approximately 5950' MD using same salt mud system as above. Loss circulation, moving salt, gypsum and anhydrite stringers may be a problem in this interval. Maintain hole angle and azimuth in keeping with the attached directional plan. Protective casing should be set into the top of the Twin Creek formation approximately 100-150'.

PRESSURE CONTROL AND SAFETY EQUIPMENT FOR PROTECTIVE CASING STRING

Bottom to Top (see attached 5M BOP diagram)

13-5/8" 5M x 13-3/8" SOW casing head w/ (2) 2-1/16" SSO's (for 9-5/8")
13-5/8" 5M x 13-5/8" 5M multi-bowl casing spool (for 7")
13-5/8" 5M x 13-5/8" spacer spool
13-5/8" 5M x 13-5/8" 5M mud cross with (2) side outlets:
one outlet 2-1/16" 5M kill line
one outlet 3-1/16" 5M choke line
13-5/8" 5M double ram BOP w/ 5" pipe rams top & CSO rams btm
13-5/8" 5M Annular Preventer
13-5/8" 5M rotating head
Connect BOP to choke manifold with pressure guage
Upper kelly cock valves with handles available
Safety valves and subs to fit all drill string connections in use
Inside BOP or float sub available

Testing Procedure:

Annular Preventer

The annular preventer will be pressure tested to 1500 psi for a period of ten minutes or until provisions of the test are met, whichever is longer. At a minimum, the pressure test will be performed:

1) When the annular is initially installed
2) Whenever any seal subject to test pressure is broken
3) Following related repairs and at 30 day intervals

The annular preventer will be functionally operated once per week.

Blowout Preventer

The BOP, choke manifold and related equipment will be pressure tested to 4500 psi, or 70% of the internal yield of the casing. Pressure will be maintained for a period of at least ten minutes or until the requirements of the test are met, whichever is longer. At a minimum the pressure test will be performed:

1) When the BOP is initially installed
2) Whenever any seal subject to test pressure is broken
3) Following related repairs and at 30 day intervals

The pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills will be recorded in the IADC driller's log.

Accumulator:
The accumulator will have sufficient capacity to open the hydraulically controlled gate valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psig above pre-charge on the closing manifold without the use of the closing unit pumps. The reservoir capacity will be double the accumulator capacity, and the fluid level will be maintained at the manufacturer's recommendations. The accumulator shall have two (2) independent power sources to close the preventers. Nitrogen bottles may be one of the independent power sources and, if so, shall maintain a charge equal to the manufacturer's specifications.

The accumulator pre-charge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six months thereafter. The accumulator pressure will be corrected if the measured pre-charge pressure is found to be above or below the maximum or minimum limits specified in Onshore Oil & Gas Order Number 2 (only nitrogen gas may be used to pre-charge).

Choke Manifold Equipment, Valves and Remote Controls
All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration

A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub structure. The hydraulic BOP closing unit will be located at least twenty-five feet from the well head but readily accessible to the driller.
A flare line will be installed after the choke manifold, extending 100 feet from the center of the drill hole to a separate flare pit.

MUD PROGRAM FOR PROTECTIVE CASING HOLE

DEPTH	MUD WEIGHT	TYPE	VISC	FLUID LOSS
2000' – 5950'	9.8 – 10.5	Salt Mud	36 - 50	NC

Maintain a salt mud system as salt and gypsum sections are drilled. If loss circulation becomes a problem use LCM sweeps to control seepage & clean hole.

CASING PROGRAM FOR PROTECTIVE CASING HOLE

DEPTH	SIZE	LENGTH	WT	GRADE	THREAD	REMARKS

0' – TD'	9-5/8"	5950'	* 47#	N-80	LT&C

Rig up casing tools and run 9-5/8" protective casing as follows:
Float shoe, 2 joint of 9-5/8" * 47.0# N-80 LT&C casing, float collar, 6 centralizers, middle shoe joint and one every other joint for 12 jts, run balance of 9-5/8" 47# N-80
* due to availability 47# HCP-110 may be substituted

CEMENT PROGRAM FOR PROTECTIVE CASING

350 sx 50:50 POZ

Weight: 13.0 ppg
Yield: 1.71 ft^3/sx

TOC at ~ 5000'; Calculate cement volume based on gauge hole plus 30% excess. Displace with mud. Land 9-5/8" csg with casing mandrel. Lay down landing joint. Clean pits and prepare for next hole section.

PRODUCTION HOLE: 5,950 to 6800'

Trip in the hole with an 8-1/2" insert bit, mud motor & MWD. Drill float, shoe and 20'of new hole.

PRESSURE CONTROL AND SAFETY EQUIPMENT FOR PRODUCTION CASING STRING

Same as Protective String above due to utilization of Multi-Bowl Casing Head Assembly – Land 9-5/8" through BOPE with casing mandrel, release, test & proceed to drilling production hole section – Nipple down & nipple up NOT required – all BOPE remains intact – normal periodic pressure testing remains on schedule

MUD PROGRAM FOR PRODUCTION HOLE

DEPTH	MUD WEIGHT	TYPE	VISC	pH	FLUID LOSS
5950' - 6800'	8.3 – 9.0	LC Polymer	34-50	9.0-10.0	10cc or Less

EVALUATION PROGRAM FOR PRODUCTION HOLE

At TD, circulate and condition hole clean for logs. Short trip to the intermediate casing monitoring well closely. TOH for logs. Run Induction tool as run #1 to determine hole conditions for logging. Adjust tool configurations depending on hole condition.
Mudlogger: From 2000' to total depth.

Electric Logs:

Tool	PCP to TD
SDL/DSN/GR (DSN PCP to surface casing)	Yes
HRI/GR/SP (DLL/MSFL/SP/GR available if brine system)	Yes
EMI	Yes
NMR	Yes

DST: none planned Cores: none planned

CASING PROGRAM FOR PRODUCTION HOLE

DEPTH	SIZE	LENGTH	WT	GRADE	THREAD	REMARKS
0' – TD'	7"	6800'	* 26#	N-80	LT&C	

* due to availability 23# HCP-110 may be substituted for 26# N-80

Rig up casing tools and run 7" production casing as follows:
Float shoe, 1 joint of 7" 26# N-80 LT&C casing, Float collar, Run balance of 7" 26# N80.

CEMENT PROGRAM FOR PRODUCTION CASING

400 sx (50:50) POZ Premium
2 % Bentonite
Friction reducer, salt & flocele

Weight: 14.35 ppg
Yield: 1.27 ft^3/sx

TOC at ± 5200 ft in 9-5/8" csg; Calculate cement volume based on log caliper +/- 25%. Displace cement w/water. Hang 85-90% casing weight in slips, ND, cut off, install B-section and night cap. Clean pits and release rig.

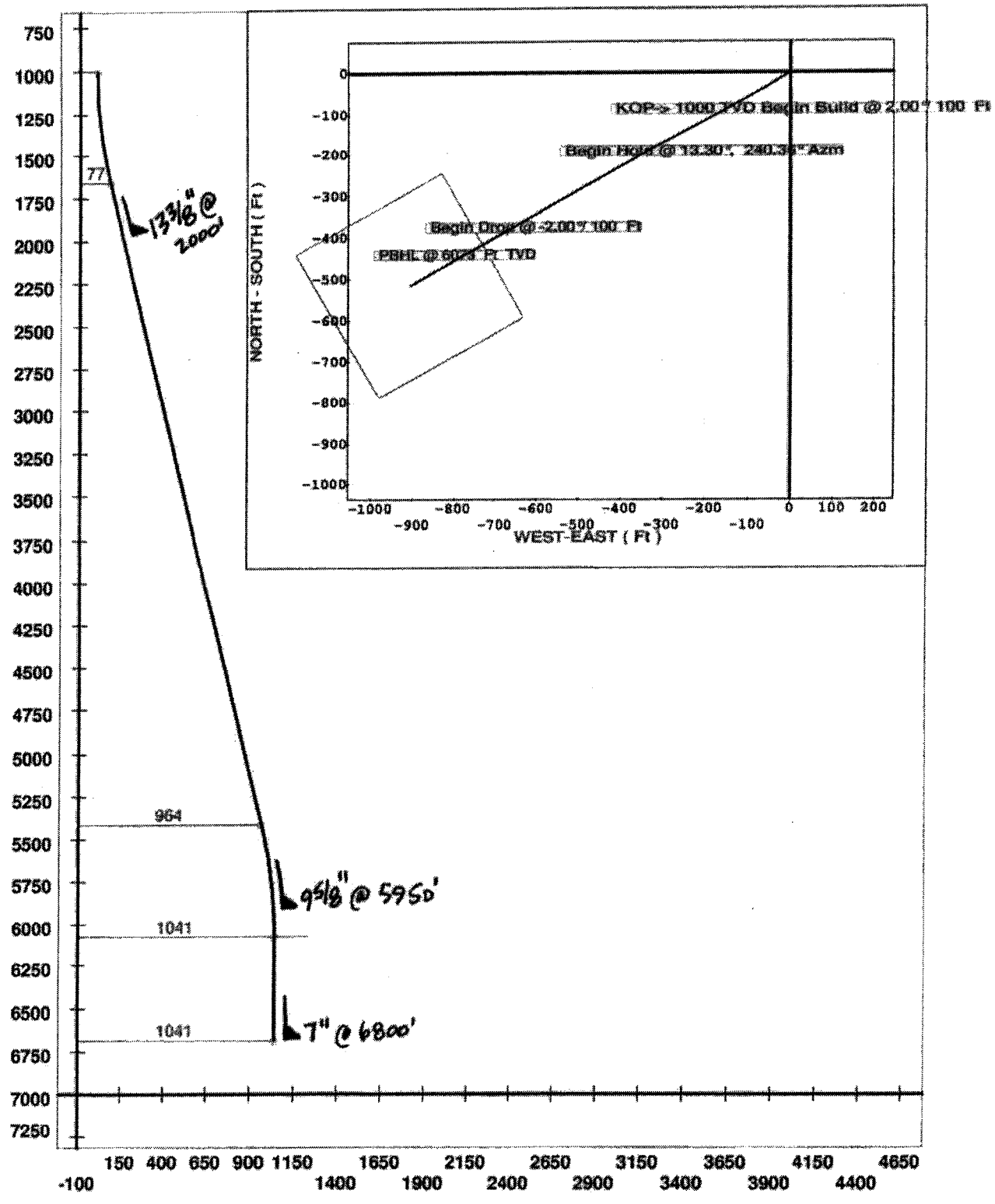
SCHEDULE

Location preparation is presently scheduled to begin on or about existing
Drilling operations are anticipated to begin on or about May 31, 2005

end

Company: Wolverine Gas & Oil Co of Utah, LLC
Lease/Well: Kings Meadow Ranches 17-7
Location: NW/4 Sec 17 T23S R01W
State/Country: Sevier Co, UTAH

EXACT Engineering, Inc.



VERTICAL SECTION (Ft) @ 240.36°

EXACT

Job Number:
Company: Wolverine Gas & Oil Co of Utah, LLC
Lease/Well: Kings Meadow Ranches 17-7
Location: NW/4 Sec 17 T23S R01W
Rig Name:
RKB:
G.L. or M.S.L.:

State/Country: Sevier Co, UTAH
Declination:
Grid:
File name: C:\WINSERVE\SURVEYS\KMR17-7P.SVY
Date/Time: 30-May-05 / 22:19
Curve Name: Interpolated from:

Interpolated from:

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 240.36
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Course Length FT	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100	BUILD RATE Deg/100	WALK RATE Deg/100	TFO Deg
1000.00	.00	.00	1000.00		.00	.00	.00	.00	.00	.00	-90.00
1100.02	2.00	240.36	1100.00	100.02	1.75	-.86	-1.52	2.00	2.00	-119.62	.00
1200.16	4.00	240.36	1200.00	100.14	6.99	-3.46	-6.08	2.00	2.00	.00	.00
1300.55	6.01	240.36	1300.00	100.39	15.75	-7.79	-13.69	2.00	2.00	.00	.00
1401.31	8.03	240.36	1400.00	100.76	28.06	-13.88	-24.39	2.00	2.00	.00	.00
1502.57	10.05	240.36	1500.00	101.26	43.97	-21.75	-38.22	2.00	2.00	.00	.00
1604.48	12.09	240.36	1600.00	101.90	63.54	-31.42	-55.22	2.00	2.00	.00	.01
1707.08	13.30	240.36	1700.00	102.61	86.52	-42.79	-75.20	1.18	1.18	.00	.00
1809.84	13.30	240.36	1800.00	102.76	110.16	-54.48	-95.74	.00	.00	.00	.00
1912.60	13.30	240.36	1900.00	102.76	133.79	-66.17	-116.28	.00	.00	.00	.00
2015.35	13.30	240.36	2000.00	102.76	157.43	-77.86	-136.83	.00	.00	.00	.00
2118.11	13.30	240.36	2100.00	102.76	181.07	-89.56	-157.37	.00	.00	.00	.00
2220.86	13.30	240.36	2200.00	102.76	204.71	-101.25	-177.92	.00	.00	.00	.00
2323.62	13.30	240.36	2300.00	102.76	228.35	-112.94	-198.46	.00	.00	.00	.00
2426.38	13.30	240.36	2400.00	102.76	251.99	-124.63	-219.01	.00	.00	.00	.00
2529.13	13.30	240.36	2500.00	102.76	275.63	-136.32	-239.55	.00	.00	.00	.00
2631.89	13.30	240.36	2600.00	102.76	299.26	-148.01	-260.10	.00	.00	.00	.00
2734.64	13.30	240.36	2700.00	102.76	322.90	-159.70	-280.64	.00	.00	.00	.00
2837.40	13.30	240.36	2800.00	102.76	346.54	-171.39	-301.19	.00	.00	.00	.00
2940.16	13.30	240.36	2900.00	102.76	370.18	-183.09	-321.73	.00	.00	.00	.00
3042.91	13.30	240.36	3000.00	102.76	393.82	-194.78	-342.28	.00	.00	.00	.00
3145.67	13.30	240.36	3100.00	102.76	417.46	-206.47	-362.82	.00	.00	.00	.00
3248.42	13.30	240.36	3200.00	102.76	441.09	-218.16	-383.37	.00	.00	.00	.00
3351.18	13.30	240.36	3300.00	102.76	464.73	-229.85	-403.91	.00	.00	.00	.00
3453.93	13.30	240.36	3400.00	102.76	488.37	-241.54	-424.46	.00	.00	.00	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Course Length FT	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100	BUILD RATE Deg/100	WALK RATE Deg/100	TFO Deg
3556.69	13.30	240.36	3500.00	102.76	512.01	-253.23	-445.00	.00	.00	.00	.00
3659.45	13.30	240.36	3600.00	102.76	535.65	-264.92	-465.55	.00	.00	.00	.00
3762.20	13.30	240.36	3700.00	102.76	559.29	-276.62	-486.09	.00	.00	.00	.00
3864.96	13.30	240.36	3800.00	102.76	582.92	-288.31	-506.64	.00	.00	.00	.00
3967.71	13.30	240.36	3900.00	102.76	606.56	-300.00	-527.18	.00	.00	.00	.00
4070.47	13.30	240.36	4000.00	102.76	630.20	-311.69	-547.72	.00	.00	.00	.00
4173.23	13.30	240.36	4100.00	102.76	653.84	-323.38	-568.27	.00	.00	.00	.00
4275.98	13.30	240.36	4200.00	102.76	677.48	-335.07	-588.81	.00	.00	.00	.00
4378.74	13.30	240.36	4300.00	102.76	701.12	-346.76	-609.36	.00	.00	.00	.00
4481.49	13.30	240.36	4400.00	102.76	724.75	-358.45	-629.90	.00	.00	.00	.00
4584.25	13.30	240.36	4500.00	102.76	748.39	-370.14	-650.45	.00	.00	.00	.00
4687.01	13.30	240.36	4600.00	102.76	772.03	-381.84	-670.99	.00	.00	.00	.00
4789.76	13.30	240.36	4700.00	102.76	795.67	-393.53	-691.54	.00	.00	.00	.00
4892.52	13.30	240.36	4800.00	102.76	819.31	-405.22	-712.08	.00	.00	.00	.00
4995.27	13.30	240.36	4900.00	102.76	842.95	-416.91	-732.63	.00	.00	.00	.00
5098.03	13.30	240.36	5000.00	102.76	866.58	-428.60	-753.17	.00	.00	.00	.00
5200.78	13.30	240.36	5100.00	102.76	890.22	-440.29	-773.72	.00	.00	.00	.00
5303.54	13.30	240.36	5200.00	102.76	913.86	-451.98	-794.26	.00	.00	.00	.00
5406.30	13.30	240.36	5300.00	102.76	937.50	-463.67	-814.81	.00	.00	.00	.00
5509.05	13.30	240.36	5400.00	102.76	961.14	-475.37	-835.35	.00	.00	.00	-180.00
5611.50	11.54	240.36	5500.00	102.45	983.38	-486.37	-854.69	1.72	-1.72	.00	180.00
5713.22	9.50	240.36	5600.00 *1	101.72	1001.96	-495.55	-870.83	2.00	-2.00	.00	-180.00
5814.33	7.48	240.36	5700.00	101.11	1016.89	-502.94	-883.81	2.00	-2.00	.00	180.00
5914.98	5.47	240.36	5800.00	100.65	1028.24	-508.55	-893.67	2.00	-2.00	.00	180.00
6015.29	3.46	240.36	5900.00	100.31	1036.04	-512.41	-900.46	2.00	-2.00	.00	-180.00
6115.39	1.46	240.36	6000.00 *2	100.10	1040.34	-514.54	-904.19	2.00	-2.00	.00	180.00
6215.39	.00	240.36	6100.00	100.01	1041.27	-515.00	-905.00	1.46	-1.46	.00	.00
6315.39	.00	240.36	6200.00	100.00	1041.27	-515.00	-905.00	.00	.00	.00	00
6415.39	.00	240.36	6300.00 *3	100.00	1041.27	-515.00	-905.00	.00	.00	.00	.00
6515.39	.00	240.36	6400.00	100.00	1041.27	-515.00	-905.00	.00	.00	.00	.00
6615.39	.00	240.36	6500.00	100.00	1041.27	-515.00	-905.00	.00	.00	.00	.00
6715.39	.00	240.36	6600.00	100.00	1041.27	-515.00	-905.00	.00	.00	.00	180.00
6800.00	.00	240.36	6684.61 *4	84.61	1041.27	-515.00	-905.00	.00	.00	.00	180.00

MD

5794

6188

6451

6816

6800

TVD

5680 (1) Twin Creek

6073 (2) NV50

6336 (3) OWC

6700 (4) TD

6684 use TD

csng

13 3/8 @ 2015' MD

9 5/8 @ 5950' MD

7" @ 6800' MD

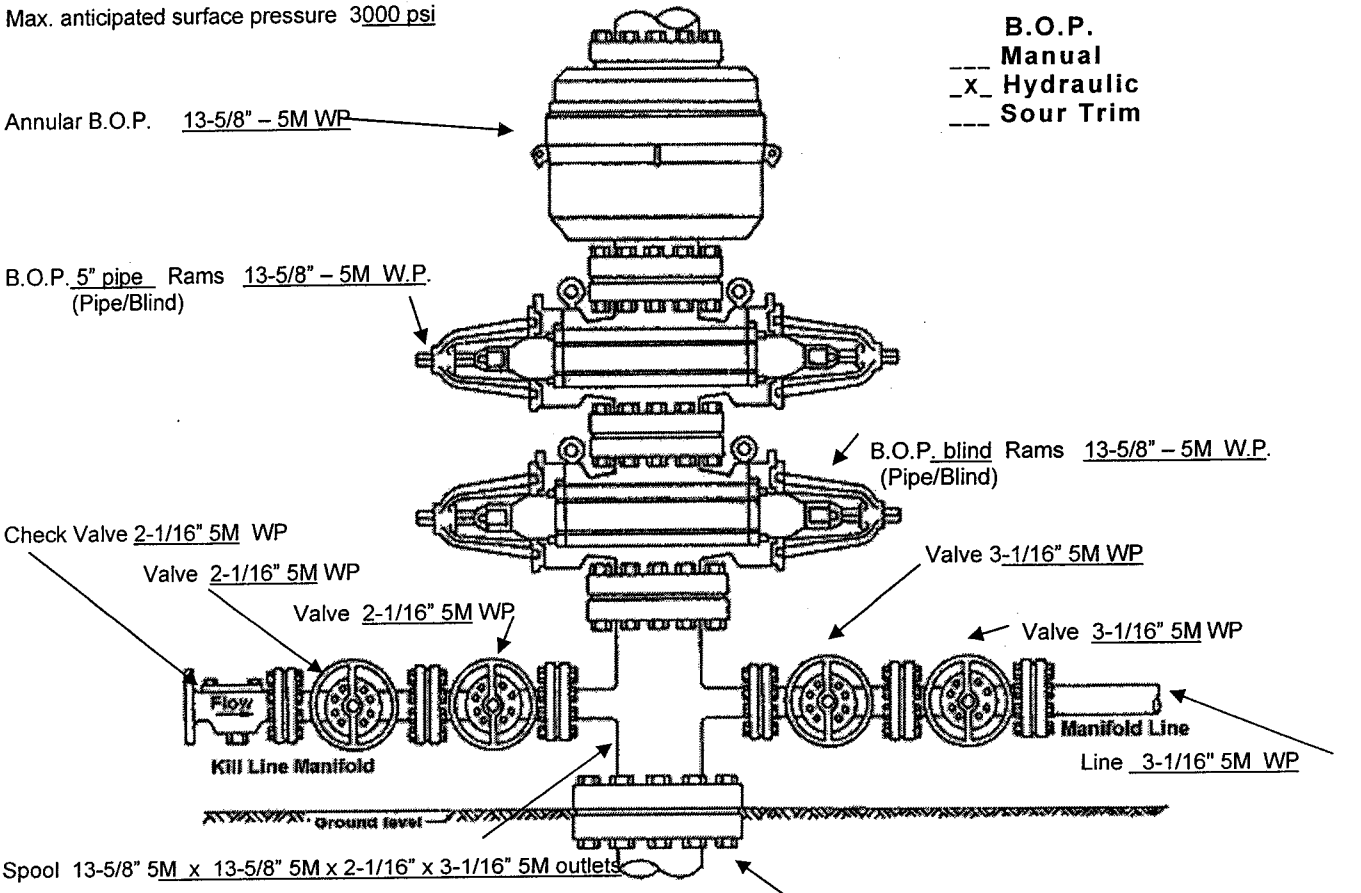
mb 5/29/05

Interpolated from: File: C:\WINSERVE\SURVEYS\KMR17-7P.SVY

PRESSURE CONTROL SYSTEM SCHEMATIC	Operator:
Prepared by: EXACT Engineering, Inc Tulsa, OK (918) 599-9400	**Wolverine Gas & Oil Co. of Utah, LLC**
5M BOP Stack --- to be utilized while drilling holes for protective and production casings thru lower Arapien, Twin Creek & Navajo intervals	Well name and number Kings Meadow Ranches # 17-7

Max. anticipated surface pressure 3000 psi

B.O.P.
___ Manual
_x_ Hydraulic
___ Sour Trim



From: "Steven R Hash" <stevehash@exactengineering.com>
To: "Dustin Doucet" <dustindoucet@utah.gov>, "Al McKee" <al_mckee@blm.gov>
Date: 5/31/2005 1:22:13 AM
Subject: Kings Meadow Ranches 17-6 (name chg to KMR 17-7)

Gentlemen,

Wolverine desires to drill the well permitted as the Kings Meadow Ranches 17-6. Since this well name was utilized recently for the sidetrack of the Wolverine Federal 8-1 (Kings Meadow Ranches 17-6 (WF 8-1)) a well name change is therefore in order. Additionally the BHL is being revised. To affect these requested changes please find attached for your review, DRAFT copies of the following:
1) cover letter & explanation
2) Sundry Notice to amend well name & BHL
3) amended APD
4) amended surveyor's plat
5) revised drilling prognosis & directional plan

Final copies are being sent via express mail on Tuesday, May 31, 2005. Please call if there any questions. Thank you

Steve
Steven R. Hash
EXACT Engineering, Inc.
415 S. Boston, Suite 734
Tulsa, OK 74103
ofc (918) 599-9400 ofc fax (918) 599-9401
direct (918) 599-9801 mobil fax (801) 640-7470
stevehash@exactengineering.com <mailto:stevehash@exactengineering.com>
www.exactengineering.com <http://www.exactengineering.com>
Petroleum Engineering Consulting and Field Services

CC: "Edward Higuera" <EHiguera@wolvgas.com>, "Richard Moritz" <rmoritz@wolvgas.com>, "John Vrona" <jvrona@wolvgas.com>, "Darren Naylor" <darrennaylor@exactengineering.com>, "Helene Bardolph" <hbardolph@wolvgas.com>

From: Earlene Russell
To: Dan Triezenberg
Date: 5/31/2005 12:55:05 PM
Subject: Kings Meadow Ranches 17-7

The bonding for the 17-7 looks acceptable. I can't answer for the application approval. Dustin will need to do that. His phone is (801) 538-5281. (He is copied on this e-mail.)

On Bonding - if Wolverine is not able to secure a surety and is retaining the CD's in the name of the Division - Wolverine will need to notify Brighton Bank to put a hold on each CD showing Brighton Bank needs **written** approval from the Division to release funds to someone else. Brighton Bank should also have a copy of the Form 4B for their records.

Thanks.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5336

>>> "Dan Triezenberg" <dtriezenberg@wolvgas.com> 05/31/05 12:14 PM >>>
Earlene,

I just faxed you the CD copy and the form 4B. Please let me know that you have received it and that you are not looking for any additional information to process our approval request.

Thank you.

Dan Triezenberg

-----Original Message-----
From: Earlene Russell [mailto:earlenerussell@utah.gov]
Sent: Tuesday, May 31, 2005 2:05 PM
To: Dan Triezenberg
Subject: Re: Fax number

Fax = (801) 359-3940

>>> "Dan Triezenberg" <dtriezenberg@wolvgas.com> 05/31/05 10:49 AM >>>
Earlene,

Can you please email me your fax number so I can send this form 4B and CD information on to you? Thanks for your help.

Dan Triezenberg

009

EXACT Engineering, Inc. www.exactengineering.com
415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E.
Registered Professional Engineer
stevehash@exactengineering.com

CONFIDENTIAL PLEASE!

May 30, 2005

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Wolverine's - Kings Meadow Ranches 17-6 well
Sec 17 T23S R01W
Sevier Co., UT
API# 43-041-30040

Dear Mr. Doucet,

On behalf of Wolverine Gas and Oil Company of Utah, LLC, please find enclosed the following:

1) UDOGM form 9, Sundry Notice (notice of intent) requesting...
   a) amendment of well name
   b) amendment of bottom hole location
2) UDOGM form 3, Application For Permit To Drill (cover page), to change well name from Kings Meadow Ranches 17-6 to Kings Meadow Ranches 17-7.
3) Surveyor's plat reflecting well name change.
4) Revised drilling prognosis and directional plan changing bottom-hole location, formation tops and casing setting points for the revised operation. Please note that the drilling prognosis includes a change to the use of a 20 inch rotating head on top of 20" conductor while drilling 17-1/2" surface casing hole from 123' to 2000' in lieu of the 20" annular preventer presently being used. Mud weights of 10.2 ppg are now being used in this hole section and the rotating head will allow sufficient diversion should any shallow gas be encountered.

Please recall that the sidetrack of the Wolverine Federal 8-1 was renamed to Kings Meadow Ranches 17-6 (WF 8-1).

We respectfully request that the enclosed information remain confidential.

Very Truly Yours,

Steven R. Hash
Consulting Engineer for Wolverine Gas and Oil Company of Utah, LLC

RECEIVED
JUN 0 1 2005
DIV. OF OIL, GAS & MINING

copy with enclosures to:
U.S. Bureau of Land Management; Salt Lake City, UT office; Mr.Al McKee
Wolverine Gas & Oil Co of Utah, LLC; Grand Rapids, MI office Mr. Ed Higuera
EXACT Engineering, Inc. well file

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73528

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Drilling well

8. WELL NAME and NUMBER: Kings Meadow Ranches 17-6

2. NAME OF OPERATOR: Wolverine Gas and Oil Company of Utah, LLC

9. API NUMBER: 4304130040

3. ADDRESS OF OPERATOR: 55 Campau, NW CITY Grand Rapids STATE MI ZIP 49203

PHONE NUMBER: (616) 458-1150

10. FIELD AND POOL, OR WILDCAT: Exploratory Area

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1680' FNL & 2217' FWL, Sec 17 T23S [illegible]W

COUNTY: Sevier

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW [illegible]

STATE: UTAH

11. CHECK APPROPRI[illegible] BOXES TO INDICATE NATU[illegible]E OF NOTICE, REPORT, OR OTHER DATA

Copy of Amended APD

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACID[illegible]	☐ [illegible]REAT	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 5/30/2005	☐ ALTER [illegible]	☐ [illegible]STRUCTION	☐ SIDETRACK TO REPAIR WELL
	☐ CASING [illegible]	☐ OPERATOR CHANGE	☐ TEMPORARILY ABANDON
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE T[illegible]	☐ PLUG AND ABANDON	☐ TUBING REPAIR
Date of work completion:	☐ CHANGE TU[illegible]	☐ PLUG BACK	☐ VENT OR FLARE
	☑ CHANGE WELL NAME	☐ PRODUCTION (START/RESUME)	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ RECLAMATION OF WELL SITE	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECOMPLETE - DIFFERENT FORMATION	☑ OTHER: amended BHL
	☐ CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE KEEP THE ENCLOSED INFORMATION CONFIDENTIAL - THANK YOU

It is requested to remove the suspension of authority of the existing permit (API# 43-041-30040). Notice-of-intent dated May 18, 2005 requested this suspension pending the drilling results of the offset well - Kings Meadow Ranches 17-6 (WF 8-1). This well has since been drilled and a completion attempt will be made.

It is requested to amend the well name of this authority FROM Kings Meadow Ranches 17-6 TO Kings Meadow Ranches 17-7.

It is requested to amend the bottom hole location FROM 660' FNL & 1925' FWL TO 515' S and 905' W of the surface hole location as shown in the attached Drilling Prognosis (ver 1 2005.05.30) and accompanying Directional Plan and revised Survey Plat. An amended APD cover page is also attached to reflect the above requested changes.

Wolverine is the mineral lessee of all minerals within 460' of the entire proposed wellbore.

attached: Amended APD, Drilling Prognosis, Directional plan & Survey Plat
xc: BLM

NAME (PLEASE PRINT) Steven R. Hash - Consulting Engineer TITLE EXACT Engineering Inc (918) 599-9400

SIGNATURE Steven R. Hash DATE 5/30/2005

(This space for State use only)

RECEIVED
JUN 0 1 2005
DIV. OF OIL, GAS & MINING

(5/2000) CONFIDENTIAL (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73528

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER Drilling well

8. WELL NAME and NUMBER: Kings Meadow Ranches 17-6

2. NAME OF OPERATOR: Wolverine Gas and Oil Company of Utah, LLC

9. API NUMBER: 4304130040

3. ADDRESS OF OPERATOR: 55 Campau, NW CITY Grand Rapids STATE MI ZIP 49203

PHONE NUMBER: (616) 458-1150

10. FIELD AND POOL, OR WILDCAT: Exploratory Area

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1680' FNL & 2217' FWL, Sec 17 T23S - R01W

COUNTY: Sevier

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 23S 1W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 5/30/2005	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☑ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: amended BHL
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE KEEP THE ENCLOSED INFORMATION CONFIDENTIAL - THANK YOU

It is requested to remove the suspension of authority of the existing permit (API# 43-041-30040). Notice-of-intent dated May 18, 2005 requested this suspension pending the drilling results of the offset well - Kings Meadow Ranches 17-6 (WF 8-1). This well has since been drilled and a completion attempt will be made.

It is requested to amend the well name of this authority FROM Kings Meadow Ranches 17-6 TO Kings Meadow Ranches 17-7.

It is requested to amend the bottom hole location FROM 660' FNL & 1925' FWL TO 515' S and 905' W of the surface hole location as shown in the attached Drilling Prognosis (ver 1 2005.05.30) and accompanying Directional Plan and revised Survey Plat. An amended APD cover page is also attached to reflect the above requested changes.

Wolverine is the mineral lessee of all minerals within 460' of the entire proposed wellbore.

attached: Amended APD, Drilling Prognosis, Directional plan & Survey Plat
xc: BLM

NAME (PLEASE PRINT) Steven R. Hash - Consulting Engineer TITLE EXACT Engineering Inc (918) 599-9400

SIGNATURE Steven R. Hash DATE 5/30/2005

(This space for State use only)

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JUN 01 2005
DIV. OF OIL, GAS & MINING

(5/2000) CONFIDENTIAL (See Instructions on Reverse Side)

007

WOLVERINE GAS AND OIL CORPORATION

Energy Exploration in Partnership with the Environment

June 1, 2005

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. N. Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Request for Directional Drilling/Exception to Rule 649-3-11
Kings Meadow Ranches 17-7 (KMR 17-7)
Covenant Field, Sevier County, UT
API No. 43-041-30040

Amended APD
APD worksheet
Change BHL
Change Name
Change Bond (EAR)
Cover letter
Approved 6/1/05

Dear Ms. Whitney:

The purpose of this letter is to provide the information we discussed duri conversation on April 31.

- Request for Exception to Rule 649-3-11: The proposed KMR 17-7 will be directionally drilled from the surface location known as the A-2 Pad, which is the same pad used to drill the Wolverine Federal 17-3, 17-4, 17-5 and KMR 17-6 (8-1) wells. The well is drilled directionally because of the limited land for drilling wells and because we wanted to minimize the "footprint" of our operations. The proposed bottom hole location of KMR 17-7 at the top of the Navajo is 505' FSL and 202' FEL of the SW/4 NW/4, Section 17 T23S-R1W, which is 258' east of the "400' window" allowed under Rule 649-3-2 (see attached diagram).

  The proposed location falls within the Wolverine Federal Unit and Wolverine Gas & Oil owns the mineral lease for the proposed bottomhole location and the mineral leases within 460' radius of the proposed drilling location and for directly or diagonally offsetting drilling locations. Wolverine Gas & Oil owns all leases within 460 feet of the entire proposed trajectory of the wellbore.

  The exception to Rule 649-3-11 is needed because a vertical well is not feasible, given our existing surface land situation.

  If you have any questions, please call. Thanks again for your help. It is appreciated.

Sincerely,

John Vrona,
Geology Manager

cc: KMR 17-7 Permit File

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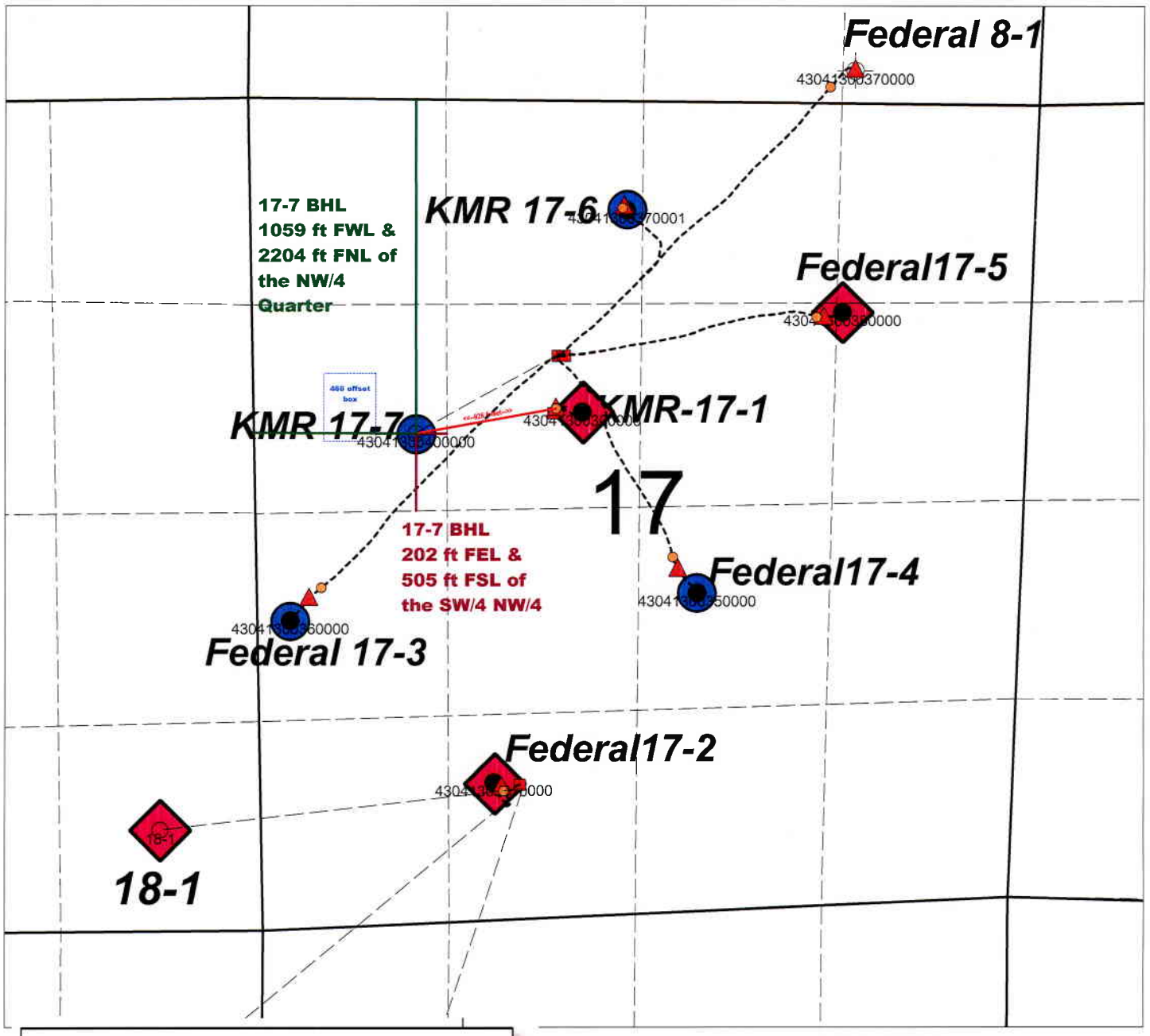


Proposed NVJO targets
Notional Upper NVJO Completions
Notional Low er NVJO Completions
Other potential SHLs
CPF
SHL
BHL
Directional wellpath
Fm. Intercept (subsea)
NVJO
TCRK

1 inch = 1000 feet

660 0 660 1320 1980 ft

WOLVERINE

Wolverine Gas & Oil Company of Utah, LLC
(Operator)
Energy Exploration in Partnership with the Environment

ONE RIVERFRONT PLAZA
55 CAMPAU, N.W.
GRAND RAPIDS, MI 49503-2616
(616) 458-1150

KMR 17-7 Location Map
Section 17, T23S-R1W
Sevier County, UT

Date: 1 June, 2005

gmp: kj covenant base

008

WOLVERINE GAS AND OIL CORPORATION

Energy Exploration in Partnership with the Environment

June 1, 2005

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. N. Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Sundry Notice/Spacing Exception Rule 649-3-3
Kings Meadow Ranches 17-7 (KMR 17-7)
API No 43-041-30040

Dear Ms. Whitney:

The purpose of this letter is to provide the information we discussed during our phone conversation on April 31.

- Request for Exception to Rule 649-3-2: The proposed bottom hole location of the KMR 17-7 at the top of the Navajo is 505' FSL and 202' FEL of the SW/4 NW4, Section 17 T23S-R1W, which is 258' east of the "400' window" allowed under Rule 649-3.2 (see attached diagram).

  The proposed location falls within the Wolverine Federal Unit and Wolverine Gas & Oil owns the mineral lease for the proposed bottomhole location and the mineral leases within 460' radius of the proposed drilling location and for directly or diagonally offsetting drilling locations.

  The exception to Rule 649-3-2 is needed because we are still defining the limits of the structure and our current geological interpretation suggests that the proposed location would be more favorable than extending the location further to the west within the "400' window."

  The closest well to the planned BHL of the KMR 17-7 is the KMR 17-1, which is 926.5' to the east at the top of the Navajo wellbore intersection (see attached diagram).

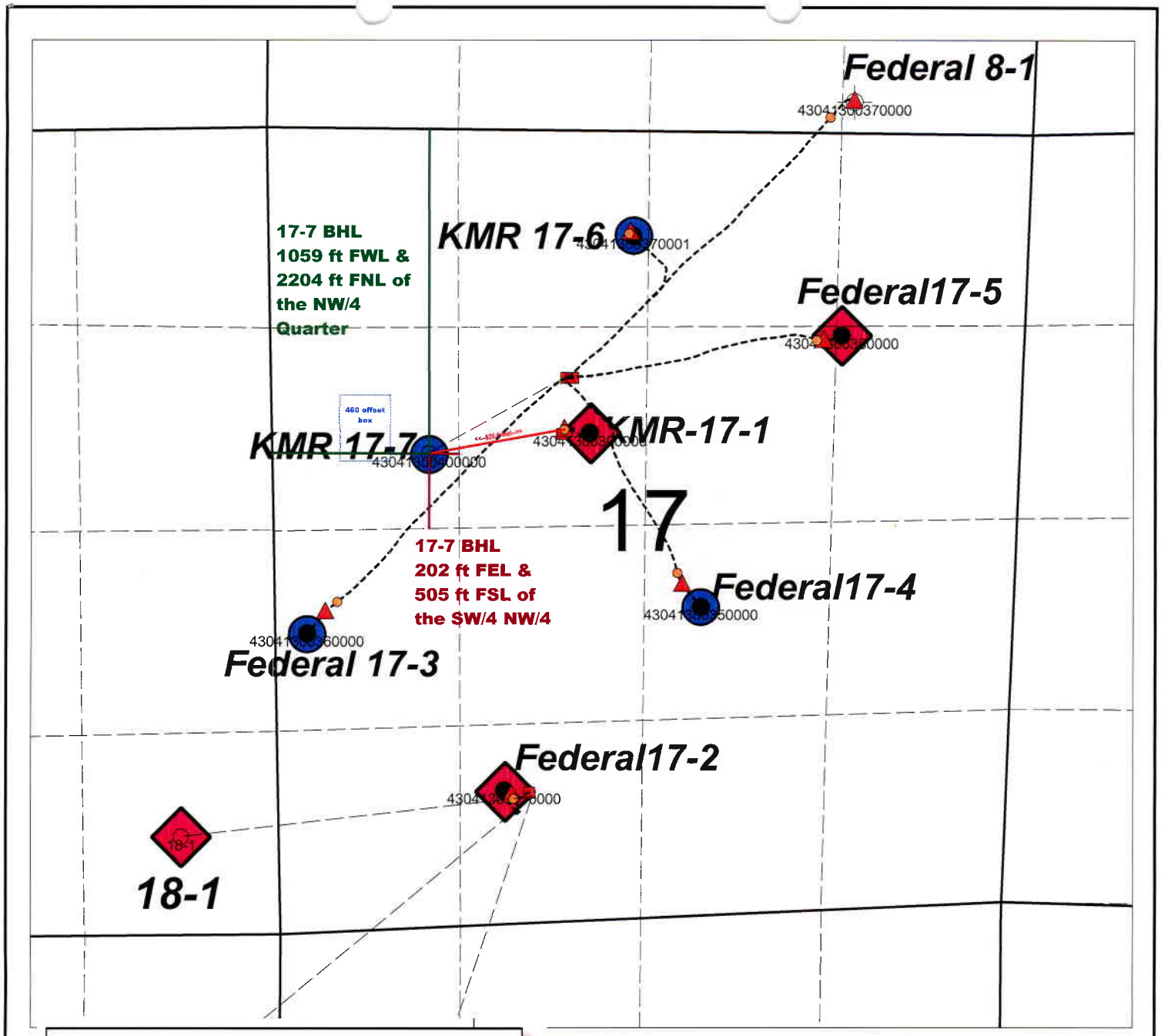
  If you have any questions, please call. Thanks again for your help. It is appreciated.

Sincerely,

John Vrona
Geology Manager

cc: KMR 17-7 Permit File

RECEIVED
JUN 0 6 2005
DIV. OF OIL, GAS & MINING



WOLVERINE

Wolverine Gas & Oil Company of Utah, LLC
(Operator)
Energy Exploration in Partnership with the Environment

ONE RIVERFRONT PLAZA
55 CAMPAU, N.W.
GRAND RAPIDS, MI 49503-2616
(616) 458-1150

KMR 17-7 Location Map
Section 17, T23S-R1W
Sevier County, UT

Date: 1 June, 2005

gmp: kj covenant base

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Wolverine Gas and Oil Company of Utah, LLC
Operator Account Number: N 1655
Address: 55 Campau NW, One Riverfront Plaza
city Grand Rapids
state MI zip 49503-2616
Phone Number: (616) 458-1150

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304130040	Kings Meadow Ranches 17-7		SWNW	17	23S	1W	Sevier
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
C B	99999	13995	6/1/2005			6/16/05	K
Comments: SHL SENW NAV CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Steven R Hash - EXACT Engineering Inc
Name (Please Print)
Steven R. Hash
Signature
Consulting Engineer
Title
6/6/2005
Date

(5/2000)

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JUN 0 / 2005
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

EXACT Engineering, Inc. www.exactengineering.com
415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E.
Registered Professional Engineer
stevehash@exactengineering.com

CONFIDENTIAL PLEASE!

June 8, 2005

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Wolverine Kings Meadow Ranches 17-7 well
Sec 17 T23S R01W
Sevier Co., UT
API# 43-041-30040

Dear Mr. Doucet,

On behalf of Wolverine Gas and Oil Company of Utah, LLC, please find enclosed daily drilling reports for the subject well from inception on May 31, 2005 through June 7, 2005. The well was spudded on June 1, 2005 and 13-3/8" surface casing was set at 2003' on June 7, 2005. We respectfully request that the enclosed information remain confidential.

Very Truly Yours,

Steven R. Hash
Consulting Engineer for Wolverine Gas and Oil Company of Utah, LLC

copy without enclosures via email to:
Wolverine Gas & Oil Co of Utah, LLC: Helene Bardolph
EXACT Engineering, Inc. well file

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/07/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
7	W.O.C.	2,003	107	10.50	10.2	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.8	36		2/32	9.0	0.50	6.75	5	20	9/16	1978	6/7 8am	67,000	2400		110,550

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137	2003	1866	117.50	15.9	Y	45/130	45	3	3	-1/16
													#DIV/0!						
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HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	370						
2	National	6"	8.5	2.96	125	370						
Both					250	740	65	75	1900	140		

SLOW PUMP

	67 spm	76 spm	100 spm
1	140		
2		170	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit	1.50		
Dir. Assembly	128.39		
5 - 6 5/8 HWDP	149.72		
19-5" HWS	577.67		
Jars	32.15		
4-5" HW	119.76		
xo	2.91		
Total BHA:	1,012.10		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
98	48	105	95	160

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/6
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ra	
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,844	13.60	246.50	1834	151	-60	-139	2.07	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	10:30	10.50	Drill & survey 1896 to 2003 surface TD
10:30	11:30	1.00	Mix and pump hi-vis sweep to surface
11:30	14:00	2.50	POOH to run 13 3/8 casing
14:00	15:00	1.00	Ly/Dn directional tools
15:00	16:00	1.00	Held safety meeting with Franks Casing crew and rig up same.
16:00	21:00	5.00	Run 45 jts. 13 3/8" casing J-55 61# ST&C-USWA set @ 2003.26' KB, Float Collar @ 1955.41
			Run 5 Centralizers, Depths- 1976'-1910'-1823'-1737' and 89'.
21:00	22:00	1.00	Held safety meeting with Halliburton Cementers, rig up Halliburton Circ. Head and wash 2' to bottom.
22:00	0:00	2.00	Rig up and cement 13-3/8" WITH-595-SKS.-HIFILLV CEMENT-1#/SACK GRANULITE-W/Rq-23.36-Yeild=3.86-LBS/GAL-
			TAIL WITH-475-SKS PREM PLUS-1%CACL2,.25%FLOCELE, 1# GRANULITE-W/Rq-5.20-YEILD=1.18-LBs/Gal=15.6
			Displace With 297.9 BBLS of H2O LAND PLUG - HELD GOOD- CIRC-APPOX-118-BBLS CEMENT TO RESERVE PIT.
			PICKUP-120' OF 1" PIPE-PUMP 15 BBLS OF CLASS G CEMENT=TOP JOB- CEMENT DID NOT FALL
			HAD GOOD CIRC. THROUGH OUT CEMENT JOB.
Daily Total		24.00	

CONFIDENTIAL

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/06/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
6	Drilling	1,896	251	17.00	14.8	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.7	32		2/32	9.0	0.50	6.25	5	12	8/14	1748	6/6 8am	67,000	2350		110,550

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137		1759	107.00	16.4	Y	45/130	45			
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HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	370						
2	National	6"	8.5	2.96	125	370						
Both					250	740	65	75	1900	140		

SLOW PUMP

	67 spm	76 spm	100 spm
1	140		
2		170	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit	1.50		
Dir. Assembly	128.39		
5 - 6 5/8 HWDP	149.72		
19-5" HWS	577.67		
Jars	32.15		
4-5" HW	119.76		
xo	2.91		
Total BHA:	1,012.10		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
98	48	105	95	160

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/6
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
20" @ 123'	13.375 @ 2000

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,687	9.60	237.70	1680	119	-46	-111	2.84	MWD
1,781	12.40	244.00	1772	137	-54	-127	3.25	MWD

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,844	13.60	246.50	1834	151	-60	-139	2.07	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	9:30	9.50	Drill & survey 1645 to 1778
9:30	10:30	1.00	MWD failed, mix and pump hi-vis sweep to surface
10:30	12:30	2.00	POOH for MWD
12:30	14:30	2.00	Ly/Dn MWD pk/up new, c/o UBHO sub. RR bit.
14:30	15:30	1.00	TIH
15:30	16:00	0.50	Wash and ream from 1747 to 1778
16:00	18:00	2.00	Drill & survey 1778 to 1809
18:00	18:30	0.50	C/O swab # 1 mud pump
18:30	0:00	5.50	Drill & survey 1809 to 1896
			06:00 drilling @ 1965
			MWD quit @ 1905' drill to TD @ 2003'
Daily Total		24.00	

CONFIDENTIAL

Engineering & Supervision — **EXACT Engineering, Inc.** — *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/05/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
5	Drilling	1,645	284	22.50	12.6	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.7	32		2/32	10.0	0.50	5.00	5	15	8/13	1445	6/5 8am	##########	2450		

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137		1508	90.00	16.8	Y	45/130	45			
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HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	370						
2	National	6"	8.5	2.96	125	370						
Both					250	740	65	75	1240	140		

SLOW PUMP

	67 spm	76 spm	100 spm
1	140		
2		175	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit	1.50		
Dir. Assembly	128.79		
5 - 6 5/8 HWDP	149.72		
19-5" HWS	577.67		
Jars	32.15		
4-5" HW	119.76		
xo	2.91		
Total BHA:	1,012.50		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
98	48	100	95	160

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Narren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/4
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
20" @ 123'	13.375 @ 2000

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,404	7.50	245.10	1399	81	-27	-78	2.16	MWD
1,498	7.90	241.10	1492	94	-32	-89	0.71	MWD

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,592	6.90	238.00	1586	106	-39	-99	1.13	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	0:30	0.50	Drill & survey 1361 to 1369
0:30	1:00	0.50	Change swab on # 2 mud pump
1:00	15:00	14.00	Drill & survey 1369 to 1558
15:00	15:30	0.50	Rig service
15:30	22:00	6.50	Drill & survey 1558 to 1630
22:00	22:30	0.50	Change valves and seat on # 1 pump
22:30	0:00	1.50	Drill & survey 1630 to 1645
0:00			
			06:00 drilling @ 1730
Daily Total		24.00	

CONFIDENTIAL

Engineering & Supervision — **EXACT Engineering, Inc.** — *(918) 599-9400*

DAILY DRILLING REPORT

Operator: Wolverine G&O Co of Utah, LLC — 24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/04/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
4	Drilling	1,361	207	17.00	12.2	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.7	32		2/32	9.0	0.50	4.75	4	11	6/9	1266	6/4 8am	85,000	2450		

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137		1224	67.50	18.1	Y	45/130	45			
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HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	370						
2	National	6"	8.5	2.96	125	370						
Both					250	740	65	75	1240	140		

SLOW PUMP

	67 spm	76 spm	100 spm
1	100		
2		130	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit	1.50		
Dir. Assembly	128.79		
5 - 6 5/8 HWDP	149.72		
19-5" HWS	577.67		
Jars	32.15		
4-5" HW	119.76		
xo	2.91		
Total BHA:	1,012.50		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
87	48	95	85	150

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Narren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/4
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
20" @ 123'	13.375 @ 2000

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,207	5.20	227.50	1109	51	-14	-51	1.41	MWD									
1,309	6.20	258.50	1305	70	-23	-67	2.45	MWD									

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	17:00	17.00	Drill & survey 1154 to 1361
17:00	17:30	0.50	MWD quit, no pulse, pump high vis sweep to surface.
17:30	18:00	0.50	Mix and pump dry job.
18:00	19:30	1.50	POOH
19:30	20:30	1.00	Change out MWD, lay down mud motor.
20:30	21:30	1.00	Pick up new motor, RR bit and test MWD and motor.
21:30	23:00	1.50	TIH
23:00	0:00	1.00	Ream from 1260 to 1361
			06:00 drilling @ 1412
Daily Total		24.00	

CONFIDENTIAL

Engineering & Supervision — **EXACT Engineering, Inc.** — *(918) 599-9400*

DAILY DRILLING REPORT

Operator: Wolverine G&O Co of Utah, LLC — 24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/03/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
3	Drilling	1,154	384	23.50	16.3	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.8	32		2/32	9.0	0.50	4.30	5	9	6/8	934	6/3 8 am	105,000	2600		

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137		1017	50.50	20.1	Y	45/130	32			
													#DIV/0!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	370						
2	National	6"	8.5	2.96	125	370						
Both					250	740			1110	100		

SLOW PUMP

	67 spm	76 spm	100 spm
1	140		
2		150	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit	1.50		
Dir. Assembly	120.00		
4 - 6 5/8 HWDP	122.12		
19-5" HWS	577.00		
Jars	32.00		
4-5" HW	120.00		
Total BHA:	972.62		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
85	48	85	85	150

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/3
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ra	
Last Operate Annular	

LAST CASING	NEXT CASING
20" @ 123'	13.375 @ 2000

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
925	6.50	256.20	923	34	-6	-33	1.48	MWD	1,112	5.20	227.50	1109	52	-14	-51	1.41	MWD
1,017	5.40	241.90	1014	43	-9	-44	2.00	MWD									

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	11:30	11.50	Drill & survey 770 to 984
11:30	12:00	0.50	Rig service
12:00	0:00	12.00	Drill 984 to 1154
0:00			
Daily Total		24.00	

CONFIDENTIAL

Engineering & Supervision — **EXACT Engineering, Inc.** — *(918) 599-9400*

DAILY DRILLING REPORT

Operator: Wolverine G&O Co of Utah, LLC — **24 hrs - midnight to midnight**

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/02/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	DL Naylor / G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
2	Drilling	770	540	23.00	23.5	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.7	30		2/32	11.0	0.50	4.00	2	4	3/5	465	6/2	98,000	2540		

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28	137		633	27.00	23.4	Y	45/130	28			
													#DIV/0!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	370						
2	National	6"	8.5	2.96	125	370						
Both					250	740			950	100		

SLOW PUMP

	67 spm	76 spm	100 spm
1			
2			

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit	1.50		
Dir. Assembly	120.00		
4 - 6 5/8 HWDP	120.00		
19-5" HWS	577.00		
Jars	32.00		
Total BHA:	850.50		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
67		75	75	150

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Narren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/2
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
20" @ 123'	13.375 @ 2000

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
557	2.90	232.00	556	3	-4	-2	2.18	MWD	741	6.00	271.00	740	14	-4	-14	2.34	MWD
649	4.00	280.00	648	8	-5	-6	3.26	MWD	835	6.70	267.00	834	24	-4	-25	0.86	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	6:00	6.00	Drill & survey from 230 to 435
6:00	6:30	0.50	Work on mud pump
6:30	16:30	10.00	Drill 435 to 648
16:30	17:00	0.50	Rig service
17:00	0:00	7.00	Drill & survey 648 to 770
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

CONFIDENTIAL

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/01/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	DL Naylor / G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
1	Drilling	230	93	4.00	23.3	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
H2O															

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28	137		93	4.00	23.3	Y	45/130	28			
													#DIV/0!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	370						
2	National	6"	8.5	2.96	125	370						
Both					250	740						

SLOW PUMP

	67 spm	76 spm	100 spm
1			
2			

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit	1.50		
Dir. Assembly	120.00		
4 - 6 5/8 HWDP	120.00		
Total BHA:	241.50		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/1
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
20" @ 123'	13.375 @ 2000

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
255	0.50	98.20	255	0	-1	0	0.50	MWD									
345	0.70	136.50	345	0	-1	1	0.50	MWD									

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	15:00	15.00	Rig up
15:00	18:00	3.00	PU BHA & test MWD
18:00	19:00	1.00	Drill 120 to 147
19:00	21:00	2.00	Change MWD
21:00	0:00	3.00	Drill & survey 147 to 230
0:00			
0:00			
0:00			**Start Day Rate @ 15:00 6/1/05**
0:00			**Spud @ 18:00 6/1/05**
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

CONFIDENTIAL

COST DATA

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
05/31/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	DL Naylor / G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
	Rig up				#VALUE!	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
													#DIV/0!						
													#DIV/0!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96								
2	National	6"	8.5	2.96								
Both												

SLOW PUMP

	67 spm	76 spm	100 spm
1			
2			

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
Total BHA:	0.00		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Narren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
20" @ 123'	13.375 @ 2000

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	6:00	6.00	SDFN
6:00	18:00	12.00	Move rig
18:00	0:00	6.00	Rig up
0:00			
0:00			
0:00			
0:00			
0:00			**Note: this permit authority (API# 43-041-30040) was originally assigned wellname Kings Meadow Ranches 17-6.**
0:00			**Sundry Notice dated 5/30/05 changed wellname to Kings Meadow Ranches 17-7 and amended BHL target**
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

CONFIDENTIAL

EXACT Engineering, Inc. www.exactengineering.com
415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E.
Registered Professional Engineer
stevehash@exactengineering.com

CONFIDENTIAL PLEASE!

June 18, 2005

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Wolverine Kings Meadow Ranches 17-7 well
Sec 17 T23S R01W
Sevier Co., UT
API# 43-041-30040

Dear Mr. Doucet,

On behalf of Wolverine Gas and Oil Company of Utah, LLC, please find enclosed daily drilling reports for the subject well from June 8, 2005 through June 17, 2005. We are drilling near 5800' and expect to set 9-5/8" casing at approximately 6050'. We respectfully request that the enclosed information remain confidential.

Very Truly Yours,
Steven R. Hash
Steven R. Hash
Consulting Engineer for Wolverine Gas and Oil Company of Utah, LLC

copy without enclosures via email to:
Wolverine Gas & Oil Co of Utah, LLC: Helene Bardolph
EXACT Engineering, Inc. well file

CONFIDENTIAL

Engineering & Supervision — **XACT Engineering, Inc.** — *918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/17/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
17	Drilling	5,398	487	23.00	21.2	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
10.3	34		2/32	10.2	0.50	5.00	5	15	8/15	5100	6/17 8am	162,000	2850		267,300

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
3	12.250	RTC	HP43A	437	B73541	24	24	24	3306	4646	1340	57.00	23.5	Y	35/130	40	7	8	I
4	12.250	RTC	HP53A	537	PB4484	24	24	24	4646		752	36.50	20.6	Y	35/130	44			
5													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN²	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					240	742	133	155	1900	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	280		
2		300	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
165	48	200	145	250

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nqrren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/17
Last BOP Drill	6/16
Last Operate Pipe Rar	6/15
Last Operate Blind Ra	6/15
Last Operate Annular	6/15

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
5,056	15.40	246.40	4920	1035	-446	-937	0.46	MWD	5,245	14.60	244.40	5103	1084	-465	-982	1.00	MWD
5,151	14.70	248.10	5012	1060	-455	-960	0.87	MWD	5,340	14.10	245.10	5195	1107	-475	-1003	0.56	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	15:00	15.00	Drill & Survey from 4911 to 5258
15:00	15:30	0.50	Rig Service
15:30	17:30	2.00	Drill & Survey from 5258 to 5302
17:30	18:00	0.50	Change swab # 1 pump
18:00	0:00	6.00	Drill & Survey from 5302 to 5398
			6 AM Drilling @ 5498
Daily Total		24.00	

RECEIVED

JUN 21 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

COST DATA

Engineering & Supervision — **XACT Engineering, Inc.** — *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/16/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
16	Drilling	4,911	288	13.50	21.3	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
10.3	34		2/32	10.5	0.50	5.00	5	15	9/15	4646	6/16 8am	155,000	2480		255,750

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
3	12.250	RTC	HP43A	437	B73541	24	24	24	3306	4646	1340	57.00	23.5	Y	35/130	40	7	8	I
4	12.250	RTC	HP53A	537	PB4484	24	24	24	4646		288	13.50	21.3	Y	35/130	44			
5													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					240	742	133	155	1900	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	260		
2		280	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
155	48	180	135	210

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/16
Last BOP Drill	6/10
Last Operate Pipe Ra	6/15
Last Operate Blind Ra	6/15
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
4,678	13.90	246.40	4555	938	-409	-846	1.19	MWD	4,867	15.20	250.90	4738	985	-426	-890	0.49	MWD
4,773	15.00	249.30	4647	961	-418	-868	1.39	MWD	4,962	15.80	245.80	4829	1010	-436	-915	1.57	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	1:30	1.50	Drill & Survey from 4623 to 4646
1:30	2:30	1.00	Motor stalls with 12k wt. pump sweep and dry job.
2:30	5:30	3.00	POOH
5:30	6:30	1.00	C/O Bit check MWD and Motor, check good.
6:30	9:30	3.00	TIH
9:30	10:00	0.50	Ream 4622 to 4646
10:00	15:00	5.00	Drill from 4646 to 4722 from 4655 to 4661 high torque took 1 hr to drill 6'
15:00	15:30	0.50	Rig Service
15:30	0:00	8.50	Drill & Survey from 4722 to 4911
			6 AM Drilling @ 5050
Daily Total		24.00	

CONFIDENTIAL

COST DATA

Engineering & Supervision — **XACT Engineering, Inc.** — *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/15/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
15	Drilling	4,623	511	22.50	22.7	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
10.1	34		2/32	10.0	0.50	5.00	5	17	10/17	4240	6/15 8am	134,000	2480		221,100

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
3	12.250	RTC	HP43A	437	B73541	24	24	24	3306		1317	55.50	23.7	Y	35/130	40			
4													#DIV/0!						
5													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	356						
2	National	6"	8.5	2.96	125	356						
Both					250	742	133	155	1800	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	240		
2		270	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
150	48	170	130	190

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nerren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/15
Last BOP Drill	6/10
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
4,300	14.60	238.60	4189	842	-365	-760	1.49	MWD	4,489	15.70	243.00	4372	890	-388	-803	1.39	MWD
4,395	14.40	242.70	4281	865	-376	-781	1.10	MWD	4,584	14.40	242.00	4464	914	-399	-825	1.38	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	4:00	4.00	Drill & Survey from 4112 to 4187
4:00	5:00	1.00	Work on # 2 pump C/O Swab and liner gasket
5:00	15:30	10.50	Drill from 4187 to 4470
15:30	16:00	0.50	Rig Service
16:00	0:00	8.00	Drill from 4470 to 4623
Daily Total		24.00	

CONFIDENTIAL

COST DATA

Engineering & Supervision

XACT Engineering, Inc.

(918) 599-9400

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/14/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
14	Drilling	4,112	282	14.00	20.1	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
10.1	32		2/32	9.0	0.50	5.00	4	9	5/8	3990	6/14 8am	131,000	2460		216,150

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
3	12.250	RTC	HP43A	437	B73541	24	24	24	3306		806	33.00	24.4	Y	35/130	40			
4													#DIV/0!						
5													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	356						
2	National	6"	8.5	2.96	125	356						
Both					250	742	133	155	1800	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	240		
2		270	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
140	48	165	125	170

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nrren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/14
Last BOP Drill	6/10
Last Operate Pipe Ra	
Last Operate Blind Ra	
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,923	15.20	247.80	3828	735	-315	-666	1.24	MWD
4,018	17.90	246.90	3919	762	-325	-691	2.85	MWD

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
4,111	17.10	239.70	4007	790	-338	-716	2.48	MWD
								MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	5:00	5.00	Drill & Survey from 3830 to 3950
5:00	6:00	1.00	Work on pump # 1
6:0-0	7:00	1.00	Drill & Survey from 3950 to 3970
7:00	7:30	0.50	Work on pump # 1
7:30	8:30	1.00	Drill from 3970 to 3999
8:30	9:00	0.50	Rig service
9:00	9:30	0.50	Drill from 3999 to 4010
9:30	10:00	0.50	Work on pump # 1
10:00	11:00	1.00	Drill from 4010 to 4030
11:00	11:30	0.50	Pump dry job
11:30	13:00	1.50	POOH 22 stds. to shoe repair pump
13:00	16:00	3.00	Replace module on #1 pump
16:00	18:00	2.00	TIH
18:00	20:30	2.50	Drill from 4030 to 4062
20:30	21:00	0.50	Work on pump # 1 Charge hydrill
21:00	0:00	3.00	Drill from 4062 to 4112
			100 % Slide from 4030' to 4112
			6AM DRILLING @ 4202'
Daily Total		24.00	

CONFIDENTIAL

COST DATA

Engineering & Supervision **XACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/13/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
13	Drilling	3,830	524	19.00	27.6	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.9	29		2/32	9.5	0.50	5.00	3	5	3/5	3435	6/13 8am	106,000	2460		174,900

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
3	12.250	RTC	HP43A	437	B73541	24	24	24	3306		524	19.00	27.6	Y	35/130	40			
4													#DIV/0!						
5													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN²	ECD
1	National	6"	8.5	2.96	125	356						
2	National	6"	8.5	2.96	125	356						
Both					250	742	133	155	1700	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	190		
2		220	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
123	48	150	120	170

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nerren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/13
Last BOP Drill	6/10
Last Operate Pipe Ra	
Last Operate Blind Ra	
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,546	18.60	240.20	3467	626	-267	-568	0.55	MWD	3,734	16.70	243.70	3646	683	-293	-619	1.01	MWD
3,640	17.60	242.70	3556	655	-281	-594	1.35	MWD	3,829	16.20	245.60	3737	710	-305	-643	0.77	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	2:00	2.00	TIH
2:00	3:00	1.00	Ream from 3270 to 3306
3:00	6:30	3.50	Drill 12 1/4 hole from 3306 to 3415
6:30	7:00	0.50	C/O Swab # 1 pump
7:00	8:00	1.00	Drill & Survey from 3415 to 3435
8:00	9:00	1.00	C/O Swab # 1 pump
9:00	17:30	8.50	Drill & Survey from 3435 to 3684
17:30	18:00	0.50	Suction cap gasket # 1 pump
18:00	0:00	6.00	Drill & Survey from 3684 to 3830
			6AM DRILLING @ 3950'
			Received 112 jts. 9 5/8 47# casing.
Daily Total		24.00	

COST DATA

Engineering & Supervision **XACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/12/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
12	Drilling	3,306	280	18.50	15.1	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.8	29		2/32	9.5	0.50	4.50	2	4	2/4	3185	6/12 8am	106,000	2440		174,900

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137	2003	1866	117.50	15.9	Y	45/130	45	3	3	-1/16
2	12.250	DPI	mp45lt	PDC	2016094	6/16			2003	3306	1303	62.50	20.8	Y	35/130	12	6		-1/8
3	12.250	RTC	HP43A	437	B73541	24	24	24	3306				#DIV/0!	Y	35/130	40			
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	125	356						
2	National	6"	8.5	2.96	125	356						
Both					250	742	133	155	1600	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	180		
2		200	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
117	48	140	110	170

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nerren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/12
Last BOP Drill	6/10
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,166	16.90	245.60	3104	512	-214	-467	0.67	MWD									MWD
3,262	16.50	244.00	3196	540	-226	-492	0.61	MWD									MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	10:00	10.00	Drill 12 1/4 hole from 3026 to 3215
10:00	10:30	0.50	Rig service
10:30	19:00	8.50	Drill from 3215 to 3306
19:00	19:30	0.50	Made conn. Lost differential psi ream 30' to bottom no drill off.
19:30	20:00	0.50	Circ pump dry job
20:00	22:00	2.00	POOH for PR
22:00	0:00	2.00	Change out mud motor, Bit, and pick up Gamma tool.
			Mud motor weak turn by hand, bit had broken chipped and 2 lost cutters.
			6AM DRILLING @ 3410'
Daily Total		24.00	

COST DATA

Engineering & Supervision | **XACT Engineering, Inc.** | *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/11/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
11	Drilling	3,026	599	23.50	25.5	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.6	30		2/32	10.8	0.50	4.50	3	5	3/4	2627	6/10 8am	89,000	2340		146,850

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137	2003	1866	117.50	15.9	Y	45/130	45	3	3	-1/16
2	12.250	DPI	mp45lt	PDC	2016094	6/16			2003		1023	44.00	23.3	Y	35/130				
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					240	712	133	155	1600	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	190		
2		210	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.50	12.250	
Dir. Assembly	115.12		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	998.65		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
115	48	135	105	200

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nrren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/11
Last BOP Drill	6/10
Last Operate Pipe Ra	
Last Operate Blind Ra	
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
2,789	18.40	246.90	2744	402	-170	-366	0.94	MWD	2,978	16.70	247.10	2924	459	-192	-419	0.86	MWD
2,883	17.50	247.60	2833	431	-181	-393	0.98	MWD	3,071	16.40	244.20	3013	485	-203	-443	0.94	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	14:00	14.00	Drill 12 1/4 hole from 2427 to 2772
14:00	14:30	0.50	Rig service
14:30	0:00	9.50	Drill from 2772 to 3026
			6AM DRILLING @ 3180'
			BHL changed to 531' South and 1120' W
Daily Total		24.00	

CONFIDENTIAL

COST DATA

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/10/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
10	Drilling	2,427	424	20.50	20.7	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.2	31		2/32	11.0	0.50	3.50	4	11	6/10	2142	6/9 8am	49,000	2100		80,850

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137	2003	1866	117.50	15.9	Y	45/130	45	3	3	-1/16
2	12.250	DPI	mp45lt	PDC	2016094	6/16			2003		424	20.50	20.7						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN²	ECD
1	National	6"	8.5	2.96	125							
2	National	6"	8.5	2.96	125							
Both					250	370	133	155	1600	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	130		
2		150	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.50	12.250	
Dir. Assembly	115.12		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	998.65		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
110	48	115	105	200

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Narren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/10
Last BOP Drill	6/10
Last Operate Pipe Rar	
Last Operate Blind Ra	
Last Operate Annular	

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
2,222	14.30	242.10	2199	245	-103	-224	0.99	MWD	2,411	15.60	243.00	2382	294	-125	-267	0.42	MWD
2,316	15.20	243.00	2290	269	-114	-245	1.02	MWD	2,505	15.60	245.00	2472	320	-136	-290	0.51	MWD

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	1:00	1.00	Install rotating head
1:00	2:00	1.00	Drill Float collar @ 1956, drill cement and shoe
2:00	2:30	0.50	Drill from 2003 to 2015 Test formation equvelent to 10.5 mud 114 psi
2:30	15:30	13.00	Drill from 2015 to 2268
15:30	16:00	0.50	Rig service grease crown and blocks
16:00	19:30	3.50	Drill from 2268 to 2331
19:30	20:30	1.00	Change out rotating head rubber
20:30	0:00	3.50	Drill from 2331 to 2427
			6AM DRILLING @ 2590'
			BOP DRILL 50 SECOND RESPONSE

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/09/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
9	TIH	2,003			#VALUE!	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.6	34		2/32	9.0	0.50	6.50	5	16	8/14	2003	6/8 8am	65,000	2250		

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137	2003	1866	117.50	15.9	Y	45/130	45	3	3	-1/16
2	12.250	DPI	mp45lt	PDC	2016094	6/16			2003				#DIV/0!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96								
2	National	6"	8.5	2.96								
Both												

SLOW PUMP

	67 spm	76 spm	100 spm
1			
2			

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.50	12.250	
Dir. Assembly	115.12		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
XO	2.91		
Total BHA:	998.65		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/9
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ra	
Last Operate Annular	

LAST CASING	NEXT CASING
13.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	4:00	4.00	Test BOPE, gland nut leaking, tighten nut, retry test, test plug not holding, pull test plug and in doing so bent seat pin.
4:00	10:00	6.00	Wait on Cameron hand from Vernal to repair MBS head
10:00	12:00	2.00	Lift stack and remove seat pin, set stack back in place and tighten down.
			Need 1 3/4" 8 thread tap befor installing gland nut in Cameron MBS, only tap in area is Salt Lake City, send hand for tap.
12:00	13:30	1.50	Test upper & lower kelly valves , dart valve all tested to low side 200psi 5 min. High side 5000psi 10 min.
13:30	17:00	3.50	Wait on tap to fix well head
17:00	20:00	3.00	Test BOPE Annular, Blind Rams, Pipe rams, HCR valve, Choke manifold
			Annular tested low 250psi 5 min & 2500psi 10 min. BOPE test witnessed by Mark Jones & Bart Kettle State of Utah.
20:00	21:00	1.00	Install wear bushing
21:00	22:30	1.50	Pick up directional BHA and test MWD
22:30	0:00	1.50	TIH
			6AM DRILLING @ 2097'

CONFIDENTIAL

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/08/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
8	wait on parts for MBS	2,003			#VALUE!	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.6	34		2/32	9.0	0.50	6.50	5	16	8/14	2003	6/8 8am	65,000	2250		

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
1	17.500	stc	xpvc	417	mr5451	28	28	28/22	137	2003	1866	117.50	15.9	Y	45/130	45	3	3	-1/16
													#DIV/0!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96								
2	National	6"	8.5	2.96								
Both												

SLOW PUMP

	67 spm	76 spm	100 spm
1			
2			

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
17 1/2" bit			
Dir. Assembly			
5 - 6 5/8 HWDP			
19-5" HWS			
Jars			
4-5" HW			
xo			
Total BHA:			

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Narren	918-645-6671
Last BOP Test	
Next BOP Test	
Last Safety Meeting	6/8
Last BOP Drill	
Last Operate Pipe Ram	
Last Operate Blind Ram	
Last Operate Annular	

LAST CASING	NEXT CASING
13.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	2:30	2.50	Finish cementing
2:30	6:30	4.00	Wait on cement
6:30	13:30	7.00	Cut off 20" diverter and set out,make final cut and weld on 13 3/8" well head.
13:30	0:00	10.50	Nipple up BOPE
0:00			
			test plug didn't hold pulled out and bent seat pin on Cameron MBS
			6 am wait on gland nut and packing from Cameron

CONFIDENTIAL

EXACT Engineering, Inc. www.exactengineering.com
415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E.
Registered Professional Engineer
stevehash@exactengineering.com

CONFIDENTIAL PLEASE!

June 26, 2005

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Wolverine Kings Meadow Ranches 17-7 well
Sec 17 T23S R01W
Sevier Co., UT
API# 43-041-30040

Dear Mr. Doucet,

On behalf of Wolverine Gas and Oil Company of Utah, LLC, please find enclosed daily drilling reports for the subject well from June 18, 2005 through June 25, 2005. 7-inch production casing was set @ 6810 and the rig released on June 24, 2005. We are presently moving the drilling rig to well pad B-1 approximately ½ mi due south of the present location and expect a rig to begin completion operations about July 19, 2005. We respectfully request that the enclosed information remain confidential.

Very Truly Yours,

Steven R. Hash
Consulting Engineer for Wolverine Gas and Oil Company of Utah, LLC

copy without enclosures via email to:
Wolverine Gas & Oil Co of Utah, LLC: Helene Bardolph
EXACT Engineering, Inc. well file

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DIV. OF OIL, GAS & MINING

Engineering & Supervision

EXACT Engineering, Inc.

(918) 599-9400

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/24/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	DL Naylor

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
24	Rig down	6,810	0	0.00	#DIV/0!	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
											#VALUE!						
											#VALUE!						
											#DIV/0!						
											#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96								
2	National	6"	8.5	2.96								
Both												

SLOW PUMP

	67 spm	76 spm	100 spm
1			
2			

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek	5,840	5,682	
Navajo	6,133	5,974	

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/23
Last BOP Drill	6/23
Last Operate Pipe Ra	6/23
Last Operate Blind Ra	6/23
Last Operate Annular	6/23

LAST CASING	NEXT CASING
9.625 @ 6041	7" @ TD

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	8:30	8.50	Nipple down clean mud tanks - released rig @ 8:30 am 6/24/05
8:30	18:00	9.50	Rig down
18:00	0:00	6.00	SDFN
			This am Wait on trucks - prepare to move rig to pad B-1 for WF 19-1 well.
			Production casing and casing running cost 6/23 will be included with Well Completion Cost on the completion report
			FINAL DRLG REPORT THIS WELL - OFF REPT UNTIL COMPLETION BEGINS APPROX 7/19/05
Daily Total		24.00	

CONFIDENTIAL

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JUL 08 2005

DIV. OF OIL, GAS & MINING

COST DATA

Engineering & Supervision | **EXACT Engineering, Inc.** | *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/23/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	DL Naylor

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
23	Set 7" slips	6,810	0	0.00	#DIV/0!	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
											#VALUE!						
											#VALUE!						
											#DIV/0!						
											#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96								
2	National	6"	8.5	2.96								
Both												

SLOW PUMP

	67 spm	76 spm	100 spm
1			
2			

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek	5,840	5,682	
Navajo	6,133	5,974	

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nomen	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/23
Last BOP Drill	6/23
Last Operate Pipe Ra	6/23
Last Operate Blind Ra	6/23
Last Operate Annular	6/23

LAST CASING	NEXT CASING
9.625 @ 6041	7" @ TD

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	2:30	2.50	RIH to LD DP
2:30	5:00	2.50	Circ. & rig up LD machiene
5:00	12:30	7.50	LD DP & HWDP
12:30	19:30	7.00	RU & run 6812' - 154 jts. 23# P110 7" production csng. set @ 6810
19:30	20:30	1.00	Circ. & rig up cementers
20:30	22:30	2.00	Cement csng. With 240 sks. 50/50 pos. cement displace 266 bbl. bump plug, hold 1500 psi.
22:30	0:00	1.50	RD Halliburton, Set slips
			This am Nipple down BOPE
Daily Total		24.00	

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JUL 0 8 2005

DIV. OF OIL, GAS & MINING

COST DATA

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/22/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	DL Naylor

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
22	RIH to LD DP	6,810	0	0.00	#DIV/0!	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.5	35	8.0	1/32	8.8	tr	1.30	5	9	4/6	6810	6/21/18:00	4,000	140		5,775

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
5	8.500	Sec.	XS30	537	10686490	11	11	11	5955	6810	815	26.50	30.8	Y	35/130	40			
													#VALUE!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					120	356						

SLOW PUMP

	67 spm	76 spm	100 spm
1	280		
2		300	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
8 1/2 bit	1.00	8.500	
Dir. Assembly	58.00	6 .5	
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
175	45	210	140	250

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek	5,840	5,682	
Navajo	6,133	5,974	

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/17
Last BOP Drill	6/16
Last Operate Pipe Ra	6/15
Last Operate Blind Ra	6/15
Last Operate Annular	6/15

LAST CASING	NEXT CASING
9.625 @ 6041	7" @ TD

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	3:30	3.50	POOH for logs
3:30	6:00	2.50	LD Directional assembly, clean floor for logging
6:00	23:30	17.50	Logging, Run # 1GR,HRI # 2 DSN,SDL # 3 EMI # 4 MRIL.
23:30	0:00	0.50	RIH to LD DP
			This am laying down DP
Daily Total		24.00	

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DIV. OF OIL, GAS & MINING

COST DATA

Engineering & Supervision **EXACT Engineering, Inc.** *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/21/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	DL Naylor

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
21	POOH for logs	6,810	683	20.00	34.2	Navajo	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.5	35	8.0	1/32	8.8	tr	1.30	5	9	4/6	6810	6/21/18:00	4,000	140		5,775

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
5	8.500	Sec.	XS30	537	10686490	11	11	11	5955	6810	815	26.50	30.8	Y	35/130	40			
													#VALUE!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					120	356						

SLOW PUMP

	67 spm	76 spm	100 spm
1	280		
2		300	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
8 1/2 bit	1.00	8.500	
Dir. Assembly	58.00	6 .5	
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
175	45	210	140	250

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek	5,840	5,682	
Navajo	6,133	5,974	

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP(FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO	
Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/17
Last BOP Drill	6/16
Last Operate Pipe Ra	6/15
Last Operate Blind Ra	6/15
Last Operate Annular	6/15

LAST CASING	NEXT CASING
9.625 @ 6041	7" @ TD

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	17:00	17.00	Drill & Survey 6127 to 6687
17:00	17:30	0.50	Rig service
17:30	20:30	3.00	Drill & Survey 6687 to 6810
20:30	23:00	2.50	Circ. & condition for logs
23:00	0:00	1.00	POOH for logs
Daily Total		24.00	

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DIV. OF OIL, GAS & MINING

COST DATA

Engineering & Supervision

EXACT Engineering, Inc.

(918) 599-9400

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/20/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
20	Drilling	6,127	172	6.50	26.5	Twin Creek	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.4	32	11.6	1/32	9.0	tr	1.20	3	3	2/2	6000	6/20/18:00	3,500	140		5,775

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
5	8.500	Sec.	XS30	537	10686490	11	11	11	5955		172	6.50	26.5	Y	35/130	40			
													#VALUE!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					120	356						

SLOW PUMP

	67 spm	76 spm	100 spm
1	280		
2		300	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
8 1/2 bit	1.00	8.500	
Dir. Assembly	58.00	6 .5	
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek	5,840	5,682	
Navajo	6,133	5,974	

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nerren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/17
Last BOP Drill	6/16
Last Operate Pipe Ra	6/15
Last Operate Blind Ra	6/15
Last Operate Annular	6/15

LAST CASING	NEXT CASING
9.625 @ 6041	7" @ TD

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	1:30	1.50	Cement Csng W/ 230 sks. 50/50 poz.
1:30	17:30	16.00	WOC. While WOC, rig down haliburton, pack MBS off, clean mud tanks fill with low choride
			flozan mud, cut drilling line, pu dir. Assm. RIH drill float & shoe.
17:30	0:00	6.50	Drill & Survey 5955 to 6127
			This am. Drilling @ 6340
Daily Total		24.00	

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DIV. OF OIL, GAS & MINING

COST DATA

Engineering & Supervision — **XACT Engineering, Inc.** — *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/19/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
19	Cement 9 5/8 csng.	5,955	69	6.50	10.6	Twin Creek	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
10.5	35		2/32	10.3	0.50	6.00	6	21	10/20	5955	6/19/08:00	167,000	2950		275,550

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
4	12.250	RTC	HP53A	537	PB4484	24	24	24	4646	5955	1309	64.00	20.5	Y	35/130	40	8	8	I
													#VALUE!						
													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN^2	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					240	742	133	155	1900	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	280		
2		300	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
XO	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
173	48	210	150	270

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek	5,840	5,682	
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO

Rig No	Unit 111
Cell Nerren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/17
Last BOP Drill	6/16
Last Operate Pipe Ram	6/15
Last Operate Blind Ram	6/15
Last Operate Annular	6/15

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	6:30	6.50	Drill & Survey from 5889 to 5955
6:30	7:30	1.00	Circ. & condition
7:30	10:30	3.00	POOH to run csng.
10:30	13:00	2.50	LD 6 5/8 HWDP & Directional assembly
13:00	15:00	2.00	Clean floor, Rig up lay down machiene & csng. Crew.
15:00	21:00	6.00	Run 6041' 139 jts. 47# P110 9 5/8" intermediate csng.
21:00	22:30	1.50	Circ. Csng. & rig down csng. Crew
22:30	0:00	1.50	Cement Csng W/ 230 sks. 50/50 poz.
			This am. WOC
Daily Total		24.00	

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JUL 08 2005

DIV. OF OIL, GAS & MINING

COST DATA

Engineering & Supervision — **EXACT Engineering, Inc.** — *(918) 599-9400*

Operator: Wolverine G&O Co of Utah, LLC

DAILY DRILLING REPORT

24 hrs - midnight to midnight

DATE	WELL	CONTRACTOR	COUNTY, STATE	SPUD DATE	API#	SUPERVISOR
06/18/05	KMR 17-7	Unit Rig #111	Sevier, UT	6/1/05	43-041-30040	G Urban

DAYS F/ SPUD	PRESENT OPERATIONS @ MIDNIGHT	TOTAL DEPTH	PROGRESS	DRILLING TIME	ROP	FORMATION	AUTH. DEPTH
18	Drilling	5,889	491	21.00	23.4	Twin Creek	6840 md

MUD DATA

WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
10.4	35		2/32	10.2	0.50	6.25	5	20	10/19	5505	6/18 8am	151,000	2920		249,150

BIT DATA

BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION T	B	G
3	12.250	RTC	HP43A	437	B73541	24	24	24	3306	4646	1340	57.00	23.5	Y	35/130	40	7	8	I
4	12.250	RTC	HP53A	537	PB4484	24	24	24	4646		1243	57.50	21.6	Y	35/130	44			
5													#DIV/0!						
													#DIV/0!						

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN²	ECD
1	National	6"	8.5	2.96	120	356						
2	National	6"	8.5	2.96	120	356						
Both					240	742	133	155	1900	250		

SLOW PUMP

	67 spm	76 spm	100 spm
1	280		
2		300	

DRILL STRING

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.
12 1/4 Bit	1.08	12.250	
Dir. Assembly	114.69		
5 - 6 5/8 HWDP	149.72	7.625	5.250
19-5" HWS	577.67	6.250	3.125
Jars	32.15	6.313	2.750
4-5" HW	119.76	6.625	3.250
xo	2.91		
Total BHA:	997.98		

STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE
173	48	210	150	270

GEOLOGIC

FORMATION	MD	TVD	LITHOLOGY
Arapiean			
Twin Creek			
Navajo			

GAS DATA

BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS

SHOWS

GAS UNITS	FROM	TO	ROP (FT/HR)

GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
5,736	17	5,753	

GENERAL INFO

RIG INFO	
Rig No	Unit 111
Cell Norren	918-645-6671
Last BOP Test	6/9
Next BOP Test	7/9
Last Safety Meeting	6/17
Last BOP Drill	6/16
Last Operate Pipe Ram	6/15
Last Operate Blind Ra	6/15
Last Operate Annular	6/15

LAST CASING	NEXT CASING
3.375" @ 2003	9.625 @ 5950

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
5,434	14.50	242.80	5286	1130	-485	-1024	0.70	MWD									
5,812	6.90	241.60	5655	1212	-524	-1096	2.90	MWD									

DAILY ACTIVITY

FROM			LAST 24 HOURS:
0:00	2:00	2.00	Drill & Survey from 5398 to 5441
2:00	2:30	0.50	Change swab # 1 pump
2:30	5:30	3.00	Drill & Survey from 5441 to 5494
5:30	7:00	1.50	Change swab # 2 pump
7:00	13:00	6.00	Drill & Survey from 5494 to 5620
13:00	13:30	0.50	Rig Service
13:30	23:30	10.00	Drill & Survey from 5620 to 5889
23:30	0:00	0.50	Change swab # 1 pump
			6 AM Drilling @ 5952
Daily Total		24.00	

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JUL 08 2005

DIV. OF OIL, GAS & MINING

COST DATA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73528

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER CONFIDENTIAL

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Wolverine Federal Unit

8. WELL NAME and NUMBER: Kings Meadow Ranches 17-7

2. NAME OF OPERATOR: Wolverine Gas & Oil Company of Utah, LLC

9. API NUMBER: 4304130040

3. ADDRESS OF OPERATOR: 55 Campau NW CITY Grand Rapids STATE MI ZIP 49503

PHONE NUMBER: (616) 458-1150

10 FIELD AND POOL, OR WILDCAT: Covenant

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1680' FNL & 2217' FWL, Sec 17 T23S R01W
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1082' FWL & 2255' FNL, Sec 17 T23S R01W
AT TOTAL DEPTH: 1113' FWL & 2254' FNL, Sec 17 T23S R01W

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 17 23S 01W 26

12. COUNTY: Sevier

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
6/1/2005	6/21/2005	8/24/2005	☐	☑	5752/5753/5753/5736

18. TOTAL DEPTH:	19. PLUG BACK T.D.:	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET:
MD ~~6,810~~ 6768	MD ~~6,765~~		MD
TVD ~~6,651~~ 6609	TVD 6,606		TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Spectral Density/DSN/GR-MD&TVD, HRI-MD&TVD, Dipmeter Monitor, MUD LOG

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
30	20		0	123		Class G 600	122	Surface C IR	
17.5	13 3/8 J55	61	0	2,003		HiFill V 1,141	523	Surface C IR	
12.25	9 5/8	47	0	5,941		50/50 230	59	5100 CAL	
8.5	7	23	0	6,810		50/50 240	61	4700 CAL	
	HC P110 LTC								

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6,240							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Navajo	6,128	6,810	5,969	6,651
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,258	6,270	.43	48	Open ☑ Squeezed ☐
6,288	6,300	.43	48	Open ☑ Squeezed ☐
6,311	6,321	.43	40	Open ☑ Squeezed ☐
6,335	6,337	.43	8	Open ☑ Squeezed ☐
6343	6345	.43	8	open ✓
6348	6352	.43	16	open ✓

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6258-6352	7 1/2 % NeFeHCl w/additives, 6500 gal total plus 1176 gal KCl

29. ENCLOSED ATTACHMENTS:

☑ ELECTRICAL/MECHANICAL LOGS ☑ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
8/24/2005	8/24/2005	120		274	0	0	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
Open	0	0	40.00				274	0	0	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.
Navajo	6,128	6,810	Oil & water

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Arapien	0
Twin Creek	5,828
Navajo	6,128

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) John Vrona TITLE Manager of Geology

SIGNATURE DATE 8/29/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

CONFIDENTIAL

(5/2000)

WOLVERINE GAS AND OIL COMPANY
of Utah, LLC

Energy Exploration in Partnership with the Environment

August 29, 2005

CONFIDENTIAL

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. N. Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Kings Meadow Ranches 17-7 Well
Completion Report

Dear Al:

Enclosed please find the Completion Report (form #8) for the captioned well. Attached to the report are the following documents:

- Directional Survey
- Geologic Report
- Logs
  - -Mudlog
  - -Electric Micro Imager Monitor Log
  - -HRI MD
  - -HRI TVD
  - -Spectral Density/DSN/GR MD
  - -Spectral Density/DSN/GR TVD

Please keep this report and all attachments confidential. If you have any questions or concerns, please feel free to contact me.

Sincerely,

Helene Bardolph

Helene Bardolph

enclosures

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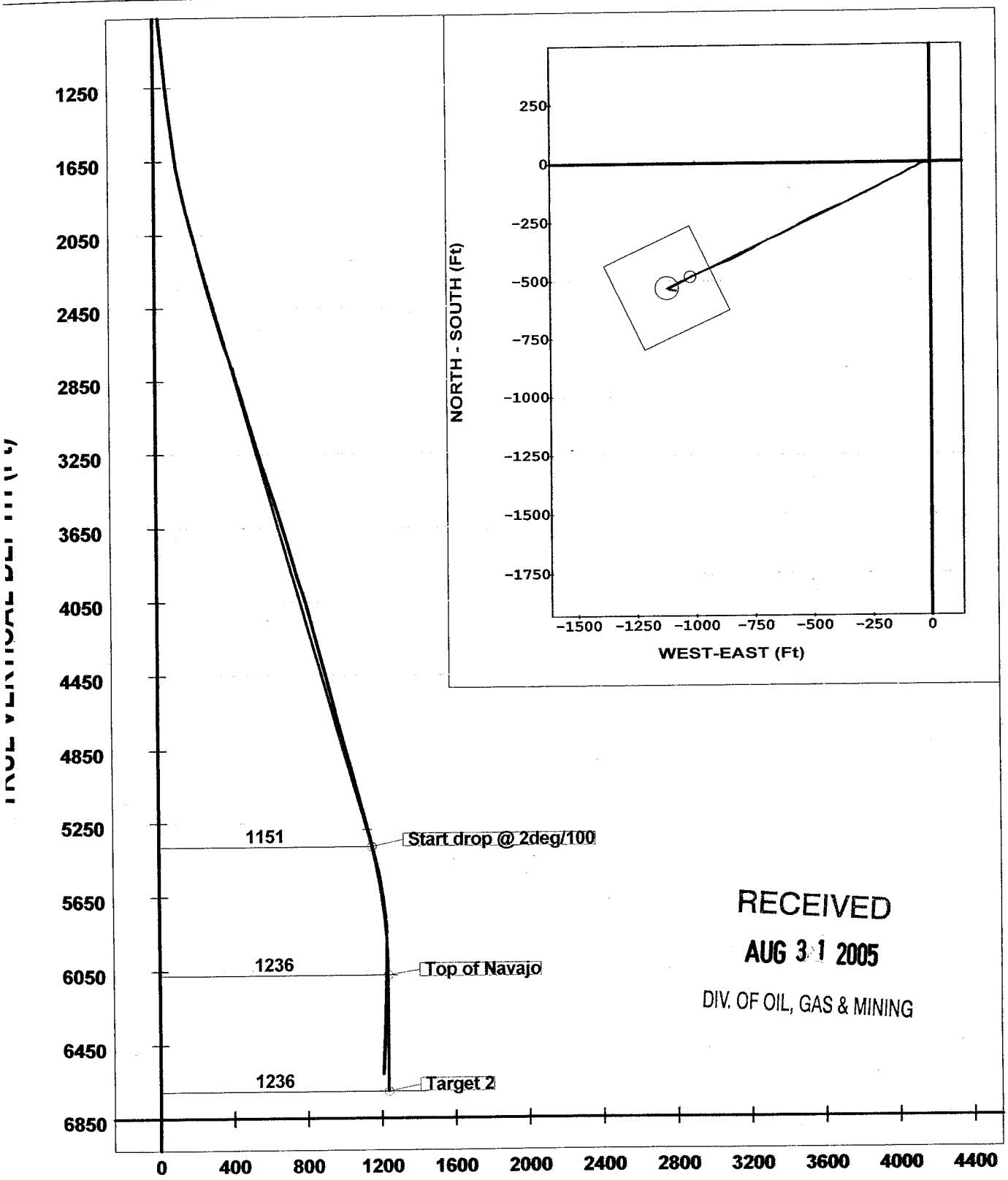
One Riverfront Plaza • 55 Campau, N.W. • Grand Rapids, MI 49503-2616 • 616.458.1150
FAX 616.458.0869

Company: Wolverine Oil & Gas Co of Utah, LLC
Lease/Well: KMR 17-7
Location: Covenant Field
State/Country: Sevier Co. Ut.

Weatherford
Baliey



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° -- 17-7 Work △ -- 17-7 New Target

VERTICAL SECTION (Ft) @ 240.36°

Weatherford Motley

Job Number: WYL0505D067 | State/Country: Sevier Co. Ut.

Company: Wolverine Oil & Gas Co of Utah, LLC | Declination: 12.56

Lease/Well: KMR 17-7 | Grid:

Location: Covenant Field | File name: C:\MARSHA~1\ENDOFW~1\WOLVER~1\FE948F~1\17-

Rig Name: Unit 111 | Date/Time: 12-Jul-05 / 14:22

RKB: | Curve Name: 17-7 Work

G.L. or M.S.L.:

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 240.36
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Course Length FT	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100	BUILD RATE Deg/100	WALK RATE Deg/100	TFO Deg
.00	.00	.00	.00		.00	.00	.00	.00	.00	.00	90.00
160.00	.30	178.30	160.00	160.00	.20	-.42	.01	.19	.19	111.44	-113.49
255.00	.50	98.20	255.00	95.00	-.01	-.73	.43	.57	.21	-84.32	83.51
345.00	.70	136.50	344.99	90.00	-.46	-1.18	1.20	.49	.22	42.56	127.36
436.00	.80	219.80	435.99	91.00	.01	-2.07	1.17	1.10	.11	91.54	37.36
496.00	1.60	239.50	495.97	60.00	1.24	-2.82	.18	1.48	1.33	32.83	-16.31
557.00	2.90	232.10	556.93	61.00	3.61	-4.20	-1.77	2.18	2.13	-12.13	94.62
649.00	4.00	280.50	648.78	92.00	8.37	-5.04	-6.76	3.26	1.20	52.61	-26.47
741.00	6.00	271.30	740.42	92.00	14.95	-4.35	-14.72	2.34	2.17	-10.00	-31.43
835.00	6.70	267.70	833.85	94.00	24.03	-4.46	-25.11	.86	.74	-3.83	-104.29
925.00	6.50	256.20	923.25	90.00	33.60	-5.89	-35.31	1.48	-.22	-12.78	-133.55
1017.00	5.40	241.90	1014.76	92.00	42.94	-9.17	-44.18	2.00	-1.20	-15.54	-105.68
1112.00	5.20	227.50	1109.36	95.00	51.60	-14.18	-51.30	1.41	-.21	-15.16	77.14
1207.00	5.40	234.80	1203.95	95.00	60.25	-19.67	-58.13	.74	.21	7.68	83.57
1309.00	6.20	258.50	1305.45	102.00	70.26	-23.53	-67.45	2.45	.78	23.24	-57.66
1404.00	7.50	245.10	1399.77	95.00	81.32	-27.16	-78.10	2.16	1.37	-14.11	-55.26
1498.00	7.90	241.10	1492.92	94.00	93.89	-32.87	-89.32	.71	.43	-4.26	-162.16
1592.00	6.90	238.40	1586.14	94.00	105.99	-38.95	-99.79	1.13	-1.06	-2.87	-2.48
1687.00	9.60	237.70	1680.15	95.00	119.61	-46.18	-111.34	2.84	2.84	-.74	27.11
1781.00	12.40	244.20	1772.42	94.00	137.52	-54.76	-127.06	3.25	2.98	6.91	24.45
1844.00	13.60	246.50	1833.80	63.00	151.63	-60.66	-139.94	2.07	1.90	3.65	-53.66
2033.00	14.60	241.40	2017.11	189.00	197.54	-80.92	-181.24	.84	.53	-2.70	35.21
2128.00	15.20	243.00	2108.92	95.00	221.95	-92.31	-202.85	.77	.63	1.68	-166.15
2222.00	14.30	242.10	2199.82	94.00	245.87	-103.33	-224.09	.99	-.96	-.96	20.82
2316.00	15.20	243.40	2290.72	94.00	269.78	-114.28	-245.37	1.02	.96	1.38	3.85

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Course Length FT	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100	BUILD RATE Deg/100	WALK RATE Deg/100	TFO Deg
2411.00	15.60	243.50	2382.31	95.00	294.97	-125.56	-267.93	.42	.42	.11	90.87
2505.00	15.60	245.30	2472.85	94.00	320.18	-136.48	-290.73	.51	.00	1.91	17.66
2600.00	16.40	246.20	2564.17	95.00	346.25	-147.23	-314.60	.88	.84	.95	-14.46
2694.00	17.70	245.10	2654.03	94.00	373.69	-158.60	-339.71	1.42	1.38	-1.17	39.40
2789.00	18.40	246.90	2744.36	95.00	402.98	-170.57	-366.60	.94	.74	1.89	166.85
2883.00	17.50	247.60	2833.78	94.00	431.74	-181.77	-393.31	.98	-.96	.74	-169.83
2978.00	16.70	247.10	2924.58	95.00	459.47	-192.53	-419.09	.86	-.84	-.53	-111.35
3071.00	16.40	244.20	3013.73	93.00	485.84	-203.44	-443.22	.94	-.32	-3.12	39.41
3166.00	16.90	245.60	3104.75	95.00	512.97	-214.98	-467.87	.67	.53	1.47	-133.58
3262.00	16.50	244.10	3196.70	96.00	540.47	-226.70	-492.84	.61	-.42	-1.56	-65.61
3356.00	16.80	241.90	3286.76	94.00	567.37	-238.93	-516.83	.74	.32	-2.34	-1.07
3451.00	18.50	241.80	3377.28	95.00	596.16	-252.52	-542.23	1.79	1.79	-.11	-79.64
3546.00	18.60	240.20	3467.35	95.00	626.38	-267.17	-568.66	.55	.11	-1.68	143.35
3640.00	17.60	242.70	3556.70	94.00	655.57	-281.14	-594.30	1.35	-1.06	2.66	162.34
3734.00	16.70	243.70	3646.52	94.00	683.26	-293.64	-619.04	1.01	-.96	1.06	133.81
3829.00	16.20	245.60	3737.63	95.00	710.08	-305.17	-643.34	.77	-.53	2.00	150.29
3923.00	15.20	247.80	3828.12	94.00	735.36	-315.24	-666.69	1.24	-1.06	2.34	-5.86
4018.00	17.90	246.90	3919.18	95.00	762.22	-325.67	-691.66	2.85	2.84	-.95	-113.69
4111.00	17.10	239.70	4007.88	93.00	790.09	-338.18	-716.61	2.48	-.86	-7.74	-160.74
4206.00	16.00	238.30	4098.94	95.00	817.14	-352.11	-739.81	1.23	-1.16	-1.47	176.91
4300.00	14.60	238.60	4189.61	94.00	841.93	-365.09	-760.95	1.49	-1.49	.32	103.00
4395.00	14.40	242.70	4281.59	95.00	865.70	-376.75	-781.66	1.10	-.21	4.32	3.57
4489.00	15.70	243.00	4372.36	94.00	890.09	-387.88	-803.38	1.39	1.38	.32	-172.38
4584.00	14.40	242.30	4464.10	95.00	914.73	-399.21	-825.30	1.38	-1.37	-.74	118.49
4678.00	13.90	246.40	4555.25	94.00	937.64	-409.16	-845.99	1.19	-.53	4.36	34.75
4773.00	15.00	249.30	4647.25	95.00	961.14	-418.08	-867.95	1.39	1.16	3.05	65.14
4867.00	15.20	250.90	4738.00	94.00	985.27	-426.41	-890.97	.49	.21	1.70	-68.71
4962.00	15.80	245.80	4829.55	95.00	1010.39	-435.79	-914.54	1.57	.63	-5.37	158.32
5056.00	15.40	246.40	4920.09	94.00	1035.54	-446.03	-937.65	.46	-.43	.64	148.58
5151.00	14.70	248.10	5011.83	95.00	1060.03	-455.57	-960.39	.87	-.74	1.79	-97.89
5245.00	14.60	244.40	5102.77	94.00	1083.66	-465.14	-982.14	1.00	-.11	-3.94	161.20
5340.00	14.10	245.10	5194.81	95.00	1107.14	-475.19	-1003.44	.56	-.53	.74	-55.97
5434.00	14.50	242.80	5285.90	94.00	1130.31	-485.39	-1024.29	.74	.43	-2.45	-85.02
5529.00	14.70	237.00	5377.83	95.00	1154.23	-497.39	-1044.98	1.55	.21	-6.11	118.69
5623.00	13.70	246.00	5468.97	94.00	1177.21	-508.41	-1065.15	2.58	-1.06	9.57	-164.00
5718.00	11.00	241.90	5561.77	95.00	1197.47	-517.26	-1083.43	2.99	-2.84	-4.32	-179.50
5812.00	6.90	241.60	5654.60	94.00	1212.09	-524.17	-1096.31	4.36	-4.36	-.32	-174.40
5907.00	4.90	239.30	5749.10	95.00	1221.85	-528.96	-1104.82	2.12	-2.11	-2.42	-143.43
5983.00	3.90	227.40	5824.87	76.00	1227.62	-532.37	-1109.51	1.78	-1.32	-15.66	-163.92
6078.00	1.20	127.50	5919.80	95.00	1230.38	-535.16	-1111.10	4.50	-2.84	-105.16	-51.35
6172.00	1.90	105.70	6013.76	94.00	1228.90	-536.18	-1108.82	.96	.74	-23.19	-92.70
6267.00	1.90	100.30	6108.71	95.00	1226.59	-536.89	-1105.76	.19	.00	-5.68	-30.90
6361.00	2.30	94.50	6202.65	94.00	1223.83	-537.32	-1102.34	.48	.43	-6.17	24.41
6456.00	2.70	98.30	6297.56	95.00	1220.49	-537.79	-1098.23	.46	.42	4.00	93.35
6550.00	2.70	105.00	6391.45	94.00	1217.17	-538.68	-1093.90	.34	.00	7.13	-45.96

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Course Length FT	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100	BUILD RATE Deg/100	WALK RATE Deg/100	TFO Deg
6645.00	3.10	97.80	6486.33	95.00	1213.53	-539.61	-1089.19	.57	.42	-7.58	3.79
Projection to Bit											
6768.00	3.80	98.50	6609.11	123.00	1207.69	-540.66	-1081.87	.57	.57	.57	4.03

WOLVERINE GAS & OIL CORPORATION

KINGS MEADOW RANCHES #17-7
SE/NW SEC.17.T23S, R1W
SEVIER CO., UT

RECEIVED
AUG 31 2005
DIV. OF OIL, GAS & MINING

GEOLOGIC REPORT

ON

KINGS MEADOW RANCHES #17-7
SE/NW SEC.17.T23S, R1W
SEVIER CO., UT

FOR

WOLVERINE GAS & OIL CORPORATION
ONE RIVER FRONT PLAZA
55 CAMPAU NW
GRAND RAPIDS, MI 49503-2616

TABLE OF CONTENTS

June 2005

Decollement Consulting, Inc
Roger D. Charbonneau, B.Sc.
Geologist

WELL DATA SUMMARY

WELL NAME	KINGS MEADOW RANCHES #17-7
OPERATOR	WOLVERINE GAS & OIL CORP
SURFACE LOCATION	SE/NW SEC.17.T23S, R1W SEVIER COUNTY, UT
API #	043 - 041- 30040
WELL CLASSIFICATION	DEVELOPMENT COVENANT FIELD
DRILLING CONTRACTOR	UNIT #111
ELEVATION - GROUND LEVEL KELLY BUSHING	5736' 5753'
SPUD DATE	06-01-05
SURFACE CASING	2005' OF 13 3/8"
INTERMEDIATE CASING	5955' OF 9 5/8"
PRODUCTION CASING	6810' OF 7"
HOLE SIZE	17 ½ ", 12 ¼", 8 ½
SAMPLE INTERVAL	2000 - 6810
GAS DETECTION	2000 - 6810
OPEN HOLE LOGS	GR, CAL, SP, HRI, CNL-FDL, DIP METER, EMRL
MUD TYPE	SATURATED SALT, FLOZAN
WELL STATUS	AWAITING COMPLETION

FORMATION TOPS

Kelly Bushing 5753'

Formation	Prog.(tvd)	Spl. Top (md)	Spl. Top(tvd)	Log Top(md)	Log Top(tvd)	Sub Sea
Arapien	Surface					
Twin Creek	5663	5840	5682	5840	5682	71
Navajo	6073	6133	5974	6128	5969	-216

FORMATION EVALUATION

WOLVERINE GAS & OIL CORPORATION
KINGS MEADOW RANCHES #17-7
SE/NW SEC.17,T23S, R1W
SEVIER COUNTY, UT

The Kings Meadow Ranch #17-7 was the eighth well drilled in the Covenant Field. Decollement Consulting began sample coverage at 2000' on Unit Rig #111, June 8, 2005. Crews collected 30' lagged samples to total depth (6810'). Surface casing was set at 2005' (13 3/8") and 12 ¼" hole drilled to 5955'. Intermediate casing (9 5/8") was sat at 5945' and production casing (7") ran to total depth (6810'). A full suite of E-logs was run including Dip Meter and EMRL. Gas Detection was ran from 2005' to 6810'.

Navajo Sandstone 6128' MD log 5969' TVD Log -216 Sub Sea

The Navajo Sandstone was white, clear, quartzose, light red, very fine (lower) to medium (upper) grained, sub angular to rounded, fair to poor sorted friable, 70-98% unconsolidated, brown oil stain, strong hydrocarbon odor, rainbows on wash water, yellow white oil fluorescence, yellow while milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity,

Conclusion: Oil saturated reservoir - Awaiting completion.

BIT RECORD

WELL NAME	**KINGS MEADOW RANCHES #17-7**
LOCATION	**SE/NW SEC. 17, T23S, R1W**
SURFACE CASING	**2005' OF 13 3/8"**
SPUD DATE	**6-01-05**
TD DATE	**6-22-05**

BIT	**1**	**2**	**3**	**4**	**5**
SIZE	**17 ½**	**12 ¼**	**12 ¼**	**12 ¼**	**8 ½**
MAKE	**STC**	**DPI**	**RTC**	**RTC**	**SEC**
TYPE	**XRTVC**	**MP4SLT**	**HP43A**	**HP53A**	**X53OS**
SERIAL #	**MR5456**	**2016094**	**B73541**	**PB4484**	**106649**
JETS	**3X28**	**6X18**	**3X24**	**3X24**	**3X11**
OUT @	**2003**	**3306**	**4646**	**5955**	**6810**
FOOTAGE	**1585**	**1721**	**1340**	**1309**	**855**
HOURS	**112 ½**	**63 ½**	**56 ½**	**69**	**26 ½**
WT	**45**	**40**	**40**	**45**	**35**
RPM	**0/35**	**0/31**	**0/30**	**0/30**	**0/35**
PP	**1960**	**2060**	**1850**	**1900**	**1400**
MUD WT	**9.6**	**10.1**	**10.2**	**10.5**	**8.5**
VIS	**39**	**33**	**34**	**33**	**34**

DAILY DRILLING SUMMARY

DATE	DEPTH	PROG.	HRS	MUD	VIS	WL	PH	ACTIVITY
6-1-05	120	NIL	NIL	9.1	30	NC	10.5	RIG UP, SPUD
6-2-05	661	461	21	9.5	30	NC	10.0	DRILL
6-3-05	1063	402	23 ½	9.7	32	NC	9.5	DRILL
6-4-05	1361	293	23	9.7	33	NC	10.5	DRILL, POOH, MWD
6-5-05	1585	224	16	9.5	33	NC	10.0	RIH, DRILL
6-6-05	1809	224	17 ½	9.7	35	NC	9.5	Drill, Trip MWD, Drill
6-7-05	2003	194	16	9.8	35	NC	9.0	DRILL, POOH, Run 13 3/8"
6-8-05	2003	NIL	NIL	9.6	34	NC	9.5	Cement, nipple up,Press test
6-9-05	2003	NIL	NIL	9.5	33	NC	10.0	Wait on parts, test B.O.P.
6-10-05	2294	291	16 ½	9.2	33	NC	10.5	RIH, DRILL
6-11-05	2859	565	23	9.5	31	NC	10.5	DRILL
6-12-05	3300	441	23 ½	9.7	30	NC	10.0	DRILL
6-13-05	3684	384	13 ½	9.8	30	NC	9.5	DRILL, Trip bit, DRILL
6-14-05	4030	346	14 ½	10.0	34	NC	9.0	DRILL, PUMP REPAIR
6-15-05	4502	472	22	10.1	34	NC	9.5	DRILL
6-16-05	4785	283	15	10.1	33	NC	10.5	DRILL, TRIP BIT
6-17-05	5302	517	23	10.3	34	NC	10.5	DRILL
6-18-05	5762	460	20 ½	10.4	35	NC	10.0	DRILL, Work on pump
6-19-05	5955	193	12	10.5	33	NC	10.5	DRILL, POOH, Run 9 5/8"
6-20-05	5961	6	½	8.4	30	9.0	9.0	PRESS TEST, DRILL
6-21-05	6718	757	23 ½	8.4	32	9.0	9.5	DRILL
6-22-05	6810	92	2 ½	8.5	34	8.5	9.0	DRILL, POOH LOGS
6-23-05	6810	NIL	NIL	8.5	34	9.0	9.0	LOGGING

DEVIATION SURVEYS

DEPTH	INCLINATION	DIRECTION
160.00	.30	178.30
255.00	.50	98.20
345.00	.70	136.50
436.00	.80	219.80
496.00	1.60	239.5
557.00	2.90	232.10
649.00	4.00	280.50
741.00	6.00	271.30
835.00	6.70	267.70
925.00	6.50	256.20
1017.00	5.40	241.90
1112.00	5.20	227.50
1207.00	5.40	234.80
1309.00	6.20	258.50
1404.00	7.50	245.10
1498.00	7.90	241.10
1592.00	6.90	238.40
1687.00	9.60	237.70
1781.00	12.40	244.20
1844.00	13.60	246.50
2033.00	14.60	241.40
2033.00	14.60	241.40
2128.00	15.20	243.00
2222.00	14.30	242.10
2316.00	15.20	243.40
2411.00	15.60	243.50

DEPTH	INCLINATION	DIRECTION
2505.00	15.60	245.30
2600.00	16.40	246.20
2694.00	17.70	245.10
2789.00	18.40	246.90
2883.00	17.50	247.60
2978.00	16.70	247.10
3071.00	16.40	244.20
3071.00	16.40	244.20
3166.00	16.90	245.60
3262.00	16.50	244.10
3356.00	16.80	241.90
2451.00	18.50	241.80
2546.00	18.60	240.20
2640.00	17.60	242.70
3734.00	16.70	243.70
3829.00	16.20	245.60
3829.00	16.20	245.60
2923.00	15.20	247.80
4018.00	17.90	246.90
4111.00	17.10	239.70
4111.00	17.10	239.70
4206.00	16.00	238.30
4300.00	14.60	238.60
4395.00	14.40	242.70
4489.00	15.70	243.00
4584.00	14.40	242.30
4584.00	14.40	242.30
4678.00	13.90	246.40
4773.00	15.00	249.30
4867.00	15.20	250.90
4962.00	15.80	245.80

DEPTH	INCLINATION	DIRECTION
4962.00	15.80	246.80
5056.00	15.40	246.40
5151.00	14.70	248.10
5245.00	14.60	244.40
5340.00	14.10	245.10
5434.00	14.50	242.80
5529.00	14.70	237.00
5623.00	13.70	246.00
5718.00	11.00	241.90
5812.00	6.90	241.60
5907.00	4.90	239.30
5907.00	4.90	239.30
5983.00	3.90	227.40
6078.00	1.20	127.50
6172.00	1.90	105.70
6267.00	1.90	100.30

SAMPLE DESCRIPTIONS

Wolverine Gas & Oil Corporation
Wolverine Federal #17-7
Kings Meadow Ranch

2000-30	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, abundant white, soft, chalky.
2030-60	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, abundant white, soft, chalky.
2060-90	LIMESTONE 100% White, soft, dolomitic, chalky, light gray, argillaceous, lithographic, mudstone.
2090-2120	SHALE 40% Red brown, silty, blocky, firm, blocky, slightly calcareous. SILTSTONE 40% Light red brown, arenaceous, argillaceous, slightly calcareous. LIMESTONE 20%Light to medium gray, argillaceous, lithographic, mud stone.
2120-50	SHALE 10% Red brown, silty, blocky, firm, blocky, slightly calcareous. SILTSTONE 30% Light gray, white, chalky, anhydrite, blocky. LIMESTONE 60 % Light to medium gray, argillaceous, lithographic, mudstone.
2150-80	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, silty in parts, chalky in part.
2180-2210	LIMESTONE 90% Light to medium gray, argillaceous, lithographic, mudstone, silty in parts, chalky in part. ANHYDRITE 10% White, soft to firm, chalky, silty.
2210-40	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, silty in part, chalky in part, abundant anhydrite fracture in fill.
2240-70	SHALE 10% Red brown, blocky, dolomitic, firm to hard. LIMESTONE 90% Light to medium gray, argillaceous, lithographic, mudstone, abundant white sucrosic, anhydrite, fracture in fill.
2270-2300	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, abundant white, sucrosic anhydrite, fracture in fill.
2300-30	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, abundant white, sucrosic, anhydrite fracture in fill.
2330-60	SILTSTONE 30% White, light gray, arenaceous, argillaceous, anhydritic, firm, tight. LIMESTONE 70% Light to medium gray, argillaceous, lithographic, mudstone.

2360-90	SILTSTONE 40% White, light gray, arenaceous, argillaceous, anhydrite, firm, tight. LIMESTONE 60% Light to medium gray, argillaceous, lithographic, mudstone.
2390-2420	SILTSTONE 30% White, light gray, arenaceous, argillaceous, anhydritic, firm, tight. LIMESTONE 70% Light to medium gray, argillaceous, lithographic, mudstone.
2420-50	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, pyritic, chalky in parts, abundant anhydrite fracture in fill.
2450-80	SHALE 70% Red brown, blocky, firm to hard, dolomitic, silty. LIMESTONE 30% Light to medium gray, argillaceous, lithographic, mudstone, pyritic, chalky in part, abundant anhydrite fracture in fill.
2480-2510	SHALE 10% Red brown, blocky, firm to hard, dolomitic, silty. LIMESTONE 90% Light to medium gray, argillaceous, lithographic, mudstone, pyritic, chalky in part, abundant anhydrite fracture in fill.
2510-40	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, chalky in part, anhydrite fracture in fill.
2540-70	SHALE 10% Red brown, blocky, dolomitic, silty, firm, salt casts. LIMESTONE 90% Light to medium gray, argillaceous, lithographic, mudstone, chalky in part, anhydrite fracture in fill.
2570-2600	LIMESTONE 100% Medium to dark gray, argillaceous, lithographic, mudstone, firm to hard, crystalline in part.
2600-30	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, crystalline in part, 30% soft, chalky.
2630-60	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, dense, mudstone.
2660-90	LIMESTONE 100% Light to medium gray, medium to dark gray, argillaceous, lithographic, mudstone, 30% soft, chalky.
2690-2720	LIMESTONE 40% Light to medium gray, medium to dark gray, argillaceous, lithographic, mudstone, 30% soft, chalky. ANHYDRITE 60% White, crystalline, sucrosic texture in part, chalky texture in part, soft to firm.
2720-50	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, crystalline, dense in part, mudstone, 10% soft, chalky.

2750-80 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, crystalline, dense in part, mudstone, 10% soft, chalky, abundant white, chalky, anhydrite fracture in fill.

2780-2810 LIMESTONE 60% Light to medium gray, argillaceous, lithographic, crystalline, dense in part, mudstone, 10% soft, chalky, light to medium gray brown.
SILTSTONE 40% White, light gray, arenaceous, argillaceous, limy, firm.

2810-40 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, crystalline, dense in part, mudstone, 10% soft, chalky, light to medium gray brown.

2840-70 LIMESTONE 50% Light to medium gray, argillaceous, lithographic, mudstone, pyritic.
SILTSTONE 10% Light gray, arenaceous argillaceous, limy.
ANHYDRITE 40% White, sucrosic, crystalline, chalky.

2870-2900 SHALE 10% Red brown, dark red, blocky, dolomitic, silty.
LIMESTONE 50% Light to medium gray, argillaceous, lithographic, mudstone, pyritic.
SILTSTONE 10% Light gray, arenaceous argillaceous, limy.
ANHYDRITE 30% White, sucrosic, crystalline, chalky.

2900-30 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, crystalline, dense in part.

2930-60 SHALE 20% Red brown, red orange, floating quartz grains, soft to firm, blocky, firm, dolomitic.
SILTSTONE 10% Red brown, arenaceous, argillaceous, dolomitic, firm.
SANDSTONE 50% White, clear, red orange, fine to medium grained, sub angular to rounded, fair to well sorted, unconsolidated.
LIMESTONE 20% Light to medium gray, argillaceous, lithographic, mudstone.

2960-90 SHALE 20% Red brown, red orange, floating quarts grains, soft to firm, blocky, firm, dolomitic.
SANDSTONE 50% White, clear, red orange, fine to medium grained, sub angular to rounded, fair to well sorted, unconsolidated.
LIMESTONE 30% Light to medium gray, argillaceous, lithographic, mudstone.

2990-3020 SHALE 40% Red brown, gray, blocky, firm, dolomitic, silty, sandy.
SILTSTONE 50% Light red orange, red brown, arenaceous, argillaceous, dolomitic.
LIMESTONE 10% Light to medium gray, argillaceous, lithographic, mudstone.

3020-50 SHALE 20% Red brown, gray, blocky, firm, dolomitic, silty, sandy.
SILTSTONE 10% Light red orange, red brown, arenaceous, argillaceous, dolomitic.
SANDSTONE 70% White, clear, quartzose, light red, fine to medium grained, sub angular to rounded, fair to poorly sorted.

3050-80 LIMESTONE 100% Light to medium gray, white, argillaceous, lithographic, chalky, mudstone, abundant anhydrite fracture in fill.

3080-3110 LIMESTONE 100% Light to medium gray, white, argillaceous, lithographic, chalky, mudstone, abundant anhydrite fracture in fill.

3110-40 SHALE 10% Red brown, blocky, dolomitic, firm.
LIMESTONE 90% Light to medium gray, lithographic, mudstone.

3140-70 LIMESTONE 100% Light to medium gray, white, argillaceous, lithographic, mudstone, 20% soft, chalky.

3170-3200 LIMESTONE 70% Light to medium gray, white, argillaceous, lithographic, mudstone, 20% soft, chalky.
SILTSTONE 30% Red brown, arenaceous, dolomitic, blocky, firm to hard.

3200-30 LIMESTONE 90% Light to medium gray, white, argillaceous, lithographic, mudstone, 20% soft, chalky, tan, crystalline.
SILTSTONE 10% Red brown, arenaceous, dolomitic, blocky, firm to hard.

3230-60 SHALE 10% Red brown, blocky, dolomitic, firm to hard.
LIMESTONE 90% Light to medium gray, argillaceous, lithographic, mudstone.

3260-90 LIMESTONE 100% Light to medium gray brown, tan, crystalline, dense, lithographic, mudstone.

3290-3320 LIMESTONE 100% Light to medium gray brown, tan, crystalline, dense, lithographic, mudstone, abundant white, soft, chalky, abundant white, crystalline, anhydrite in fill.

3320-50 LIMESTONE 100% Light to medium gray brown, tan, crystalline, dense, lithographic, mudstone, abundant white, soft, chalky, abundant white, crystalline, anhydrite in fill.

3350-80 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, 10% soft, chalk, abundant anhydrite fracture fill, crystalline in part, firm to hard.

3380-3410 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, 10% soft, chalk, anhydrite fracture in fill.

3410-40 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, 10% soft, chalky.

3440-70 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, 20% soft, chalky.

3470-3500 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, 30% soft, chalky.

3500-30 LIMESTONE 100% Light to medium gray, light to medium gray brown, crystalline, argillaceous, earthy, lithographic, mudstone, 10% white, light gray, soft, chalky.

3530-60 LIMESTONE 100% Light to medium gray, light to medium gray brown, tan, microcrystalline, dense, hard tight, lithographic, mudstone.

3560-90 LIMESTONE 70% Light to medium gray, light to medium gray brown, tan, microcrystalline, dense, hard, tight, lithographic, mudstone.
SILTSTONE 30% Light gray, white, arenaceous, soft and chalky in part, limy.

3590-3620 LIMESTONE 100% Light to medium gray, light to medium gray brown, tan, microcrystalline, dense, hard, tight, mudstone.

3620-50 LIMESTONE 100% Light to medium gray, light to medium gray brown, crystalline, dense, hard, tight, lithographic, mudstone, 10% white, soft, chalky, abundant white, crystalline anhydrite.

3650-80 LIMESTONE 80% Light to medium gray, light to medium gray brown, tan, microcrystalline, dense, hard, tight, lithographic, mudstone, pyritic in part.
SILTSTONE 20% White, light gray, arenaceous, argillaceous, limy, blocky, firm, chalky in part.

3680-3710 LIMESTONE 100% Light to medium gray, light to medium gray brown, tan, microcrystalline, dense, hard, tight, lithographic, mudstone, pyritic in part, 10% white, soft, chalky.

3710-40 LIMESTONE 100% Light to medium gray brown, medium to dark gray brown, crystalline, dense, lithographic, mudstone, light gray, white, soft, chalky, silty in part.

3740-70 LIMESTONE 100% Light to medium gray brown, medium to dark gray brown, crystalline, dense, lithographic, mudstone, light gray, white, soft, chalky, silty in part, 30% white, light gray, soft, chalky, silty.

3770-3800 LIMESTONE 100% Light to medium gray brown, medium to dark gray brown, crystalline, dense, lithographic, mudstone, light gray, white, soft, chalky, silty in part, 20% white, light gray, soft to firm, chalky, silty.

3800-30 LIMESTONE 100% Light to medium gray brown, medium to dark gray brown, crystalline, dense, lithographic, mudstone, light gray, white, soft, chalky, silty in part, 20% white, light gray, soft, chalky, silty.

3830-60 SHALE 10% Red brown, blocky, dolomitic, silty in part, firm.
SILTSTONE 20% White, light gray, arenaceous, limy, anhydritic, chalky in part.
LIMESTONE 70% Light to medium gray, argillaceous, lithographic, mudstone.

3860-90 SHALE 10% Red brown, blocky, dolomitic, silty in part, firm, abundant salt casts, potash.
LIMESTONE 50% Light to medium gray, argillaceous, lithographic, mudstone.
SILTSTONE 20% Light gray, white, red brown, dolomitic, argillaceous, anhydritic.

3890-3920 SHALE 20% Red brown, blocky, dolomitic, silty in part, firm, abundant salt casts, potash.
LIMESTONE 50% Light to medium gray, argillaceous, lithographic, mudstone.
SILTSTONE 30% Light gray, white, red brown, dolomitic, argillaceous, anhydritic.

3920-50 SHALE 10% Red brown, blocky, dolomitic, firm, silty.
SILTSTONE 10% White, arenaceous, argillaceous, limy, anhydritic.
LIMESTONE 80% Light to medium gray brown, mottled, very fine to microcrystalline, dense, sucrosic texture in part, argillaceous, lithographic, mudstone.

3950-80 SILTSTONE 10% White, light gray, arenaceous, dolomitic, limy.
LIMESTONE 90% Light to medium gray brown, crystalline, dense, lithographic, mudstone.

3980-4010 LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 20% light gray, white, chalky, soft, silty.

4010-40 SILTSTONE 20% White, light red brown, arenaceous, argillaceous, blocky, dolomitic, anhydritic.
LIMESTONE 80% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 20% light gray, white, chalky, soft, silty, abundant anhydrite fracture in fill.

4040-70 LIMESTONE 100% Light to medium gray brown, argillaceous, crystalline, dense, lithographic, mudstone, 10% white, soft, chalky, silty.

4070-4100 LIMESTONE 100% Light to medium gray brown, crystalline, dense, argillaceous, lithographic, mudstone, 10% white, soft, chalky, silty.

4100-30 LIMESTONE 100% Light to medium gray brown, crystalline, dense, argillaceous, lithographic, mudstone, 30% white, light gray, soft, chalky, silty.

4130-60 LIMESTONE 100% Light to medium gray brown, crystalline, dense, argillaceous, lithographic, mudstone, 20% soft.

4160-90 LIMESTONE 100% Light to medium gray brown, crystalline, dense, argillaceous, lithographic, mudstone, 10% soft, abundant white, crystalline, sucrosic, anhydrite fracture fill.

4190-4220 LIMESTONE 100% Light to medium gray brown, crystalline, dense, argillaceous, lithographic, mudstone, 30% soft, abundant, anhydrite.

4220-50 LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% white, soft chalky, silty, abundant white, sucrosic, crystalline, anhydrite fracture in fill.

4250-80 LIMESTONE 90% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% white, soft chalky,

4280-4310 LIMESTONE 60% Light to medium gray, tan, crystalline, dense, lithographic, mudstone.
SILTSTONE 30% Light gray, argillaceous, limy, blocky, firm.
SHALE 10% Red brown, silty, dolomitic, firm, blocky.

4310-40 LIMESTONE 70% Light to medium gray, tan, crystalline, dense, lithographic, mudstone.
SILTSTONE 20% Light gray, argillaceous, limy, blocky, firm.
SHALE 10% Red brown, silty, dolomitic, firm, blocky.

4340-70 LIMESTONE 60% Light to medium gray, tan, crystalline, dense, lithographic, mudstone.
SILTSTONE 30% Light gray, argillaceous, limy, blocky, firm.
SHALE 10% Red brown, silty, dolomitic, firm, blocky.

4370-4400 LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% white, soft, chalky, abundant white, chalky, crystalline, anhydrite fracture in fill.

4400-30 SHALE 10% Red brown, blocky, dolomitic, silty, salt dissolution casts.
LIMESTONE 90% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% white, soft, chalky, abundant white, chalky, crystalline, anhydrite fracture in fill, 10% soft.

4430-60 SHALE 10% Red brown, blocky, dolomitic, silty, salt dissolution casts.
LIMESTONE 90% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% white, soft, chalky, abundant white, chalky, crystalline, anhydrite fracture in fill, 10% soft.

4460-90 LIMESTONE 100% Light to medium gray, crystalline, dense, lithographic, mudstone, 30% white, soft, chalky, silty.

4490-4520 LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% white, soft, chalky, abundant anhydrite fracture in fill.

4520-50 LIMESTONE 100% Medium to dark gray brown, dense, crystalline, lithographic, mudstone.

4550-80 LIMESTONE 100% Medium to dark gray brown, dense, crystalline, lithographic, mudstone, 10% white, soft, chalky, silty, abundant anhydrite fracture fill.

4580-4610 LIMESTONE 100% Medium to dark gray brown, dense, crystalline, lithographic, mudstone, 10% white, soft, chalky, silty, abundant anhydrite fracture fill.

4610-40 LIMESTONE 100% Medium to dark gray brown, crystalline, hard, dense, lithographic, mudstone, 10% white, light gray, chalky, silty, soft.

4640-70 LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, abundant, white, sucrosic, anhydrite fracture in fill.

4670-4700 LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, abundant, white, sucrosic, anhydrite fracture in fill, 10% soft, chalky.

4700-30 LIMESTONE 100% Light to medium gray brown, mottled, crystalline, dense, lithographic, mudstone, 20% white, soft chalky, abundant, sucrosic, anhydrite fracture in fill.

4730-60 LIMESTONE 100% Light to medium gray brown, mottled, crystalline, dense, lithographic, mudstone, 20% white, soft chalky, abundant, sucrosic, anhydrite fracture fill.

4760-90 LIMESTONE 100% Light to medium gray, tan, crystalline, argillaceous, lithographic, mudstone 10% white, chalky, soft, anhydrite fracture fill.

4790-4870 LIMESTONE 100% Light to medium gray, tan, crystalline, argillaceous, lithographic, mudstone 10% white, chalky, soft, anhydrite fracture fill.

4820-50 SILTSTONE 30% White, arenaceous, blocky, firm, anhydritic.
LIMESTONE 70% Light to medium gray, tan, crystalline, argillaceous, lithographic, mudstone 10% white, chalky, soft, anhydrite fracture fill.

4850-80 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, 30% white, soft chalky.

4880-4910 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, 40% soft, chalky, silty.

4910-40	LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 30% white, soft, chalky.
4940-70	LIMESTONE 90% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% soft, chalky.
4970-5000	LIMESTONE 100% Light to medium gray brown, crystalline, dense, lithographic, mudstone, 10% soft, chalky, abundant anhydrite fracture fill.
5000-30	LIMESTONE 100% Light to medium gray brown, crystalline, dense, argillaceous, firm to hard, lithographic, mudstone, abundant white, crystalline, sucrosic, anhydrite fracture in fill.
5030-60	LIMESTONE 80% Light to medium gray brown, , crystalline, dense, lithographic, mudstone, mottled in part. ANHYDRITE 20% White, chalky, soft, clear, crystalline, translucent.
5060-90	LIMESTONE 80% Light to medium gray brown, crystalline, dense, lithographic, mudstone, white, soft, chalky, 70% . SILTSTONE 10% White, light gray, argillaceous, calcareous, firm, blocky. ANHYDRITE 10% White, soft, chalky.
5090-5120	LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, silty, 40% white soft, chalky.
5120-50	LIMESTONE 100% Light to medium gray, argillaceous, soft to firm, lithographic, mudstone, 60% white, soft, chalky.
5150-80	LIMESTONE 100% Light to medium gray, argillaceous, soft to firm, lithographic, mudstone, 40% soft, earthy, chalky.
5180-5210	LIMESTONE 100% Light to medium gray, light to medium gray brown, soft to firm in part, firm to hard, crystalline in part, mudstone, 30% white, soft, earthy, chalky.
5210-40	LIMESTONE 100% Light to medium gray brown, firm to hard, crystalline, dense, mudstone, 70% white, soft, chalky, earthy.
5240-70	LIMESTONE 90% Light to medium gray brown, firm to hard, crystalline, dense, mudstone, 70% white, soft, chalky, earthy. SILTSTONE 10% Red brown, arenaceous, argillaceous, slightly calcareous, blocky, firm, abundant salt casts.

5270-5300 LIMESTONE 70% Light to medium gray brown, firm to hard, crystalline, dense, mudstone, 70% white, soft, chalky, earthy.
ANHYDRITE 30% White, soft, chalky, crystalline in part.

5300-30 LIMESTONE 90% Light to medium gray, earthy, argillaceous, mudstone, soft to firm, 50% white, soft, chalky, silty.
ANHYDRITE 10% White, soft, chalky.

5330-60 SHALE 10% Red brown, dark red, silty, blocky, salt casts.
LIMESTONE 80% Light to medium gray, earthy, soft to firm, argillaceous, lithographic, mudstone, 30% white, soft, chalky.
ANHYDRITE 10% White, soft, chalky.

5360-90 LIMESTONE 100% Light to medium gray, earthy, soft to firm, argillaceous, lithographic, mudstone, 70% white, soft, chalky, silty.

5390-5420 LIMESTONE 80% Light to medium gray, earthy, soft to firm, argillaceous, lithographic, mudstone, 70% white, soft, chalky, silty.
ANHYDRITE 20% White, chalky, soft.

5420-50 LIMESTONE 70% Medium to dark gray, soft to firm, argillaceous, earthy, lithographic, mudstone, silty in part.
ANHYDRITE 30% White, soft, chalky.

5450-80 LIMESTONE 80% Light to medium gray, very fine to fine crystalline, sucrosic texture in part, argillaceous, lithographic, mudstone.
ANHYDRITE 20% White, soft, chalky.

5480-5512 LIMESTONE 80% Light to medium gray, very fine to fine crystalline, sucrosic texture in part, argillaceous, lithographic, mudstone.
ANHYDRITE 20% White, soft, chalky.

5510-40 LIMESTONE 70% Light to medium gray, very fine to fine crystalline, sucrosic texture in part, argillaceous, lithographic, mudstone.
ANHYDRITE 30% White, soft, chalky.

5540-70 SHALE 10% Red brown, blocky, silty, limy.
LIMESTONE 70% Light to medium gray, very fine to fine crystalline, sucrosic texture in part, argillaceous, lithographic, mudstone.
ANHYDRITE 20% White, soft, chalky.

5570-5600 SHALE 40% Light gray, gray, blocky, waxy, slightly calcareous, greasy texture.
LIMESTONE 30% Light to medium gray, very fine to fine crystalline, sucrosic texture in part, argillaceous, lithographic, mudstone.
ANHYDRITE 30% White, soft, chalky.

5600-30 SHALE 30% Red brown, silty, blocky, dolomitic, light gray, gray, blocky, greasy texture.
LIMESTONE 50% Light to medium gray, argillaceous, lithographic, mudstone
ANHYDRITE 20% white, chalky, soft.

5630-60 SHALE 30% Red brown, silty, blocky, dolomitic, light gray, gray, blocky, greasy texture.
LIMESTONE 30% Light to medium gray, argillaceous, lithographic, mudstone.
ANHYDRITE 30% White, chalky, soft.

5660-90 SHALE 30% Red brown, silty, blocky, dolomitic, light gray, gray, blocky, greasy texture.
LIMESTONE 50% Light to medium gray, argillaceous, lithographic, mudstone.
ANHYDRITE 20% White, chalky, soft.

5690-5720 SHALE 50% Light to medium gray, firm, marly, dolomitic, smooth, greasy texture, red brown, silty, blocky, dolomitic, light gray, gray, blocky, greasy texture.
LIMESTONE 20% Light to medium gray, argillaceous, lithographic, mudstone.
ANHYDRITE 30% White, soft, chalky.

5720-50 SHALE 60% Light to medium gray, firm, marly, dolomitic, smooth, greasy texture, red brown, silty, blocky, dolomitic, light gray, gray, blocky, greasy texture.
LIMESTONE 30% Light to medium gray, argillaceous, lithographic, mudstone.
ANHYDRITE 10% White, soft, chalky.

5750-80 SHALE 70% Light to medium gray, firm, marly, dolomitic, smooth, greasy texture, red brown, silty, blocky, dolomitic, light gray, gray, blocky, greasy texture.
LIMESTONE 20% Light to medium gray, argillaceous, lithographic, mudstone.
ANHYDRITE 10% White, soft, chalky.

5780-5810 SHALE 50% Light to medium gray, firm, marly, dolomitic, smooth, greasy texture, red brown, silty, blocky, dolomitic, light gray, gray, blocky, greasy texture.
LIMESTONE 10% Light to medium gray, argillaceous, lithographic, mudstone.
ANHYDRITE 20% White, soft, chalky.

5810-40 SHALE 80% Light to medium gray, dolomitic, smooth, greasy texture, red brown, silty, blocky, firm.
LIMESTONE 10% Light to medium gray, argillaceous, lithographic, mudstone.
ANHYDRITE 10% White, soft, chalky.

5840-70 LIMESTONE 100% Light to medium gray, argillaceous, lithographic, mudstone, tan, microcrystalline, dense, hard, tight, mudstone.

5870-5900 LIMESTONE 100% Light gray brown, tan, microcrystalline, dense, hard, mudstone.

5900-30 LIMESTONE 100% Light gray brown, light brown, tan, mottled, oolitic, tight, crystalline matrix, packstone to grainstone, mudstone matrix.

5930-55 LIMESTONE 100% Light gray brown, light brown, tan, mottled, oolitic, tight, crystalline matrix, packstone to grainstone, mudstone, matrix.

5955-90 LIMESTONE 100% Medium to dark gray, argillaceous, lithographic, mudstone, light to medium gray, silty, soft to firm, chalky 30%.

5990-6020 LIMESTONE 100% Medium to dark gray, argillaceous, lithographic, mudstone, light to medium gray, silty, soft to firm, chalky 30%, 10% light gray, chalky, firm, mudstone, silty.

6020-50 LIMESTONE 100% Medium to dark gray, argillaceous, crystalline, lithographic, mudstone, 10% light gray, soft to firm, chalky mudstone.

6050-6080 LIMESTONE 10% Medium to dark gray, argillaceous, crystalline, lithographic, mudstone, 10% light gray, soft to firm, chalky mudstone, light to medium gray brown, light brown, tan, mottled, packstone to grainstone, oolitic, mudstone matrix, very fine to fine crystalline in parts, sucrose texture in part, tight, no show, 70%.

6080-6110 LIMESTONE 100% Light brown, mottled, oolitic, very fine to fine crystalline in part, packstone to grainstone, mudstone matrix, tight, no show.

6110-40 LIMESTONE 10% Light brown, mottled, oolitic, very fine to fine crystalline in part, packstone to grainstone, mudstone matrix, tight, no show.
SANDSTONE 90% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6140-70 SANDSTONE 100% White, clear, quartzose, light brown, fine to medium grained, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 70% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6170-6200 SANDSTONE 100% White, clear, light red orange, quartzose, very fine to medium grained, light brown, fine to medium grained, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 95% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6200-30 SANDSTONE 100% White, clear, light red orange, very fine to medium grained, quartzose, light brown, fine to medium grained, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 90% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6230-60 SANDSTONE 100% White, clear, light red orange, very fine to medium grained, quartzose, light brown, fine to medium grained, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6260-90 SANDSTONE 100% White, clear, light red orange, very fine to medium grained, quartzose, light brown, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 95% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6290-6320 SANDSTONE 100% White, clear, light red orange, very fine to medium grained, quartzose, light brown, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 95% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6320-50 SANDSTONE 100% White, clear, light red orange, very fine to medium grained, quartzose, light brown, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 95% unconsolidated, strong hydrocarbon odor, brown oil stain, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6350-80 SHALE 20% Light gray green, waxy, silty, greasy texture, smooth, red brown, silty, dolomitic, firm.
SILTSTONE 80% Red brown, dark red, arenaceous, argillaceous, dolomitic, firm to hard, mottled in part, pink

6380-6410 SHALE 20% Light gray green, waxy, silty, greasy texture, smooth, red brown, silty, dolomitic, firm.
SILTSTONE 80% Red brown, dark red, arenaceous, argillaceous, dolomitic, firm to hard, mottled in part, pink.

6410-40 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fine to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, brown oil stain on casts, odor, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring, 10-14% intergranular porosity.

6440-70 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 95% unconsolidated, brown oil stain on casts, odor, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold, residual ring cut, 10-14% intergranular porosity.

6470-6500 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 95% unconsolidated, brown oil stain on casts, odor, rainbows on wash water, yellow white oil fluorescence, yellow white milky cut fluorescence, yellow gold residual ring cut, 10-14% intergranular porosity.

6500-30 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, mixed zone, weak to no show.

6530-60 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poor sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, 10-14% intergranular porosity, no show.

6560-90 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, no show.

6590-6620 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, no show.

6620-50 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, no show.

6650-80 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, no show.

6680-6710 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, no show.

6710-40 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 98% unconsolidated, no show.

6740-70 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 85% unconsolidated, no show.

6770-6810 SANDSTONE 100% White, clear, quartzose, fine to medium grained, sub angular to rounded, fair to poorly sorted, clay matrix, siliceous cement, friable, 70% unconsolidated, no show.

EXACT Engineering, Inc. www.exactengineering.com
415 S. Boston Ave., Suite 734, Tulsa, OK 74103 • (918) 599-9400 • (918) 599-9401 (fax)

Steven R. Hash, P.E.
Registered Professional Engineer
stevehash@exactengineering.com

CONFIDENTIAL PLEASE!

September 6, 2005

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Kings Meadow Ranches 17-7 well
Sec 17 T23S R01W
Sevier Co, UT
API# 43-041-30040
BLM Lease No. UTU-73528

Dear Mr. Doucet,

On behalf of Wolverine Gas and Oil Company of Utah, LLC, please find enclosed our daily completion activity reports for the subject well. Wolverine's Grand Rapids, Michigan office will send final completion form(s). We respectfully request that the enclosed information remain confidential.

Very Truly Yours,

Chris Nicely
Engineering Technician

copy without enclosures via email to:
Wolverine Gas & Oil Co of Utah, LLC: Helene Bardolph
EXACT Engineering, Inc. well file

RECEIVED
SEP 0 9 2005
DIV. OF OIL, GAS & MINING

Daily Completion Report

Wolverine Gas & Oil Company of Utah, LLC
Kings Meadow Ranches #17-7 well
SE NW Sec 17 T23S - R01W
Sevier Co., Utah

New Completion
7" 23# HCP110 @ 6810' TD
PBTD 6765' on 6/23/05; CBL TD 6690'
Perfs – 6258-6270, 6288-6300, 6311-6321
Perfs – 6335-6337, 6343-6345, 6348-6352
ESP set @ na
GL to RKB: 17'

"TIGHT HOLE"

08/16/05 **FIRST COMPLETION REPORT** – during July cleaned location, installed 11" 5m x 7-1/16" 5m tbg head with (2) 2-1/16" 5m gate valves w/ single valve tree, move in 4% KCL treating fluid and flowback tanks. Offload 2-7/8" 6.5ppf N80 EUE 8rd new tbg. MIRU Pool Well Service Unit @ 3pm from WF 17-6 (8-1). ND wellhead & flowline, NU 7-1/16" 5m BOP, set up pipe racks & load with tbg & strap. Note: CBL log run on 7/22/05 found good cement w/ TOC @ 4810', short marker jt @ 5971-5991. Plan: TIH w/ bit & scraper & pump pickle job. CMOL: DL Naylor

Est Daily Completion Cost
Est Cumulative Comp Cost
Est Dryhole Cost
Est Total Well Cost to date

Completion AFE $ NA
Dryhole AFE $ NA
Total Well Cost AFE $ NA

08/17/05 Pick up 6-1/4" bit & 7" csg scraper on 2-7/8" tbg.Tag up @ 6760' kb with 220 jts, set tbg 15' off btm, close rams, RU Halco to tbg. Hold safety mtg, pump tubular cleanup job consisting of 15 bbls caustic wash, 12 bbls chemical wash, 15 bbl gel water, 10 bbl FW spacer, 7 bbl 7.5% HCL. Displace down tbg with 59 bbl. FW to surface, switch lines to csg, reverse hole with 245 bbl 4% KCL sending dirty acid water to pit. Hole clean after 145 bbls, RD Halco. RU swab, swabbed well down to 2500' fs, SWI & SDFN. Tomorrow's plan: POOH Perf & run tools CMOL: DL Naylor

Est Daily Completion Cost
Est Cumulative Comp Cost
Est Dryhole Cost
Est Total Well Cost to date

Completion AFE
Dryhole AFE
otal Well Cost AFE

8/18/05 POOH RU WellServ WLU. Perforated in two gun runs the (6) Upper Navajo 1 intervals listed below with 6 jpf (288 holes total) per Spectral Density – Dual Spaced Neutron log dated 22-Jun-2005. Used 4" slick gun, Titan 39 gm charges for .43" hole diam and 59" penetration, RD WLU. Make up 7" TS RBP,RT, SS, 7" HD packer & TIH, set plug @ 6445' pull up to 6190' RU WellServ WLU run CCL & correlate plug perfs & pkr. Leave pkr. swinging and SWI & SDFN. Tomorrow's plan: Swab each zone separately. CMOL: DL Naylor

(1)	Upr Navajo 1	6258-6270	12	4 jpf	48	90	.43	59"
(2)	Upr Navajo 1	6288-6300	12	4 jpf	48	90	.43	59"
(3)	Upr Navajo 1	6311-6321	10	4 jpf	40	90	.43	59"
(4)	Upr Navajo 1	6335-6337	2	4 jpf	8	90	.43	59"
(5)	Upr Navajo 1	6343-6345	2	4 jpf	8	90	.43	59"
(6)	Upr Navajo 1	6348-6352	4	4 jpf	16	90	.43	59"
	total	Gr 94/net42	42		168			

Est Daily Completion Cost
Est Cumulative Comp Cost

Daily Completion Report
Wolverine Gas & Oil Company of Utah, LLC
Kings Meadow Ranches #17-7 well
SE NW Sec 17 T23S - R01W
Sevier Co., Utah

New Completion
7" 23# HCP110 @ 6810' TD
PBTD 6765' on 6/23/05; CBL TD 6690'
Perfs – 6258-6270, 6288-6300, 6311-6321
Perfs – 6335-6337, 6343-6345, 6348-6352
ESP set @ na
GL to RKB: 17'

"TIGHT HOLE"

8/19/05 100 psi. SIPP, TIH & set packer @ 6328, plug @ 6445, RU swab,fuid @ surface, made 5 swab runs and recovered 34 BLF, last 3 runs show oil, last sample 95% oil. EFL 5100'. Fill tubing w/30 bbl. 4% KCL water. Release packer, pull up & set plug @ 6328 & packer @ 6279. RU swab, made 7 swab runs and recovered 61 BLF, last two 95% oil. EFL 4500', pulling from 5000'. Left open to tank overnight, Started to flow @ 10pm. made 42 BO in 8 hrs. 5.25BPH. Plan: pull up & swab top zone.
CMOL: DL Naylor
Est Daily Completion Cost
Est Cumulative Comp Cost

8/20/05 Zero FTP, Reverse tubing volume, release tools, pull up set plug @ 6280, set packer @ 6226 RU swab,fuid @ surface, made 9 swab runs and recovered 79 BLF, last 3 runs 100% oil,EFL 3300'. Release pkr. reverse tubing volume, release tools, TIH, set plug @ 6445, set packer @ 6328 RU swab, made 4 swab runs and recovered 33 BLF, last run 100% oil,EFL 5100'. SWI SDFN
Plan: Acidize. CMOL: DL Naylor
Est Daily Completion Cost $[redacted]
Est Cumulative Comp Cost $[redacted]

8/21/05 SIPP 0, SICP 100 psi. RU Halco, QC 7-1/2% acid mix @ 1.15 sg and 4% KCl @ 1.04 sg, OK. Hold safety mtg & test P&L to 6000 psi. Individually acidize each interval as follows:

#	Ft	Plan gals	Pmpd Gals	Break psi	BD bpm	ATR bpm	ATP psi	ISDP psi	5m psi	10m psi	15m psi	Comments
4	8	800	800	2730	2	4.2	2500	1750	860	560	400	Slight ball action
3	22	2200	2200	2500	1.2	4.2	2120	1750	750	468	320	Good ball action
2	12	1200	1200	2640	1.5	4	2200	1250	700	455	330	Some ball action
1	42	1900	1900	1750	2.2	4.2	1850	1400	635	435	320	No Balls

Release tools & set packer @ 6626 plug @ 6435, reverse out w/ 60bbl. 4% kcl water, RU to swab, made 17 swab runs, 1st oil cut on 1st run, 25%. Recovered 209 bbls fluid swabbing to tank. Last sample 95% oil. Left open to tank. SDFN. Well started flowing at 11pm, recovered 85 BO overnight in 8 hrs, avg 10.6 bphr. Will continue to cleanup. CMOL: DL Naylor
Est Daily Completion Cost $[redacted]
Est Cumulative Comp Cost $[redacted]

8/22/05 SDF Sunday, flowed well on open chk 23 hrs, recovered 270 BO, avg 11.7 bophr. **FIRST OIL SALES FROM KMR 17-7 TO HOLLY REFINERY ON 8/21/05.** Total production to date 644 BO, total sales to date 289 BO. Plan: Pull pkr & RBP, run packer & tree up. CMOL: SRHash
Est Daily Completion Cost $[redacted]
Est Cumulative Comp Cost $[redacted]

8/23/05 Reverse circ 213 bbls 4% KCl, last 100 bbls holding 200 psi BP, before well would quit flowing. Released pkr, TIH & latched RBP, POOH w/ tbg & LD tools. Picked up 6' x 2-7/8" N80 sub, 4' x 2-7/8" perf sub, 7" A1X pkr, 2' x 2-7/8" sub, 1 jt tbg, 2.31" X nipple & TIH w/ 201 jts 2-7/8" tbg (202 jts total). Set pkr @ 6206 & land EOT @ 6223. ND BOP & NU tree. Test annulus to 1000 psi. RU to swab, swabbed 91 bbls fluid in 8 runs, EFL 1500' fs, 90% oil, SDFN @ 9pm, well flowing to tank by 10pm, Recovered 60 BO swabbing and 94 BO overnight in 8 hrs flowing, avg 12 bophr. Will continue to flow well on test. Plan: RD & move to WF 17-5. CMOL: SRHash
Est Daily Completion Cost $[redacted] Est Cumulative Comp Cost $[redacted]

Daily Completion Report

Wolverine Gas & Oil Company of Utah, LLC
Kings Meadow Ranches #17-7 well
SE NW Sec 17 T23S - R01W
Sevier Co., Utah

New Completion
7" 23# HCP110 @ 6810' TD
PBTD 6765' on 6/23/05; CBL TD 6690'
Perfs – 6258-6270, 6288-6300, 6311-6321
Perfs – 6335-6337, 6343-6345, 6348-6352
ESP set @ na
GL to RKB: 17'

"TIGHT HOLE"

08/24/05 Flwd 285 BO and trace water in 24 hrs, FTP 0, chk open.
Total production to date 1083 BO; total sales to date 798 BO CMOL: SRHash Will continue to flow and run ESP ~1week
Est Daily Completion Cost $[redacted] Est Cumulative Comp Cost $[redacted]

EXACT Engineering, Inc. www.exactengineering.com
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Steven R. Hash, P.E.
Registered Professional Engineer
stevehash@exactengineering.com

CONFIDENTIAL PLEASE!

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September 19, 2005

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Kings Meadow Ranches 17-7 well
Sec 17 T23S R01W
Sevier Co, UT
API# 43-041-30040
BLM Lease No. UTU-73528

Dear Mr. Doucet,

On behalf of Wolverine Gas and Oil Company of Utah, LLC, please find enclosed our final daily completion activity reports for the subject well for August 24 through September 15, 2005. Wolverine's Grand Rapids, Michigan office will send final completion form(s). We respectfully request that the enclosed information remain confidential.

Very Truly Yours,

Chris Nicely
Engineering Technician

copy without enclosures via email to:
Wolverine Gas & Oil Co of Utah, LLC: Helene Bardolph
EXACT Engineering, Inc. well file

RECEIVED
SEP 2 1 2005
DIV. OF OIL, GAS & MINING

Daily Completion Report
Wolverine Gas & Oil Company of Utah, LLC
Kings Meadow Ranches #17-7 well
SE NW Sec 17 T23S - R01W
Sevier Co., Utah

"TIGHT HOLE"

New Completion
7" 23# HCP110 @ 6810' TD
PBTD 6765' on 6/23/05; CBL TD 6690'
Perfs – 6258-6270, 6288-6300, 6311-6321
Perfs – 6335-6337, 6343-6345, 6348-6352
ESP intake set @ 5157' md; 5015' tvd
GL to RKB: 17'

09/10/05 Flwd 247 BO allocated thru main bty in 23 hrs from 3pm 9/8 thru 2pm 9/9, FTP 20 psi on open chk

09/11/05 Flwd 297 BO allocated thru main bty in 24 hrs from 2pm 9/9 thru 2pm 9/10, FTP 20 psi on open chk

09/12/05 Flwd 227 BO allocated thru main bty in 24 hrs from 2pm 9/10 thru 2pm 9/11, FTP 20 psi on open chk

09/13/05 Flwd 200 BO allocated thru main bty in 17 hrs from 2pm 9/11 thru 7am 9/12. FTP 20 on open chk RU Pool WSU, top kill well with 20 bbls KCl, ND tree & NU BOPE w/ annular & test. Release 7" Arrowset pkr @ 6206', pump long way w/ 5 bbls, reverse tbg clean with 30 bbls KCl. Lay down 35 jts tbg & stand back remaining 167 jts, lay down tools. RU Baker Centrilift to run ESP, pick up motor, seal & pump w/ 2.25 SN & TIH banding #4 cable 3 bands per jt, splice feed thru and land btm of tbg @ 5173' md. ND BOPE & NU wellhead. Complete tbg setting report to follow. Hook up flowlines, air supply & shutdowns. Pump in operation and on test @ 7:00pm on a 24/64" chk, PTP 150 psi. This am Pmpd 468 bbls fluid in 14 hrs, 256 BO & 212 BLW. Sample this am 5% water, reduce to 14/64" chk, PTP 300 psi, pumping ARO 29 bphr.

09/14/05 Pmpd 188 bbls fluid to test tank in 7 hrs on a 14/64" to 12/64" chk, 350-400 psi PTP from 7am to 2pm 9/13/05. Running 52 hz pump speed, samples trace water; est production at 184 BO & 4 BLW

Production Tubing Setting - run in hole on 9/12/05

	Description	*SN*	*Length*	*Top @ kb*
1	4.00"od, 54hp, 1020v,35a,FMH motor	21F-0068746	10.73	5163 md
1	4.0"od, FSB3 DM SB SFS seal	31F-0071888	5.60	5157 md
1	4.0"od, type P8, model 400P, 147 stg pump w intake	01F-0007388	13.40	5144 md
1	2-3/8" x 2-7/8" EUE 8rd xover		.80	
1	2-7/8" EUE 8rd SN (2.25" min id)		1.10	5142 md
1	2-7/8" 6.5# N80 EUE 8rd handling sub		4.35	
167	2-7/8" 6.5# N-80 EUE 8rd tbg joints		5120.39	
	Overall		5156.37	
	Set below KB (GL to KB = 17')		+17.0	
	EOT set @ KB		5173.37	
	EOT 5173'kb md; intake @ 5157'kb md (5015' tvd)			
	Note: there is NO check or drain valve in this well			

09/15/05 Pmpd 667 bbls fluid to test tank in 24 hrs on 12/64" chk @ 550 psi PTP from 2pm 9/13 to 2pm 9/14; running 51 hz. Samples trace water, estimate production at 647 BO & 20 BW; operating fluid level is 1388' fs, choke plugging occasionally. Total production to date 6314 BO, **TURNED WELL OVER TO PRODUCTION @ 2pm 9/14/05 – FINAL COMPLETION REPORT – Thank you!**

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Daily Completion Report
Wolverine Gas & Oil Company of Utah, LLC
Kings Meadow Ranches #17-7 well
SE NW Sec 17 T23S - R01W
Sevier Co., Utah

New Completion
7" 23# HCP110 @ 6810' TD
PBTD 6765' on 6/23/05; CBL TD 6690'
Perfs – 6258-6270, 6288-6300, 6311-6321
Perfs – 6335-6337, 6343-6345, 6348-6352
ESP intake set @ 5157' md; 5015' tvd
GL to RKB: 17'

"TIGHT HOLE"

08/24/05 Flwd 285 BO and trace water in 24 hrs, FTP 0, chk open.
Total production to date 1083 BO; total sales to date 798 BO CMOL: SRHash Will continue to flow and run ESP ~1week
Est Daily Completion Cost $ 2000 Est Cumulative Comp Cost $ 488,898

08/25/05 Flwd 269 BO and trace water in 24 hrs, FTP 0, chk open.

08/26/05 Flwd 270 BO and trace water in 24 hrs, FTP 0, chk open.

08/27/05 Flwd 268 BO and trace water in 24 hrs, FTP 0, chk open

08/28/05 Flwd 277 BO and trace water in 25 hrs, FTP 0, chk open
Total production to date 2167, total sales to date 1983 BO

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08/29/05 Flwd 261 BO & trace water in 23 hrs on open chk, FTP 0 psi

08/30/05 Flwd 262 BO & trace water in 24 hrs on open chk, FTP 0 psi

08/31/05 Flwd 260 BO & trace water in 24 hrs on open chk, FTP 0 psi

09/01/05 Flwd 266 BO & trace water in 24 hrs on open chk from 2pm 8/30 to 2pm 8/31, FTP 0 psi

09/02/05 Flwd 259 BO & trace water in 24 hrs on open chk from 2pm 8/31 to 2pm 9/01, FTP 0 psi
Total production to date 3475 BO (less some water drawoff); Total frac tank sales from inception on 8/21/05 thru 2pm 9/1/05 is 2929 BO. Sales report turned over to production staff.

09/03/05 Flwd 289 BO & trace water in 26 hrs on open chk from 2pm 9/01 to 4pm 9/02, FTP 0 psi
Total production to date 3764 BO. Switched flow from frac tanks thru flowline to main battery. Production now allocated daily based on well test

09/04/05 Flwd 233 BO allocated thru main bty in 22 hrs from 4pm 9/2 thru 2pm 9/3, FTP 20 psi on open chk

09/05/05 Flwd 259 BO allocated thru main bty in 24 hrs from 2pm 9/3 thru 2pm 9/4, FTP 20 psi on open chk
Shut well in at 2pm 9/4/05 for BHPBU

09/06/05 Well shut in 24 hrs for BHPBU from 2pm 9/4 to 2pm 9/5; SITP 400 psi in 24 hrs

09/07/05 Well shut in 24 hrs for BHPBU from 2pm 9/5 to 2pm 9/6; SITP 410 psi in 48 hrs

09/08/05 Well shut in 24 hrs for BHPBU from 2pm 9/6 to 2pm 9/7; SITP 420 psi in 72 hrs

09/09/05 Well shut in 25 hrs for BHPBU from 2pm 9/7 to 3pm 9/8; SITP 420 psi in 97 hrs; turn well on to main battery @ 3pm 9/8/05.

API Well No: 43041300400000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: WOLVERINE

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: KINGS MEADOW RANCHES 17-7

2. NAME OF OPERATOR: WOLVERINE GAS & OIL COMPANY OF UTAH, LLC

9. API NUMBER: 43041300400000

3. ADDRESS OF OPERATOR: One Riverfront Plaza 55 Campau NW, Grand Rapids, MI, 49503

PHONE NUMBER: 616 458-1150 Ext

9. FIELD and POOL or WILDCAT: COVENANT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1680 FNL 2217 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 23.0S Range: 01.0W Meridian: S

COUNTY: SEVIER

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/12/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	✓ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	✓ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER: Work-over

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Wolverine Gas and Oil Company of Utah, LLC plan to undertake a work-over on the KMRl 17-7, which is part of the Covenant Field. Based on the analysis of the well, the existing perforations are under performing. Therefore, we intend to fracture stimulate through the existing perf interval at 6258-6270' MD. Based on the results of the frac treatment, we also intend to add new perforations in the Upper Navajo at 6132-6152'MD, 6165-6168' MD, 6182-6195' MD, 6207-6214' MD, and 6231-6246' MD. Once the work in completed, the well will be returned to production.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 13, 2010

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Helene Bardolph	616 458-1150	Engineering Administrative Assistant
SIGNATURE N/A		**DATE** 6/11/2010

RECEIVED June 11, 2010

API Well No: 43041300400000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: WOLVERINE

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: KINGS MEADOW RANCHES 17-7

2. NAME OF OPERATOR: WOLVERINE GAS & OIL COMPANY OF UTAH, LLC

9. API NUMBER: 43041300400000

3. ADDRESS OF OPERATOR: One Riverfront Plaza 55 Campau NW, Grand Rapids, MI, 49503

PHONE NUMBER: 616 458-1150 Ext

9. FIELD and POOL or WILDCAT: COVENANT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1680 FNL 2217 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 17 Township: 23.0S Range: 01.0W Meridian: S

COUNTY: SEVIER

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 11/4/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	✓ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Kings Meadow Ranches 17-7 was successfully fracture stimulated through the existing perforation interval at 6258’ – 6270’ and a total of 47,900 lbs of 20/40 Intermediate Strength Proppant (ISP) were placed into the formation. Prior to pumping the fracture treatment a Differential Fracture Injection Test (DFIT) was pumped with 3780 gallons of 2% KCL completion fluid at a rate of 5 BPM and an average pressure of 3211 psi. During the fracture treatment a maximum rate of 25.3 BPM and 4,068 psi was reached during which time 57,093 gallons of fluid were pumped down the wellbore. ESP equipment was rerun, and the well returned to production.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
12/01/2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Helene Bardolph	616 458-1150	Engineering Administrative Assistant
SIGNATURE N/A		**DATE** 12/1/2010

RECEIVED December 01, 2010